REGULAR BOARD MEETING GONZALES COUNTY UNDERGROUND WATER CONSERVATION DISTRICT MEETING OF THE BOARD OF DIRECTORS

The Directors of the Gonzales County Underground Water Conservation District will meet in a public session on October 12, 2021, scheduled at 5:30 p.m. at the Gonzales County Underground Water Conservation District Office located at 522 Saint Matthew Street, Gonzales, Texas.

Note: Members of the public wishing to comment <u>must</u> attend the meeting in-person. However, any person may view or listen to the meeting via audio and video conference call. No participation or public comments will be allowed via video or conference call. The Audio and Video Conference Opens 5 minutes before the 5:30 p.m. beginning of the meeting.

GCUWCD October 12, 2021 Board Meeting Tue, Oct 12, 2021 5:30 PM - 8:00 PM (CDT)

Please join my meeting from your computer, tablet or smartphone.

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The agenda is as follows:

1. Call to Order.

2. Public Comments. Limit to 3 minutes per person.

- 3. Consent Agenda (Note: These items may be considered and approved by one motion of the Board. Directors may request to have any consent item removed from the consent agenda for consideration and possible action as a separate agenda item):
 - a. Approval of minutes of September 14, 2021 Public Tax Rate Hearing.
 - b. Approval of minutes of September 14, 2021 Regular Board Meeting.
 - c. Approval of the Financial Report.
 - d. Approval of the District's bills to be paid.
 - e. Approval of the Mitigation Fund bills to be paid.
 - f. Approval of District Manager, Administrative Staff, Board Member, Field Technician, and Mitigation Manager Expenses.
 - g. Approval of Manager's Report (monthly report, transporter usage, water levels, drought index).
 - h. Approval of Well Mitigation Manager's Report (well mitigation progress).
 - i. Approval of Field Technician's Report (well registrations, water levels, water quality).
- 4. Discuss and possibly take action on any item removed from Consent Agenda.
- 5. Discuss and possibly take action on amendments to the District's fiscal year 2021 2022 Budget.
- 6. Discuss and possibly take action on appointing a Board Member for District 2.
- 7. Discuss and receive presentation of Interactive 3-D Hydro-stratigraphic model from Allan Standen, LLC & Michelle Sutherland, LLC.
- 8. Discuss and possibly take action on hiring a consultant to conduct a post audit of groundwater modeling drawdown predictions.
- 9. Discuss and possibly take action on hiring a consultant to conduct redistricting for the District.
- 10. Discuss and possibly take action on the Western Mitigation Fund audit.
- 11. Discuss and possibly take action on effective communication strategies to increase awareness of the

REGULAR BOARD MEETING GONZALES COUNTY UNDERGROUND WATER CONSERVATION DISTRICT MEETING OF THE BOARD OF DIRECTORS

District's functions and groundwater resources.

- 12. Discuss and possibly take action on the District's enforcement action against Leon Davis Water Well Service Company.
- 13. Presentation of legislative/legal updates from legal counsel.
- 14. Discussion of other items of interest by the Board and direction to management based on the items set forth above.
- 15. Adjourn.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time. These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call 830.672.1047 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

At any time during the meeting and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Gonzales County Underground Water Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§ 551.071); deliberation regarding real property (§ 551.072); deliberation regarding prospective gift (§ 551.073); personnel matters (§ 551.074); and deliberation regarding security devices (§ 551.076). Any subject discussed in executive session may be subject to action during an open meeting.

POSTED THIS THE 7th DAY OF OCTOBER 2020 AT _____ O'CLOCK by _____.



Gonzales County Underground Water Conservation District Minutes of the Board of Directors September 14, 2021 Public Hearing – Proposed Tax Rate

The Board of Directors of the Gonzales County Underground Water Conservation District (the District) held a public hearing for the purpose of receiving comments on the Proposed Tax Rate for the District. Present for the meeting were directors: Bruce Tieken, Barry Miller, Kermit Thiele, and Mark Ainsworth. Also present for the meeting was GCUWCD Interim Manager, Laura Martin. Other Attendees included: (See Attached List)

Call to order.

President of the Board to make comments.

Mr. Bruce Tieken, Board President and Presiding Officer, called the Public Hearing for the Gonzales County Underground Water Conservation District Proposed Tax Rate to order at 5:33 p.m. He made opening comments and called for comments from the attendees.

Receive comments from the public on the proposed tax rate of the District.

No Public comments about the tax rate were made.

Adjourn:

Approved By:

A motion was made by Mr. Barry Miller to adjourn the public hearing and Mr. Kermit Thiele seconded the motion. The motion passed unanimously and the meeting adjourned at 5:35 p.m.

October 12, 2021

LM:If

Gonzales County Underground Water Conservation District

Minutes of the Board of Directors September 14, 2021 Board Meeting

The regular meeting of the Board of Directors of the Gonzales County Underground Water Conservation District (the District) was called to order. Present for the meeting were directors: Bruce Tieken, Barry Miller, Kermit Thiele, and Mark Ainsworth. Also present for the meeting was Interim General Manager, Laura Martin. Other Attendees included: (See Attached List)

Call to Order.

The President of the Board, Mr. Bruce Tiken called the meeting to order at 5:35 p.m. after the Public Hearing.

Public Comments: No public comments were made. A recording of the board meeting filed is available at the District office.

Consent Agenda (Note: These items may be considered and approved by one motion of the Board. Directors may request to have any consent item removed from the consent agenda for consideration and possible action as a separate agenda item):

Approval of minutes of August 10, 2021 Regular Board Meeting.

Approval of the Financial Report.

Approval of the District's bills to be paid.

Approval of the Mitigation Fund bills to be paid.

Approval of District Manager, Administrative Staff, Board Member, Field Technician, and Mitigation Manager Expenses.

Approval of Manager's Report (monthly report, transporter usage, drought index).

Approval of Well Mitigation Manager's Report (well mitigation progress).

Approval of Field Technician's Report (well registrations, water levels, water quality).

The consent agenda was reviewed by the Board of Directors and Mr. Mark Ainsworth made a motion to approve the consent agenda. Mr. Kermit Thiele seconded the motion. The motion passed unanimously.

Discuss and possibly take action on any item removed from Consent Agenda. None.

Discuss and possibly take action on hiring a General Manager for the District. No action was taken at this time.

Discuss and possibly take action on a resolution naming the Interim District General Manager bank signatory authority.

The Interim General Manager and Board of Directors discussed a bank resolution, including requirements of the banking institution for signature authority. Mr. Barry Miller made a motion to approve the resolution naming Interim General Manager, Ms. Martin bank signatory. Mr. Ainsworth seconded the motion. The motion passed unanimously.

Discuss and possibly take action on appointing a Board Member for District 2. No action was taken at this time.

Discuss and possibly take action on setting the tax rate for the 2021 - 2022 fiscal year.

The Board then discussed and took action on setting the proposed tax rate for the District. Mr. Miller made a

motion to adopt a 2021-2022 Fiscal Year proposed tax rate of \$0.005354 of each \$100.00 value for the District. Mr. Thiele seconded the motion. The motion passed unanimously.

Discuss and possibly take action on the District's fiscal year 2021 - 2022 Budget.

The next item on the agenda was to discuss and take action on the 2021-2022 Fiscal Year Operating Budget for the District. The directors and Ms. Martin discussed line items of the District Budget. Mr. Miller made a motion to approve the 2021-2022 District Operating Budget as presented and amended. Mr. Thiele seconded the motion. The motion passed unanimously.

Discuss and possibly take action on the District's Western Mitigation Fund fiscal year 2021-2022 budget.

The next item on the agenda was to discuss and take action on the 2021-2022 Fiscal Year Operating Budget for the Western Mitigation Fund. The directors and Ms. Martin discussed line items of the Budget. Mr. Thiele made a motion to approve the 2021-2022 Western Mitigation Budget. Mr. Miller seconded the motion. The motion passed unanimously.

Discuss and possibly take action on the District's Eastern Mitigation Fund fiscal year 2021 – 2022 budget. The next item on the agenda was to discuss and take action on the 2021-2022 Fiscal Year Operating Budget for the Eastern Mitigation Fund. The directors and Ms. Martin discussed line items of the Budget. Mr. Bruce Tieken made a motion to approve the 2021-2022 Eastern Mitigation Budget. Mr. Ainsworth seconded the motion. The motion passed unanimously.

Discuss and take action on approving the Virtualis, and GVTC contract renewals.

Then, contract renewals for Virtualis, and GVTC were reviewed by the board and Interim General Manager. Mr. Ainsworth made a motion to renew the Virtualis, and GVTC contracts. Mr. Miller seconded the motion. The motion passed unanimously.

Discuss and possibly take action on the District's enforcement action against Leon Davis Water Well Service Company.

No action or discussion was taken at this time.

Presentation of legislative/legal updates from legal counsel.

No action or discussion was taken at this time.

Discussion of other items of interest by the Board and direction to management based on the items set forth above.

General Discussion. No action taken at this time.

Adjourn:

LM:lf

Approved By:

A motion was made by Mr. Miller to adjourn the meeting and Mr. Thiele seconded the motion. The motion passed unanimously. The meeting adjourned at 6:10 p.m.

October	12,	202	1	

Gonzales County Underground Water Conservation District Investment Report October 12, 2021

CD Information		Purchase	Purchase		andra or are contains	1879) 66	No. 9590
Account	Place	Date	Value	Interest Rate	Maturity Date	As of	Amount
CD #11	Sage Capital Bank	8/4/2020	\$152,818.77	1.30%	2/4/2022	9/30/2021	\$167,741.00
CD #48	Sage Capital Bank	8/14/2021	\$250,000.00		2/14/2023	9/30/2021	\$268,480.90
CD #49	Sage Capital Bank	8/14/2021	\$250,000.00	0.75%	8/14/2022	9/30/2021	\$265,215.53
:D #49				Т	otal CD's to Date		\$701,437.43
Market Comparisons							
	Tex Pool			0.07%		10/1/2021	
	6 Mo. Treasury Yield			0.05%		10/1/2021	

Banking Information - Dis	strict Funds		10.0	
Account	Place	Α	s of	Amount
#59 Money Market	Sage Capital Bank	9/3	30/2021	\$888,455.02
#61 Operating	Sage Capital Bank	9/3	30/2021	\$82,495.40
no reperating				
		Total Cash to Date		\$970,950.42
Banking Information - We	estern Mitigation Fund			200
Account	Place	A	As of	Amount
#35 Money Market	Sage Capital Bank	9/3	30/2021	\$45,636.73
#70 Operating	Sage Capital Bank	9/3	30/2021	\$2,527.71
		Total Cook to Data		\$48,164.44
		Total Cash to Date		\$40,104.44
Banking Information - Ea	stern Mitigation Fund			
Account	Place		As of	Amount
#64 Money Market	Sage Capital Bank	9/3	30/2021	\$334,442.22
#98 Operating	Sage Capital Bank	9/	30/2021	\$2,533.89
		Total Cash to Date		\$336,976.11

Weighted Average Maturity (WAM)

\$2,057,528.40

Using the Current Date and Maturity Date: Weighted Average Maturity (WAM) =

The overall sum of each security's par amount multiplied by its number of days to maturity, divided by the total of all investments.

Granu rotais	ΨΞ,001,020.40						
Grand Totals	\$2,057,528.40				WAM	343.752	
Fund Total	\$1,356,090.97					1.000	
#98 Operating	\$2,533.89					1.000	
#64 Money Market					1	0.002	
	\$334,442.22				1	0.247	
#70 Operating	\$2,527.71				1	0.002	
#35 Money Market	\$45,636,73				1	0.034	
#61 Operating	\$82,495.40				1	0.061	
#59 Money Market	\$888,455.02				1	0.655	
CD Total	ψ/01,401.10						
CD Total	\$701,437.43					342.752	
Sage Capital CD #49	\$265,215.53	8/14/2021	9/30/2021	8/14/2022	318	120.237	12 mo
Sage Capital CD #48	\$268,480.90	8/14/2021	9/30/2021	2/14/2023	502	192.145	
Sage Capital CD #11	\$167,741.00	8/4/2020	9/30/2021	2/4/2022	127	30.371	
Security Description	Investment Amount	Date	Period Date	Mat. Date	Mat. in Days (DTM)	WAM	CD Term
		CD Start	Reprting				

The portfolio of the Gonzales County Underground Water Conservation District is believed to be in compliance with the District's Board approved Investment Policy, State law, and the Investment Strategy.

Signed:

Laura Martin, Investment Officer

Dated: 01/2021

GCUWCD BILLS TO BE PAID October 12, 2021

GVTC (Local & Long Distance & Internet)-Paid	\$247.10
City of Gonzales (Utilities)-Paid	\$219.11
Virtualis Solutions, LLC (IT Service)	\$343.00
Ricoh (Copier Rental)-Paid	\$207.93
Texas Municipal League Intergovernmental Risk Pool (WC, Liability Insurance)	\$2,749.88
Texas Alliance of Groundwater Districts (Annual Membership)	\$1,980.00
GoDaddy (Annual Domain Renewal)-Paid	\$21.17
The Gonzales Inquirer (Taxing Unit Notice)	\$59.50
Reese's Print Shop (UPS Shipping)	\$15.90
Greg Sengelmann (Consulting Services)	\$1,516.48
Allan R. Standen, LLC (Consulting Services)	\$12,500.00
Wagener's Well Service (Plugging & Abandonment Well ID E027)-Paid	\$6,126.00
Wagener's Well Service (Plugging & Abandonment Well ID F16)-Paid	\$9,335.00
Wagener's Well Service (Plugging & Abandonment Well ID K813)-Paid	\$7,237.88
Wagener's Well Service (Plugging & Abandonment Well ID L379)-Paid	\$7,798.00
Wagener's Well Service (Plugging & Abandonment Well ID N051)-Paid	\$7,045.60
Wagener's Well Service (Plugging & Abandonment Well ID D004)Paid	\$6,398.12
Wagener's Well Service (Plugging & Abandonment Well ID Q075)-Paid	\$5,298.36
Wagener's Well Service (Plugging & Abandonment Well ID Q079)-Paid	\$4,460.00
Wagener's Well Service (Plugging & Abandonment Well ID Q077)-Paid	\$4,036.00
GoToMeeting (Monthly Telephone Fee)-Paid	\$3.12
Intuit-QuickBooks (Monthly Subscription)-Paid	\$12.00
Total	\$77,610.15

GCUWCD EMF BILLS TO BE PAID October 12, 2021

,	

TOTAL \$0.00

GCUWCD WMF BILLS TO BE PAID October 12, 2021

TOTAL \$0.00

Gonzales County Underground Water Conservation District Expense Report

Laura M. Martin

Nature of Trip/Date	From	То	Beginning Mileage	Ending Mileage	Total Miles
9/17 GMA13 Meeting	Gonzales	Pleasanton	136306	136387	81
9/17 Return to office	Pleasanton	Gonzales	136387	136468	81
3717 Retain to onice	1 rougaritori	00,120,100			0
					0
					0
					0
				Total Miles	81
				Current Rate X	0.56
			Mileage X Rate	Subtotal	\$45.36
				T-4-1 D	P4E 26
Period Covered September 03-30, 2021 Approved By: Date: October 12, 2021				Total Due	\$45.36

Gonzales County Underground Water Conservation District Mitigation Fund Expense Report

Link Benson

			Beginning	Ending	Total Miles
Nature of Trip/Date	From	То	Mileage	Mileage	
9/3 Sandy Ray	Home	Ottine	100,185	100,211	26
9/7 Garcia	Home	Nixon	100,265	100,330	65
9/8 Caraway	Home	Nixon	100,351	100,399	48
9/13 Gannon	Home	Ottine	100,463	100,491	28
9/14 Rathmann	Home	Little New York	100,530	100,557	27
9/15 Towns	Home	Belmont	100,598	100,626	28
9/17 Gannon	Home	Ottine	100,665	100,693	28
9/18 Miller	Home	Little New York	100,716	100,745	29
9/20 Dees	Home	Waelder	100,803	100,833	30
9/21 Caraway	Home	Nixon	100,902	100,950	48
9/22 Gannon	Home	Ottine	100,991	101,019	28
9/23 Gannon	Home	Ottine	101,064	101,092	28
9/24 Dees	Home	Waelder	101,117	101,147	30
9/24 Dees	Home	Waelder	101,158	101,188	30
9/25 Dees	Home	Waelder	101,224	101,254	30
9/27 Caraway	Home	Nixon	101,310	101,358	48
9/28 Caraway	Home	Nixon	101,384	101,432	48
9/29 Caraway	Home	Nixon	101,478	101,526	48
9/29 Miller	Home	Little New York	101,543	101,572	29
9/30 Miller	Home	Little New York	101,601	101,630	
9/30 Wagener's Well Service	Home	Nixon	101,656	101,718	
				Total Miles	767
				Current Rate X	0.56
Expenses				Mileage Subtotal	\$429.52
Phone					\$70.00
September 1-30, 2021				Total Due	\$499.52
Approved By:					
Date: October 12, 2021					

Gonzales County Underground Water Conservation District Field Technician Expense Report

James Benedict

		Beginning	Ending	
From	То	Mileage	Mileage	Total Miles
Home	Cald. Co.	30,693	30,799	106
Home	N. Gonz. Co.	30,799	30,882	83
Home	C. Gonz Co.	30,882	30,962	80
Home	E. Gonz Co.	31,254	31,373	119
Home	S.W. Gonz Co.	31,373	31,505	132
Home	S. Cald. Co.	31,525	31,569	44
Home	S.W. Gonz Co.	31,647	31,796	149
Home	Hwy 90E	31,900	31,945	45
			Total Miles	758
			Current Rate X	0.56
			Mileage Subtotal	\$424.48
				\$41.11
			Total Due	\$465.59
	Home Home Home Home Home Home	Home Cald. Co. Home N. Gonz. Co. Home C. Gonz Co. Home E. Gonz Co. Home S.W. Gonz Co. Home S. Cald. Co. Home S.W. Gonz Co.	From To Mileage Home Cald. Co. 30,693 Home N. Gonz. Co. 30,799 Home C. Gonz Co. 30,882 Home E. Gonz Co. 31,254 Home S.W. Gonz Co. 31,373 Home S. Cald. Co. 31,525 Home S.W. Gonz Co. 31,647	From To Mileage Mileage Home Cald. Co. 30,693 30,799 Home N. Gonz. Co. 30,799 30,882 Home C. Gonz Co. 30,882 30,962 Home E. Gonz Co. 31,254 31,373 Home S.W. Gonz Co. 31,373 31,505 Home S. Cald. Co. 31,525 31,569 Home S.W. Gonz Co. 31,647 31,796 Home Hwy 90E 31,900 31,945 Total Miles Current Rate X Mileage Subtotal

Gonzales County Underground Water Conservation District Manager's Report September 2021

On September 17th I attended the Groundwater Management Area 13 (GMA13) meeting. A copy of the meeting agenda is attached.

On September 21st I participated in the Region L Water Planning Group online meeting. A copy of the meeting agenda is attached.

Throughout the month of September, I spoke with landowners, drillers, water producers, realtors, and other governmental agencies about Gonzales County Underground Water Conservation District. A copy of the phone log is attached.

SSLGC's September production was about 1,140 ac-ft which is about 71% of the monthly allowable production.

CRWA's September production was about 629 ac-ft which is about 102% of the monthly allowable production.

SAWS September production was about 1,082 ac-ft which is about 111% of the monthly allowable production.

AQUA's August production was about 32 ac-ft which is about 8% of the monthly allowable production.

The Palmer Drought Index, as of September 28, 2020, indicates that the south and western portion of the District is currently under abnormally dry conditions.

NOTICE OF OPEN MEETING

As required by section 36.108(e), Texas Water Code, a meeting of the Groundwater Management Area 13 Planning Committee, comprised of delegates from the following groundwater conservation districts located wholly or partially within Groundwater Management Area 13: Evergreen UWCD, Gonzales County UWCD, Guadalupe County GCD, Medina County GCD, Uvalde County UWCD, Wintergarden GCD, Plum Creek CGD, and McMullen GCD, will be held on Friday, September 17, 2021 at 9:30 a.m. at the office of the Evergreen Underground Water Conservation District located at 110 Wyoming Blvd., Pleasanton, Atascosa County, Texas.

Lonnie Stewart

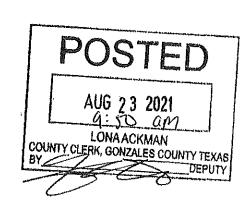
Administrator Groundwater Management Area 13

At this meeting, the following business may be considered and recommended for Joint Planning Committee action:

- 1. Public Comment
- 2. Declaration of Quorum and Call Meeting to Order.
- 3. Welcome and Introductions.
- 4. Discussion and action on election of a new Administrator for GMA 13.
- 5. Action on the Minutes of the June 11, 2021 Meeting.
- 6. Update/Report from the Texas Water Development Board.
- 7. Update/Presentations from GMA 13 stakeholders.
- 8. Discussion and action on comments received to date regarding potential DFCs.
- 9. Appoint a representative to Region N, L, and M for GMA 13
- 10. Update to Schedule/Timeline of Activities.
- 11. Discuss future agenda items and/or set date for next meeting.
- 12. Public comment.
- 13. Adjournment.

The Groundwater Management Area 13 Planning Committee reserves the right to adjourn into executive session at any time during the course of this meeting to discuss any of the matters listed above, as authorized by Texas Government Code Sections 551.071 (Consultation with Attorney), 551.072 (Deliberations about Real Property), 551.073 (Deliberations about Gifts and Donations), 551.074 (Personnel Matters), 551.076 (Deliberations about Security Devices) and 551.087 (Deliberations Regarding Economic Development Negotiations).

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time. These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call 830.569.4186 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.



NOTICE OF OPEN MEETING OF THE SOUTH CENTRAL TEXAS REGIONAL WATER PLANNING GROUP

TAKE NOTICE that a meeting of the South Central Texas Regional Water Planning Group as established by the Texas Water Development Board will be held at the San Antonio River Authority, Sheridan Building, 201 W. Sheridan Street, San Antonio, TX 78204. You can attend virtually on GotoMeeting at https://global.gotomeeting.com/join/531752973. You may also dial into the meeting on your phone at +1 (872) 240-3412, access code: 531-752-973. The planning group members will consider and may take action regarding:

- 1. (9:30 AM) Roll-Call
- 2. Public Comment
- 3. Approval of the Minutes from the Previous Meeting of the South Central Texas Regional Water Planning Group (SCTRWPG)
- 4. Presentation 1: 9:45 AM Presentation + Questions at 10:05 AM
 - a. The two (2) responsive, Black & Veatch Corporation and Plummer Associates, Inc., firms have each been asked to provide a presentation to the RWPG. Both firms have been given 20 minutes to present with a 20 minute opportunity to field questions from Planning Group members. Responsive technical consultants have been requested to respect professional courtesy and not attend the other responsive firms' presentations.
- 5. Presentation 2: 10:30 AM Presentation + Questions at 10:50 AM
- 6. If necessary, additional questions from Planning Group
- 7. Procurement Process Presentation
 - a. A member from the San Antonio River Authority's Procurement Team has been asked to present on the details of the scoring committee's procurement process.
- 8. Scoring Committee Report
- 9. Discussion and Appropriate Action Regarding a Motion recommending the San Antonio River Authority initiate contracting with one of the respondent firms for the Position of Region L Technical Consultant
 - a. Voting members to review and discuss the technical consultant applicants' qualifications. Members may choose to take action to recommend that the San Antonio River Authority initiate contracting with one of the respondent firms. Appropriate action to be crafted as needed.
- 10. Public Comment
- 11. Adjourn

Comments and submissions may be submitted through email to khayes@sariverauthority.org. Any written documentation can be sent to Tim Andruss, Chair, South Central Texas Regional Water Planning Group, c/o San Antonio River Authority, Attn: Kendall Hayes, 100 East Guenther Street, San Antonio, TX 78204. Please direct any questions to Kendall Hayes at (210) 302-3641.

9/1/2021	11:11 Mary	Velaques	361-8767568	water piper easement	realator
3, 1, 1021	11:40 Hughe 2:47 Brian		361-293-5545	Conf#	chandler drilling
9/2/2021	9:10 Diann		512-921-2792	-	
9/3/2021	10:03 Hughe 8:42 Diann	•	361-293-3168 512-921-2792	old well report requeset	
5,5,2022	3:00 James		in office	paperwork	
	4:00 Joe S		in offie	p&A, possible mitigation	H268
9/7/2021	8:32 Gary (Gaither Sengelmann	857-4700 in office	set casing Fairchild well WL testing	
9/8/2021	8:00 Greg		in office	WL testing	
,	8:32 Charli		203-0477	restrictions on acarage for well?	
	11:30 Andy			schedule meeting	Daniel B Stephens Ooma Office
	1:36 Dawn 2:25 Mike		925-231-2038 837-9491	phone services Deer stand #2 difference between trans	
9/9/2021	8:07 Link E		203-1722		
, ,	10:02 Gary	Gaither	857-4700		
9/10/2021	9:33 Keato	_		possible water well	QuickPipe
	11:54 Robe 1:00 Anna		281-660-1097 979-864-6157	lake draining effect wells?	
	1:18 Ann	DOMEST	481-9240	will call back	Gudalupe Valley Medical Center
	1:14 Robe	rt Hull	281-660-1097	•	
9/13/2021	8:19 Allan			Goal is at the end of the month for final	report
	8:52 Meag 2:40 Samn	gan Campion	857-5700 672-8585	Notice of Purchase to Realator? Sage capital bank	
9/14/2021		Sengelmann	in office	WL sheet	
	9:39 Samn	_	672-8585	resolutions	Sage Capital Bank
	10:00 Magg		672-8585	resolutions	Sage Capital Bank
	1:40 Greg 1:45 Tem	Sengelmann Neito	857-4288 In office	Janota well 16' drawdown telephone	
		Sengelmann	857-4288	water levels S. of county	
	1:58 Ludm	nilla Janota	672-3112	returned call	
	2:38 Rod I			turned off Yegua wells	Lonestar Resournces Eagleford 8 Jimmy's Well Service
9/15/2021	3:37 Morg 9:11 Barry	="	512-988-7275 672-7959	296 Robins Rd, Waelder, Tx how many acres does Michael Durrett h	•
5/ 15/ 2021	10:15 Brice		in office	pick up checks	
	2:11 Jim B		in office	pick up check	1110
014512024	4:02 Andr		512-726-3836 210-233-3699	GBRA permits GMA 13, Region L meetings	WSP SAWS
9/16/2021	8:26 Steve 2:30 Sam	& David Turk	in office	needed a map of their property on CR 3	
9/17/2021	9:12 Samr		672-8585	is barry secretary	Sage Capital Bank
	9:39 Kody			new drill Joe Schutze	Steven's Drilling
9/20/2021	2:52 Barry 9:15 Terri		672-7959 in office	who is stevens drilling? silt & rust in washing machine	857-3841
5/20/2021	1:34 John		830-203-7125	•	
	3:50 Barry	/ Miller	in office	sign bank cards	
9/21/2021		lie Hickman		negoiated fee invoice	GBRA CRWA
9/22/2021	1:20 Joan 9:00 Gary		609-0543 857-4700	Negotatied fee 363 CR 105 Cost	CRWA
3/22/2021	2:11 Oma		in office	pick up tranducer	GCUCD
9/23/2021	8:31 Kody	Stevens	210-787-0279	Conf # for casing Joe Schutze	
9/24/2021	10:20 Grah		512-294-3214	WL, mapping, reports, schedule	
9/27/2021	8:17 Kody	Sengelmann Stevens	in office 210-787-0279		
3, 21, 2022		on Water Well		240 Jack Pine Rd., Red Rock, not in distr	fict
	8:58 Jim E			Tim Allen's water well WQ	
		cisco Reyes	in office	all about water wells and rules of distri- property at FM 115 & 451, water?	ct
	2:21 Mark 3:55 Link		in office	Kelly Caraway P&A paperwork	
	3:59 Jim 8			Tim Allen's water well WQ	
9/28/2021	9:38 Barry		672-7959	Question about redistricting finalization	1
	3:22 Bill K			WL changes and updates Rule questions about exempt permitted	1 alevium
	3:33 Chris 3:55 Chris		214-404-4256		-,
	3:40 Link		in office	P&A Skip Miller	
9/29/2021	8:20 Kody		210-787-0279	postponed casing due to weather	
	10:41 Barry	-	672-7959 In office	alluvium not regulated by district P&A Paperwork	
	10:55 Link 2:08 John		672-2879	USGS survey	
		Sengelmann	in office	WL reports GIS mapping	
	4:30 Link		in office	P&A Paperwork	
9/30/2021	9:30 David	a Garza	512-183-1875	Question about wQ	

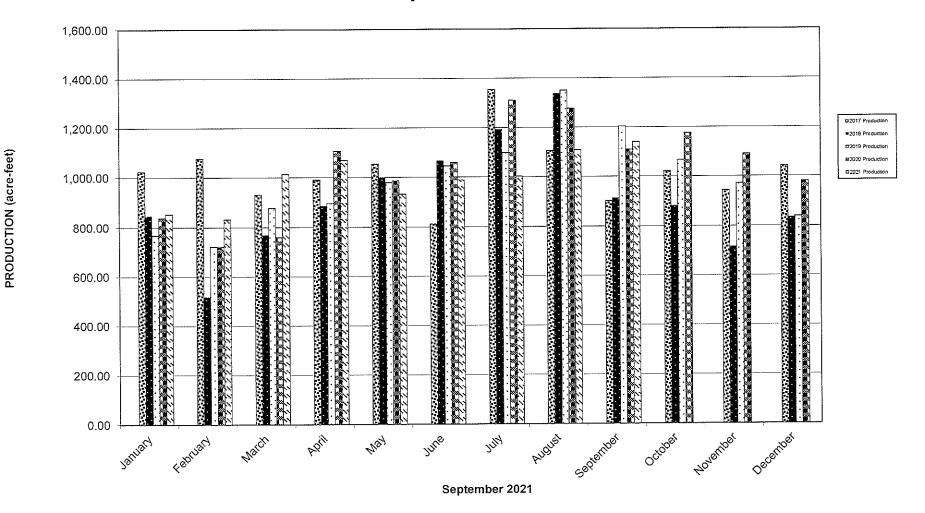
Schertz-Seguin Local Government Corporation Meter Reading - Usage 2021

Name		P00		P0 Well	41.5	P00 Well		P0 Well		P0 Wei		P0′ Well		P01 Well		P01 Well	The second second	Po: Well		P03: Well#		P03: Well#	and the second of the second	P03 Well #			
33 33 33 37 772.58	Date																45,000,000,000	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	B/W	Fees
Feb 865,104 270.13 770,258 4997 35,456 566,062 20 107,434 566,062 20 361,773 772,062 1,804 5772,062 1,804 589,334 20,92 488,934 20,93 48,934	Jan	838,091		765,261		434,286		545,420		71,307		551,376		340,065		659,250		1,816,302		899,328		2,202,856		3,332,349			00.000.40
## Pil 3			33,033		15,036		44,472		20,689				8,290		0		34,593		77,825	0.45.450	4,613	. 0.007.004	20,388	0 353 049	11,353	2628	\$6,882.18
Apr 946,293 48,934 48,	Feb	865,104		1.0		469,742				107,434	the state of the state of the	574,603		340,065		675,838	40 505	1,851,808	35 E06	945,450	46 122	2,207,384	4 528		20 694	5 791	\$6,627.65
Mar 911,326 46,223 46,223 36,674 537,227 51,686 178,238 54,928 37,196 675,922 36,0270 179,020			27,013		4,997	400.004	35,456		20,642	444.633	36,127	600 524	23,227	240.085	Bosco	605 045	16,363	1.851.808		1 001 389		2.207.384	7,020		2.0,00		
Apr 946,293	Mar	911,326	46 222		1 804	469,934	20 192		51 668	144,032	37 198	029,331	54.928	340,000	٥	025,340	20,110	.,000,1000	o	1,001,000	55,939	1,120,100	0	.,,	42,071	6,661	\$8,086.78
May 971,583 25,290 34,684 47,293 34,685 580,530 580,530 31,708 204,925 31,708 204,925 31,708 204,925 31,708 204,925 31,708 204,925 31,708 204,925 31,708 204,925 31,708 204,925 31,708 204,925 31,708 204,925 31,708 204,925 31,708 204,925 32,001 31,527	Apr	:946.293	40,222		1,004	537.227	20,102			178,238	121202	675,922	0.9400143	356,993	esan Halika.	705,020	0.000	1,851,080	1000	1,049,622	askex	2,207,384		3,427,909		2212122	
Nay 97,883 43,084 43,083 43,084 43,083 31,708 25,290 43,09 46,714 668,197 725,966 725,917 33,496,424 43,791 36,000 10,000	45.4	By Bullet	34,967		34,684	desperi	47,293		44,540	Wind	33,606	Andres	46,391		16,928		9,075	Tangan E	0	Himmo	48,233	Albertan,	0		32,795	7.207	\$8,532.63
June 15,292 896,544 619,357 720,065 234,390 769,136 423,257 705,020 1,851,825 1,851,825 2,270,384 3,475,268 29,563 5,317 45,79 44,818 33,003 84,926 745,537 748,818 33,003 84,926 745,537 748,818 33,003 84,926 745,537 748,818 33,003 84,926 745,537 748,818 33,003 84,926 746,68 884,99 805 704,68 7		971,583		849,830		580,530						726,811		391,266		705,020	_	1,851,808	_	1,080,167	20 5 45	2,207,384		3,445,705	17 706	6 706	\$7,421,75
July 59,183 43,709 46,714 59,285 50,327 48,840 725,966 50,702,703 48,840 725,966 737,623 31,8229 831,875 500,136 77,331 1,922,911 71,078 22,911 71,078 22,911 71,078 22,911 71,078 22,911 71,078 22,911 71,078 22,911 71,078 22,911 71,078 22,911 71,078 22,911 71,078 22,911 71,078 22,911 72,083 78,082 78,08	[.		25,290		43,084		43,303		31,708	1	26,687		50,889	400.007	34,273	705 000	. "	4 054 005		1-051-005		. 2 270 384	U	3 475 268	·	0,700	57,421.10
July 59,183 43,891 A3,799 946,871 668,197 725,966 7712,083 737,623 318,229 813,875 500,136 737,043 30,311 81,857 834,955 745,537 745,5	June	15,292				619,357	00.007	720,065	00 007		20 465		40 205	423,267	32 004	705,020	n	1,001,020	17	1,001,020		2,270,004	0	0,470,200		5.317	\$7,911.08
Aug 102,974 984,926 712,083 73,623 18,229 11,657 52,312 21,564 40,943 777,331 1,922,911 1,271,718 60,494 0 1,924,916 1,924,916 6,309 1,924,916 1,9		E0 402	43,709	ata tara methica in a da dada .	46,714	669 107	38,827	725 066	∠o,uo≀		_29,400		44,040	459 193	02,001	706 732	e i saladata M	1 851 825	.4	1,159,292		2,207,384	-11.1 - 1 - 1 - 1 - T	3,496,424			
Aug 102,974 7 984,926 712,083 737,623 318,229 831,875 500,136 737,043 30,311 777,331 40,288 748,818 11,195 748,	July	59,103	43 891	, ,	50.327	000,197	48 840	123,300	5 901	200,011	31.527		41.175	100,100	35,926		1,712	.,,	0		46,073		0		21,156	6,572	\$7,998,90
Sept 140,703	Aug	::102.974	20,000 i		400.0000	712,083		737,623	SACON SACON	318,229	101101111111111		nangkep.	500,136	anaise.	737,043	e despited	1,851,833	ourougeen.	1,211,224	gyavardi.		ari Polic	3,523,279	1000000	احمد	-0004045
Sept 140,703 37,729 964,926 0 33,454 11,195 14,774 9,805 19,867 40,288 71,078 60,494 0 73,044 6,309 Oct Nov Dec Total Gallons* 335,645 234,701 355,723 224,087 269,319 298,594 179,938 152,674 164,434 377,003 24,916 275,327 1456,08 844,95			43,791	10000000	38,055		43,886		11,657		52,312		21,564		40,943		30,311		8		51,932		0	2 506 202	26,855	_/,336	\$8,849.45
Oct 37,729 0 33,454 11,195 14,174 9,805 19,807 20,250 7,007 1,007	Sept	140,703		984,926		745,537						841,680	0.005	520,003	40.007	777,331	40.000	1,922,911	74 079	1,2/1,/18	60.494	2,207,384	0	3,390,323	73 044	6 309	\$9,135,48
Nov Dec Total Gallons* 335,645 234,701 355,723 224,087 269,319 298,594 179,938 152,674 184,434 377,003 24,916 275,327			37,729		0		33,454		11.195		14,774		9,805		19,867	SIMPle season a	40,266	Angelia sentia di antara	11,076	et estatue estate e e	00,454				, 0,0	0,000	
Dec	Oct																										\$0.00
Dec	Nov	Alan Alah dari keta	da kalenda da	arthus Calact	AMERICAN AND PROPERTY.	distantakii	l verdist into the co	i ist worldfau	sular sultidas	arroga 6566	una Marketti	DARGER OF THE	antiberatif of terror	double discrete College	taga anada adda a	Control of the Control	200000000000000000000000000000000000000										
Total Gallons* 335,645 234,701 355,723 224,087 269,319 298,594 179,938 152,674 184,434 377,003 24,916 275,327										1																	\$0.00
Total Gallons' 335,645 234,701 335,723 224,007 269,519 290,534 13,500 102,074 11,650,000	Dec	Paragraph p	1758 H. H. H.	7483355	494549	745745785	184746	P19546		Pares:		AND SHEET		430000000000000000000000000000000000000		新科技的	1,5754	450400		53411345				1 44 19 19			\$0.00
Total Gallons' 335,645 234,701 355,725 224,007 269,519 290,354 (79,500 102,074 105,600 102,074 105,600 102,074	355								dicerio	Lorente	<i>Makalis</i>	Eschiz	Nisveltika		antiliti.	120200000		Misside (4)	i Dopani Al	assinistasi	contituen	2000000000000		Late State office		arar rita	
Total Gallons' 335,645 234,701 355,725 224,007 269,618 290,034 175,900 102,077 105,600 102,077 105,600 102,077		-11	005.045		004704	L	255 700		224.007	,	260 210	1	208 504		170 038	ļ	152 674	L	184 434		377 003	L	24,916		275,327		2,912,36
Total acift 1030.06 10					234,701 ::::720,27	******	1091.67		687.70		826.51	Valuation.	916,35	aga pangulang	552.21	949/2015-5-4	468.54	egy grafetarint in a	566,01	90445454	1156,98	14,14112 1,34	76.46		844.95		8937.7

% of monthly allowable for current mo.
Total ac/ft for yr 8937,71 % of prod. for year 46.16

Total Dollars \$71,445.88

SSLGC Monthly Production



Canyon Regional Water Authority Wells Ranch Water Meter Reading - Usage 2021

	P03 Well #		P0 Well	and the second s	P(We)28 #9	P0 Wel		P0 Wel		L18 Well	and the second second second second	L18 Well		L1! Well		L19 Well		L19 Well	
	Bultrap	10 14 17 17 17 17 17	Or GE Armidian Communicati	ield Well	Programme from a	ouse Well	Tommy	and the second of the second	Chicker	and the state of t	Little	teles de Metrilit	Bond		Christia	n West	Bond	East	Christia	n East
Date	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage
Jan	858,217		1,043,495		1,458,032		1,226,329		149,329		316,598		234,447		294,429		491,091		153,778	
		14,232		15,725		18,910		11,365	li .	17,312	1	24,383		21,177		21,729		35,717		5,461
Feb	871,610		1,057,711		1,475,030		1,232,808		163,952	and the second s	325,424	A second display on the second	253,403		300,781		523,651	00 500	163,411	医内部性性性溃疡性 化二氯甲烷
		13,393	and the contribution of th	14,216	attivated the sold hardward or	16,998	and the second representation of the second re-	6,479		14,623		8,826		18,956	000 704	6,352	502.000	32,560	163,718	9,633
March	883,221		1,070,952		1,495,631		1,239,004		172,956		342,481		269,555	40.450	300,781	^	563,836	40,185		307
		11,611		13,241	1	20,601	1	6,196	i	9,004		17,057		16,152	::. 047 000	U	602,190		:166,115	307
April	896,684	3. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	1,084,687		1,515,226		1,294,575		186,576		367,241	04.700	288,319	18,764	317,226	16,445	002,190	38,354	1	2,397
		13,463	and former to the first of the first of the state	13,735	and the bolish had a fine of the con-	19,595	at the constitution of the constitution	10,571	The second secon	13,620	and the first transfer to a fact of	24,760	304,358	18,764	333.031	10,440	633,416	30,33-4	169,030	2,001
May	908,066		1,096,024	44.00	1,530,898	45.070	1,260,960	11,385	197,955	11,379	387,944	20,703		16,039	333,031	15,805	030,710	31,226		2,915
		11,382	t.	11,337	ı	15,672	1,273,083	11,000	209,824		410,690		320,615	10,000	349,745		668,666		176.268	
June	920,749	12.683	1,096,024		1,547,599	16,701	Little and discount and	12,123	il	11,869	Girman III	22,746	Control of the contro	16,257		16,714	4.5	35,250	A Albania	7,238
SARBARRA Luka	936,412	12,003	1,103,973	Madaday.	1,568,287	10,701	1,291,144	الماركان الماركان	227,061	Address control of the con-	435,630	 , ()	344,506		375,929	allemant Filler	708,897	este fill a verfer i le et	187,666	2 17 17 1
July	930,412	15,663	1 ' '	7.949		20.688		18,061	1 '	17,237		24,940		23,891	,	26,184	ŕ	40,231		11,398
Aug	951,572		1,118,442		1,588,989		1,308,242	. ,	243,165		460.273	essaires.	365,925		400,968		748,744		197,960	againg (A
Aug	501,512	15,160	Marianta de la companya del companya del companya de la company	14,469		20,702	The former of the second	17,098	4	16,104		24,643		21,419		25,039		39,847		10,294
Sept	967,485	SaadadYNLTT.	1,132,298	seste est ut la Tarr	1,610,051	Standard Til fall To	1,325,650	divinenta ata ara	258,688	ichiali wa 1 ma awa	485,939		388,515		425,846		790,148		204,764	
	,	15,913	i ' '	13,856		21,062		17,408	;	15,523		25,666		22,590		24,878		41,404		6,804
Oct	30000000000000000000000000000000000000		491810431047		\$4444 maga		anginganga		0.000		30000000000000000000000000000000000000				A8680888				######################################	
57.5																	BEELENSE!		Model 4047	
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Dec																				
				e kapita kaban 1971 Kabana kabungan						400074		400704	Paradidadia	175245		153146		334774	Invitations	56447
Total Gall	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	123500		104528		170929	and the second s	110686	100 m 100 m 100 m 100 m 100 M 100 m	126671	 ************************************	193724 594.52	6//955049070EF005	537.81	reextenicise contr	469.99	per a contractor encorna en cont	1027.38	and the second second second second	173.23
Total AC/	NET CONTONICA (WINNEL AND	379.01	SULPRESSAL FRANCISCO	320.78	NEST CHINAL PROPERTY OF A PROPERTY OF A	524.56		339.68		388.74			an acide a planta and made	JJ1:01	gggery or year a reason because			\$100.00 a.c. a.c. a.c. a.c. a.c. a.c.		
Current M	ionth Produc	tion in AC/	† 1	629.44	400.00															

Percentage of monthly allowable for current mo.

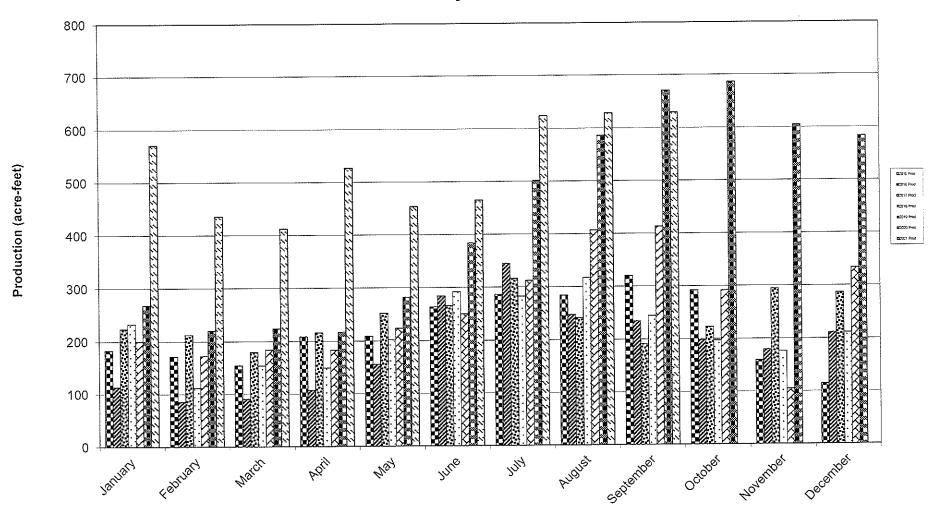
102.02

Total AC/FT for yr 4755.70

Percentage of yearly production

64.27

CRWA Monthly Production

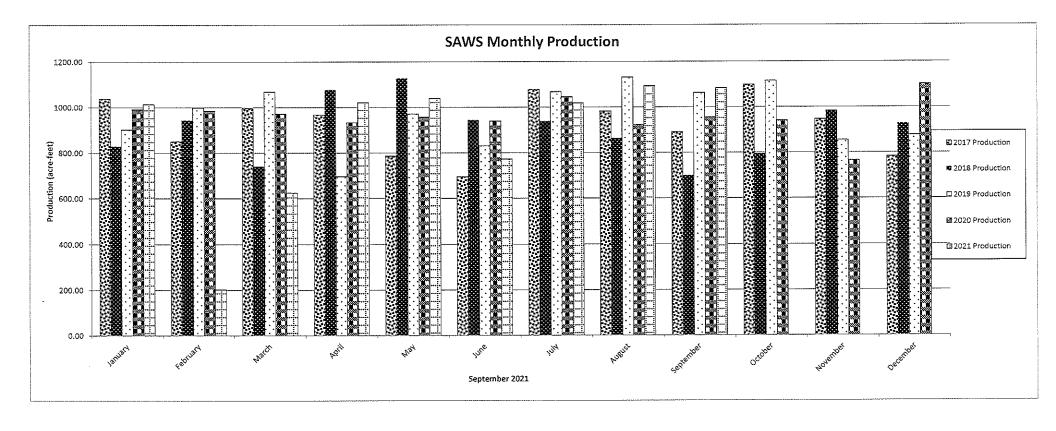


September 2021

San Antonio Water System Meter Reading - Usage 2021

Date Meter Jan 2,508,26 Feb 2,517,04 Mar 2,525,703 Apr 25,257,03 June 25,257,03 July 25,257,03 Aug 25,257,03 Sept 25,257,03	5,720.70 7 8,785 4 8,657 6 0 6 0	1,900,452 1,929,438 19,838,666 20,380,445 20,633,518	Usage 47,792.48 5,761 28,986 54,428 54,178 25,307	Well W Meter 3,135,945 3,146,280 3,176,671 32,258,403 32,787,319 33,315,891	Usage 53,567.38 10,334 30,392 49,169 52,892	2,349,595 2,368,089 24,049,417 24,417,304	Usage 36,227.05 354 18,483 36,863 36,789	3,244,688 3,282,173 33,354,482	Usage 55,372.56 15,276 37,484 53,276	2,869,521 2,897,305 29,542,673	Usage 57,714.36 10,692 39,607 56,962	Well W Meter 2,220,779 2,220,779 2,220,779 22,467,498	Usage 60.55 0	Well V Meter 3,298,267 3,298,819 3,298,820 32,988,203	Usage 53,611.57 552 2	2,264,470	Usage 20,113.04 14,114 39,409	1,408 4,097	\$8,176,44 \$1,611,49 \$4,973.09
Jan 2,508,26 Feb 2,517,04 Mar 2,525,70 Apr 25,257,03 May 22,527,03 June 25,257,03 July 25,257,03 Aug 25,257,03 Sept 25,257,03	2 5,720.70 7 8,785 4 8.657 6 0 6 0 6	1,894,691 1,900,452 1,929,438 19,838,666 20,380,445 20,633,518	47,792,48 5,761 28,986 54,428 54,178	3,135,945 3,146,280 3,176,671 32,258,403 32,787,319	10,334 30,392 49,169	2,349,595 2,368,089 24,049,417 24,417,304	354 18,483 36,863	3,244,688 3,282,173 33,354,482	15,276 37,484	2,869,521 2,897,305 29,542,673	10,692 39,607	2,220,779 2,220,779 22,467,498	0	3,298,819 3,298,820	552 2	2,264,470 2,303,879	14,114 39,409	1,408 4,097	\$1,611.49 \$4,973.09
Mar 2,525,703 Apr 25,257,03 May 22,527,03 June 25,257,03 July 25,257,03 Aug 25,257,03 Sept 25,257,03	7 8,785 4 8,657 6 0 6 0 6 0	1,900,452 1,929,438 19,838,666 20,380,445 20,633,518	5,761 28,986 54,428 54,178	3,176,671 32,258,403 32,787,319	10,334 30,392 49,169	2,349,595 2,368,089 24,049,417 24,417,304	354 18,483 36,863	3,244,688 3,282,173 33,354,482	15,276 37,484	2,869,521 2,897,305 29,542,673	10,692 39,607	2,220,779 22,467,498	0	3,298,820	552 2	2,264,470 2,303,879	14,114 39,409	1,408 4,097	\$1,611.49 \$4,973.09
Mar 2,525,703 Apr 25,257,03 May 22,527,03 June 25,257,03 July 25,257,03 Aug 25,257,03 Sept 25,257,03	8,785 4 8,657 6 0 6 0 6 0	1,929,438 19,838,666 20,380,445 20,633,518	28,986 54,428 54,178	3,176,671 32,258,403 32,787,319	30,392 49,169	2,368,089 24,049,417 24,417,304	18,483 36,863	3,282,173 33,354,482	37,484	2,897,305 29,542,673	39,607	2,220,779 22,467,498	0 0	3,298,820		2,303,879	39,409	4.097	\$4,973.09
Apr 25,257,03 May 22,527,03 June 25,257,03 July 25,257,03 Aug 25,257,03 Sept 25,257,03	4 8,657 6 0 6 0 6 0	19,838,666 20,380,445 20,633,518	28,986 54,428 54,178	32,258,403 32,787,319	30,392 49,169	2,368,089 24,049,417 24,417,304	18,483 36,863	3,282,173 33,354,482	37,484	29,542,673	39,607	22,467,498	0			2,303,879	39,409	4.097	\$4,973.09
Apr 25,257,03 May 22,527,03 June 25,257,03 July 25,257,03 Aug 25,257,03 Sept 25,257,03	8,657 6 0 6 0 6 0	19,838,666 20,380,445 20,633,518	54,428 54,178	32,258,403 32,787,319	49,169	24,049,417 24,417,304	36,863	33,354,482		200000000000000000000000000000000000000	92399		0	32,988,203	2 Agaggapatapa	23,597,336	Jegyktivegs	11.00	
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May 22,527,03 June 25,257,03 July 25,257,03 Aug 25,257,03 Sept 25,257,03	0 6 0	20,633,518	54,178			24,417,304			53,276		56 962					district the second			\$8,141.16
June 25,257,03 July 25,257,03 Aug 25,257,03 Sept 25,257,03	0 6 0	20,633,518			52,892		36.789	33,886,215				22.940,996	25,971	32,988,203	6.76	24.072.822	55,854	6,877	38,14(.18
July 25,257,03 Aug 25,257,03 Sept 25,257,03	0	Day water was		33,315,891	32,032	1		t	53,173	30,010,659	46.802		47.350	32,900,203	0	14,012,022	47,549	7,481	\$8,281.28
July 25,257,03 Aug 25,257,03 Sept 25,257,03	0	Day water was	25,307	00,010,001		24,789,722	::::::::::::::::::::::::::::::::::::::	34,387,639		30,369,050	10,002	22,940,996	or (2000)	32,989,607	eparagigasi.	24,573,381	e englej delitierji		again.
Aug 25,257,03 Sept 25,257,03	6	24.400.022			52.857		37.242		50,142	1 /	35,835		0	Description of	140		50,056	4,158	\$6,185.57
Sept 25,257,03		21,198,633		33,852,839	.,, •, • •	25,173,931		34,877,588		30,960,723		23,120,652		32,989,607		25,142,405			
Sept 25,257,03	0		56,511		53,695		38,421		48,995	i .	59,167		17,966		0	05.000.404	56,902	6,675	\$8,124.56
	6	21,748,374		34,352,771		25,507,749		35,361,868		31,537,739		23,693,965	57,331	3,331,103	32.050	25,366,121	22,372	7,233	\$8,724.97
	0	22 206 057	54,974	34,851,726	49,993	25,840,994	33,382	35,847,222	48,428	32,101,716	57,702	24,250,640	57,331	33,851,392	32,030	25,366,121	22,012	7,200	φο, ε Στισε
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Total Gallons*	23,163		382,707		402,795		271,084		410,683		420,880		204,345		140,484	and the second second	306,368 940.21		2,562,510 7,864.05
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Current Month P % of monthly allo			1082.45	111.13															
Total ac/ft for ve	MANUE IOI COII	encinoral Personal	enterna en en		% of prod. fo	or year	ALASK PREPAR	67.28									Total Do	llars :::	\$62,886.86

gallons in thousands

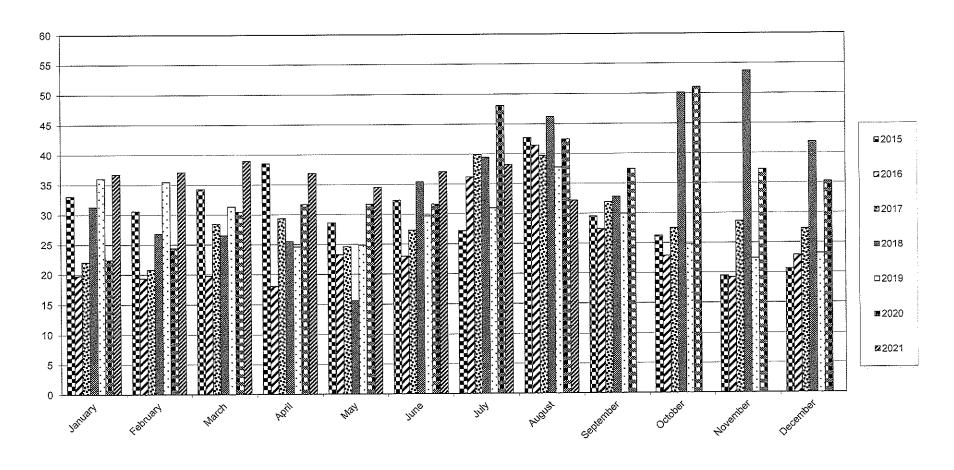


AQUA Water Supply Corporation Meter Reading - Usage 2021

		F255			F256						
Date		Delhi #1			Delhi #2			Hinton W			
	Meter	Usage	Transported	Meter	Usage	Transported	Meter	Usage	Transported		Fees
January	562,567,900	6014.10		723,912,000	5951.00		0.00	0.00	0.00	æ	273.63
			5,501			5443.74			0.00		273.03
February	569,383,000	6815.10		729,188,000	5276.00	4000 70	0.00	0.00	0.00	\$	- 265.65
			5989.33	705.000.000	0420.00	4636.72	0.00	0.00		.Ψ \$	200.00
March	575,636,700	6253.70	E 400 406	735,626,000	6438.00	5650.24	0.00	0.00	0.00	-	278.47
Artifizantian sa	E04 600 400	ം വേദം ദവ	5488.496	741,601,000	5975.00	3030.24 222233323333333333333333333333333333	0.00	0.00	Vice eter eter i Histori	Ψ gazan	zerrez turnen i
April	581,683,100	6046.40	5374.52	741,001,000	3973.00	5311.06			0.00	\$	267.14
May	587,330,500	5647.40		747,195,000	5594.00		0.00	0.00	filet et lie fileet i see et le lie i i	a for a sec	
iviay	001,000,000	047.40	4626.70	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	00000	4582.95			0.00	\$	230.24
June	593,394,100	6063.60		753,203,000	6008.00		0.00	0.00			
			5319.11			5270.33			0.00	\$	264.74
July	599,717,600	6323.50	S translation control interpretation of the production of the	759,337,000	6134.00		0.00	0.00			
•			5463.26			5299.54			0.00	\$	269.07
August	604,991,300	5273.70		764,546,000	5209.00		0.00	0.00			22-22
			4339.91			4286.66			0.00	\$	215.66
September										\$	_
A Company of the Comp	r a ku paraga ar duu suu een at Weelsta ur e	e a autorio de uno digino a antigino e e Santigio	e koje kon zastanu kresent potenza di terrini	ere protos (Set.), esperante se perestato (Set.).	a bester sektowy z Swiednich wie	onat Kenni Dele wene andari kennanter biransa kan se	nadalah kecamatan	attilikallatik erenakan e	ella para artikari eseren erik karan	φ	erani kanada
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November										\$	_
December		sektatulikastulikista suututt	economic per Esperantisti	eronaleura mase Alebania Alebania d							Madada di Jawa Ja
December										\$	
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Total Gallo	ns*	48,438			46,585		and the distribution was a state of the second	0		ca o despertos	emsa on service same carries
Total AC/F	To a company of the company	148.65			142.96			0.00			
Current Mo	onth Production	in AC/FT		32.17							
Percentage	e of monthly allo	owable for d	urrent month		7.71			1		808800 HB	
Total AC/F	T for year	291.61			Percentage o	f yearly prod.	5.83		Total Dollars		\$2,064.60

*gallons in thousands

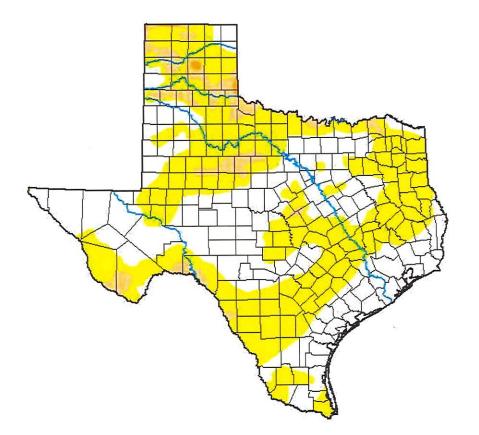
AQUA Monthly Production



August 2021

U.S. Drought Monitor

Texas



September 28, 2021

(Released Thursday, Sep. 30, 2021) Valid 8 a.m. EDT

Drought Conditions (Percent Area)

	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	45.57	54.43	7.26	0.27	0.00	0.00
Last Week 09-21-2021	69.37	30.63	5,51	0.15	0.00	0.00
3 Month's Ago 06-29-2021	81.56	18.44	9.00	5.67	1.17	0.00
Start of Calendar Year 12-29-2020	8.80	91.20	81,11	50.33	30.09	13.03
Start of Water Year 09-29-2020	57.35	42.65	31.96	20.91	12.02	3.29
One Year Ago 09-29-2020	57.35	42.65	31.96	20.91	12.02	3.29

Intensity:

None D2 Severe Drought
D0 Abnormally Dry D3 Extreme Drought
D1 Moderate Drought
D4 Exceptional Drought

The Drought Monitor focuses on broad-scale conditions.
Local conditions may vary. For more information on the
Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

Author:

Brian Fuchs National Drought Mitigation Center









droughtmonitor.unl.edu

Gonzales County Underground Water Conservation District Mitigation Fund Manager's Report September 2021

On September 3rd, I went to Ottine to meet Mr. Sandy Ray at his water well location. He was having troubles with his water well.

On September 7th, I went to Nixon to meet Mr. Garcia for possible mitigation. The water well location was out of the District boundary.

On September 8th, I went to Nixon to meet Mr. Kelley Caraway at his water well location to discuss plugging and abandonment of his water wells.

On September 13th, I went to Ottine to Mr. John Gannon's water well location to review for plugging and abandonment of the water well.

On September 14th, I went to Little New York to meet Ms. Linda Rathmann for possible mitigation.

On September 15th, I went to Belmont to Ms. Mary Ann Town's water well location. She was having troubles with her water well.

On September 17th, I went to Ottine to meet Mr. Gannon at his water well location to discuss plugging and abandonment of the water well.

On September 18th, I went to Little New York to meet Mr. William Skip Miller at his water well location for plugging and abandonment of his water wells.

On September 20th, I went to Waelder to meet Mr. Steve Dees at his water well location for plugging and abandonment of his water wells.

On September 21st, I went to Nixon to meet Mr. Caraway at his water well location to discuss plugging and abandonment of his water wells.

On September 22nd, I went to Ottine to meet Mr. Gannon to receive a check for payment of plugging and abandoning his water wells.

On September 23rd, I went to Ottine to meet Wagener's Well Service to plug and abandon Mr. Gannon's water wells.

On September 24th, I went to Waelder to meet Mr. Dees to receive a check for payment for plugging and abandoning of his water wells. Later that day I met Wagner's Well Service at the location.

On September 25th, I went to Waelder to meet Wagener's Well Service to complete plugging and abandonment of Mr. Dees' water wells.

On September 27th, I went to Nixon to meet Mr. Caraway to discuss plugging and abandonment of water wells.

On September 28th, I went to Nixon to meet Mr. Caraway to receive a check for payment for plugging and abandonment of his water wells.

On September 29th, I went to Nixon to meet Wagener's Well Service at the Caraway water well location to plug and abandon water wells. Then, I went to Little New York to meet Mr. Miller to complete paperwork for plugging and abandonment of water wells on his property.

Gonzales County Underground Water Conservation District Mitigation Fund Manager's Report September 2021

On September 30th, I went to Little New York to meet Wagener's Well Service to complete plugging and abandonment of Mr. Miller's water wells.

On September 30th, I went to Nixon to meet Wagner's Well Service to discuss mitigation work to be completed.



Gonzales County Underground Water Conservation District Field Technician Report September 2021

On September 7th, I obtained water levels from wells in north Gonzales County and south Caldwell County.

On September 8th, I obtained water levels from wells in north Gonzales County.

On September 9th, I obtained water levels from wells in north and central Gonzales County.

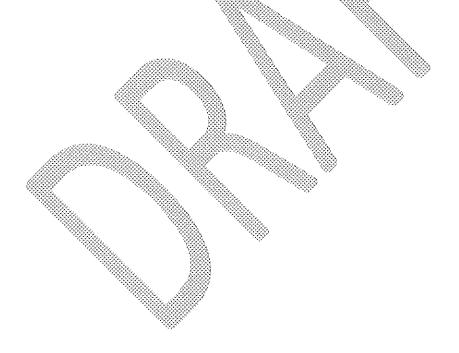
On September 14th, I obtained water levels from wells in east Gonzales County.

On September 16th, I obtained water levels from wells in south Caldwell County.

On September 21st, I obtained water levels from the Accord well in southwest Gonzales County.

On September 27th, I obtained water levels and meet with the BYK representative for their Yegua water well.

On September 28th, I spoke with Mr. Tim Allen concerning the water quality analysis results on his domestic water well. I will meet with him to re0test his water quality.



Amended	2020-2021 Bud	<u> </u>		et	
	20-21	20-21	20-21	20-21	21-22
	ESTIMATED TO	BUDGET	BUDGET	AMENDED	PROPOSED
CATEGORIES	DATE		AMENDMENTS	BUDGET	BUDGET
001 Payroll Expenses Directors' Salary	\$6,450.00	\$9,500.00		\$9,500.00	\$9,500.00
Manager Salary	\$73,997.39	\$85,500.00		\$85,500.00	
Office Aide Salary	\$36,250.00	\$43,500.00		\$43,500.00	\$43,500.00
Temporary (Office Aide)	\$200.00	\$2,170.00		\$2,170.00	
Part Time Field Technician	\$25,666.63	\$28,000.00		\$28,000.00	
Well Mitigation Manager FICA (SS & Medicare)	\$58,666.63 \$15,713.72	\$64,000.00 \$17,933.25		\$64,000.00 \$17,933.25	
State Unemployment	\$1,167.00	\$4,379.50		\$4,379.50	
Workers Compensation	\$0.00	\$2,210.00		\$2,210.00	
GCUWCD Retirement Match	\$4,325.00	\$5,790.00		\$5,790.00	
Payroll Expense Total	\$222,436.37	\$262,982.75	\$0.00	\$262,982.75	\$262,682.75
002 Operating Expenses Association Dues	\$2,158.00	\$2,300.00	I I	\$2,300.00	\$2,500.00
Education	\$623.00			\$650.00	
Audit Fees	\$2,533.34			\$3,000.00	•
Office Maintenance(Pest/Janitorial/AC)	\$672.42	\$2,000.00		\$2,000.00	
Office Utilities (Trash/Water/Elec)	\$2,068.30			\$2,500.00	
Office Building Insurance Employee Insurance (TML/Dubose)	\$1,813.11 \$2,416.12	\$2,000.00 \$3,000.00		\$2,000.00 \$3,000.00	\$2,000.00 \$3,000.00
Equip. Rental (Ricoh Copy/Scan/Fax)	\$2,410.12 \$2,633.94	\$3,000.00 \$3,500.00		\$3,500.00	\$3,500.00
Equip Maintenance	\$40.00	\$300.00		\$300.00	\$300.00
Internet Access GVTC	\$1,264.45	\$1,980.00		\$1,980.00	\$1,980.00
Software Upgrades (ESRI/Quickbook)	\$1,813.03			\$2,000.00	\$2,000.00
IT Service (Virtualis Soltuions)	\$4,116.00	\$4,700.00		\$4,700.00	
Electronic Data Storage (DropBox) GoToMeeting (Online Meeting Host)	\$127.79 \$314.16			\$400.00 \$400.00	\$400.00 \$400.00
Consultant	\$314.16 \$0.00	•		\$400.00 \$8,450.00	
Legal	\$9,896.48			\$40,000.00	
Lobbying	\$28,800.00		\$2,300.00	\$28,000.00	\$22,000.00
Office Supplies	\$2,109.86	\$2,000.00		\$2,110.00	
Postage	\$449.96			\$1,000.00	
Published Notices Telephone/Cell Phones	\$1,068.71 \$3,241.48	\$1,000.00 \$4,000.00	\$500.00	\$1,500.00 \$4,000.00	\$1,000.00 \$4,000.00
Travel and Meetings	\$1,910.03			\$6,500.00	
Vehicle Mileage	\$7,056.51	\$18,000.00		\$18,000.00	
Website Maintenance	\$417.45	\$700.00		\$700.00	
Database Hosting (Halff/Standen)	\$5,000.00			\$5,000.00	· · ·
Operating Expense Total 003 Capital Outlay Expenses	\$82,544.14	\$143,380.00	\$0.00	\$143,990.00	\$160,500.00
Lab/Field Equipment	\$0.00	\$4,000.00		\$4,000.00	\$3,000.00
Office Equipment	\$0.00	\$3,000.00		\$3,000.00	
Reference Materials	\$0.00	\$0.00		\$0.00	
Capital Outlay Expense Total	\$0.00	\$7,000.00	\$0.00	\$7,000.00	\$6,000.00
004 Project Expenses Ground Water Testing	\$3,560.73	\$5,000.00	-\$50.00	\$4,950.00	\$5,000.00
WL Recorder Equip. & Maintenance	\$1,003.23	\$1,000.00		\$1,050.00	
Well Plugging Program	\$13,180.20	\$100,000.00		\$100,000.00	
Well Inspection Program	\$0.00	\$10,000.00		\$10,000.00	\$10,000.00
Election Expenses	\$0.00	\$0.00		\$0.00	\$18,000.00
Database Update/Post Modeling Report Redistricting	\$17,500.00 \$0.00	\$25,000.00 \$0.00		\$25,000.00 \$0.00	· ·
Project Expense Total		· ·		\$141, 000.00	
005 Tax Expenses	 	4141,000100	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Ψ141,000100	Ψ100,000100
Tax Expense	\$3,247.56	\$4,103.54		\$4,103.54	\$3,461.00
Tax Expense Total		\$4,103.54	\$0.00	\$4,103.54	\$3,461.00
TOTAL ALL EXPENSES	\$343,472.23	\$558,466.29	\$0.00	\$559,076.29	\$622,643.75
	20-21	VCD INCOME 20-21	20-21	20-21	21-22
	20-21 ESTIMATED TO	20-21 BUDGET	20-21 BUDGET	20-21 AMENDED	PROPOSED
CATEGORIES	DATE		AMENDMENTS	BUDGET	BUDGET
006 Tax Collection				"	A = -
Current Tax	\$129,617.00	\$145,352.00		\$145,352.00	
Delinquent Tax Penalty & Interest	\$3,934.68 \$3,065.15	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00
Less Commission	\$3,065.15 (\$2,235.07)	\$0.00 (\$2,180.28)		\$0.00 (\$2,180.28)	\$0.00 (\$2,180.40)
Less Tax Refunds	\$421.93	\$0.00		\$0.00	\$0.00
Tax Collection Total				\$143,171.72	
007 Fees, Interest, Reimbursement					
Miscellaneous Income	\$1,433.93 \$122.00	\$0.00 \$0.00		\$0.00 \$0.00	
Permit Fees Export Fee (SAWS/SSLGC/AQUA)	\$122.00 \$ 168,474.04	\$0.00 \$194,432.00		\$0.00 \$194,432.00	\$0.00 \$194,432.00
Interest Earned	\$13,315.42	\$3,000.00		\$3,000.00	
Negotiated Fee(CRWA/GBRA/ARWA)	\$217,703.00	\$239,803.00		\$217,703.00	\$239,473.30
Fees and Interest Total				\$415,135.00	
008 Transfer From Prior Year Funds		A. -			*
Transfer Total				\$0.00	
TOTAL ALL FUNDING		\$580,406.72	\$0.00	\$558,306.72	\$582,085.20
		SIT/SURPLUS		(#700 =7)	(\$40,550,55)
	\$192,379.85	\$21,940.43 D CASH ON H	AND	(\$769.57)	(\$40,558.55)
	ANTIGIPATE		nated Cash on H	and EVE 20 24	\$1,657,946.78
			Budget Surplus/E		
				2021-2022 FYE	

Comparing Predictions of Water-Level Declines to What Actually Happened

Purpose

A number of communities and private entities have looked at (and continue to look at) the Carrizo-Wilcox Aquifer as a source of supply. The aquifer's excellent well yields and location along the Interstate-35 growth corridor make it a desirable source to meet the needs of current and future growth. However, producing water from any aquifer results in water-level declines, especially if that production is large, as it often is to meet growing municipal needs. This increased production generally takes the aquifer to a state we haven't seen before, requiring the use of numerical groundwater flow models to estimate future impacts and compliance with groundwater conservation district rules and the desired future condition for the groundwater management area. The purpose of this proposed study is to compare what the models projected to how water-levels actually responded to evaluate how the models and associated predictions of aquifer response performed. This analysis will provide information to improve the models and evaluate future predictions of aquifer performance.

Methods

To conduct this study, we will (1) identify previous predictions of aquifer performance, (2) collect information on pumping and water levels from the groundwater conservation districts, and (3) compare what was predicted to what actually happened. We will put the predictions into a geographic information system and compare them to an interpreted water-level map, which we will also place into a geographic information system, to facilitate the comparison. Based on this comparison, we will develop conclusions on how well the model and predictions performed and provide recommendations for improvements.

Budget

This budget includes the in-kind contribution of Dr. Robert Mace's time along with the cost of supporting a graduate student (not yet identified) for a year plus an assumed indirect rate of 16%, a rate that we will have to verify with the university. Also included is some time for Ms Sharla Gutierrez to assist with billing and Ms. Anna Huff to assist with report finalization. This results in a total of about \$24,000. The project will take a year from initiation.

Introduction

The mission of the Gonzales County Underground Water Conservation District (GCUWCD) is to conserve, preserve, protect, and prevent waste of the groundwater resources. The rules of the District require permittees capable of producing greater than 3,000 acre-feet of water per year from the same producer or connected or to be connected to a common gathering/transportation piping system to work with the District in mitigating the effects of large-scale pumping projects on wells registered with the District. This is accomplished through the use of a Mitigation Fund that is funded by the permittees and managed by the District. The permittees recognize and acknowledge that the District may utilize monies in the Mitigation Funds for investigating, evaluating and/or implementing mitigation by either contractors or employees and that the Mitigation Funds may be used to cover administrative expenses, contractor costs, and equipment costs associated with such contractors or employees.

Funding

The GCUWCD currently has issued permits to six public water supply companies that are capable of producing greater than 3,000 acre-feet of water per year from the same producer or connected or to be connected to a common gathering/transportation piping system:

Western Mitigation Fund

- 1. Schertz-Seguin Local Government Corporation (SSLGC)
- 2. Canyon Regional Water Corporation (CRWA)
- 3. San Antonio Water Systems (SAWS)

Western Mitigation Work Conducted

On the Western side of the District two hundred two (202) wells have been mitigated since 2003; of these two hundred two 202 water wells, ten (10) of these listed water wells were mitigated in "pre-mitigation". This is the timeframe prior to having a mitigation policy at the district and have been included in this report. Of the two hundred two (202) water wells; ten (10) were irrigation, thirty-one (31) domestic, three (3) observation, thirty-nine (39) domestic-livestock, sixty-nine (69) were livestock, eighteen (18) unknown primary use, twenty-one (21) domestic-livestockirrigation, and one (1) domestic-irrigation. Total cost to mitigate the two hundred two (202) water wells was \$1,700,988.86. The average price to mitigate each water well is \$8,420.73. A graph attached shows the following break down of western mitigation cost per type of water well use; \$99,318.61 irrigation, \$293,543.74 domestic, \$38,198.30 observation, \$330,588.37 domesticlivestock, \$646,359.49 livestock, \$120,234.80 unknown primary use, \$137,294.40 domesticlivestock-irrigation, and \$35,451.15 domestic-irrigation. An approximate total of ~1200-1500 Carrizo water wells are registered on the Western side of the District. Remaining non-mitigated water wells number approximately ~1000-1300. To ensure the District has funding to mitigate on registered, qualifying Carrizo water wells the fund would need to have a remaining balance of \$8,500,000.00 to \$11,050,000.00. A map has been included showing the registered Carrizo water wells both mitigated and non-mitigated.

Mitigation Fund Procedure Manual

A Mitigation Fund Manual was prepared by the GCUWCD and approved on January 26, 2019 to set policies and procedures for managing the Mitigation Fund in an efficient, legal, and fiscally responsible manner. The manual included information on assessing the effects of drawdown on water wells in the District, determining appropriate mitigation remedies, conducting well mitigation, contracting, recordkeeping and reporting, and management of funds. A Mitigation Fund unit cost schedule was also developed by the GCUWCD in collaboration with the water well drilling and pump installation contractors for the mitigation work to be performed. A copy of the Mitigation Fund Procedure Manual is available in the District office.

Mitigation Fund Management

The District has an investment policy following various provisions of Texas law relating to the investment and security of funds of districts. As of the inception of the Mitigation Fund, Sections 36.155 and 36.156 of the Texas Water Code and Chapters 2256 and 2257 of the Government Code are applicable to the investment of the District's funds, including the investment of the Mitigation Fund. The investment policy addresses the methods, procedures, and practices that must be used to ensure effective and judicious fiscal management of the District's funds.

The District presents a financial report for the Western and Eastern Mitigation Fund at each monthly board meeting.

Recordkeeping and Reporting

The District shall maintain records and supporting documentation for all Mitigation Fund work in accordance with the District Bylaws. By January 31st of each year following the creation and initial funding of the Mitigation Fund, the District shall provide all participating permittees an accounting of Mitigation Fund revenues and expenses, information regarding the water well drillers qualified to perform mitigation work, and a report summarizing the mitigation claims that were inspected, evaluated or mitigated. This report completes this requirement for 2020.

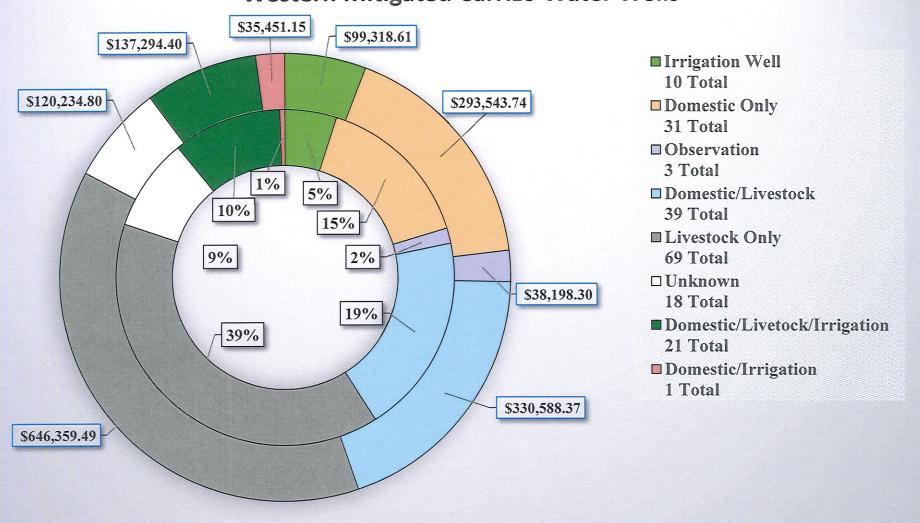
The Well Mitigation Manager provides monthly summary reports to the GCUWCD Board of Directors in the regularly scheduled board meeting packets. In addition, an electronic database file is maintained on all Carrizo Aquifer wells that are mitigated.

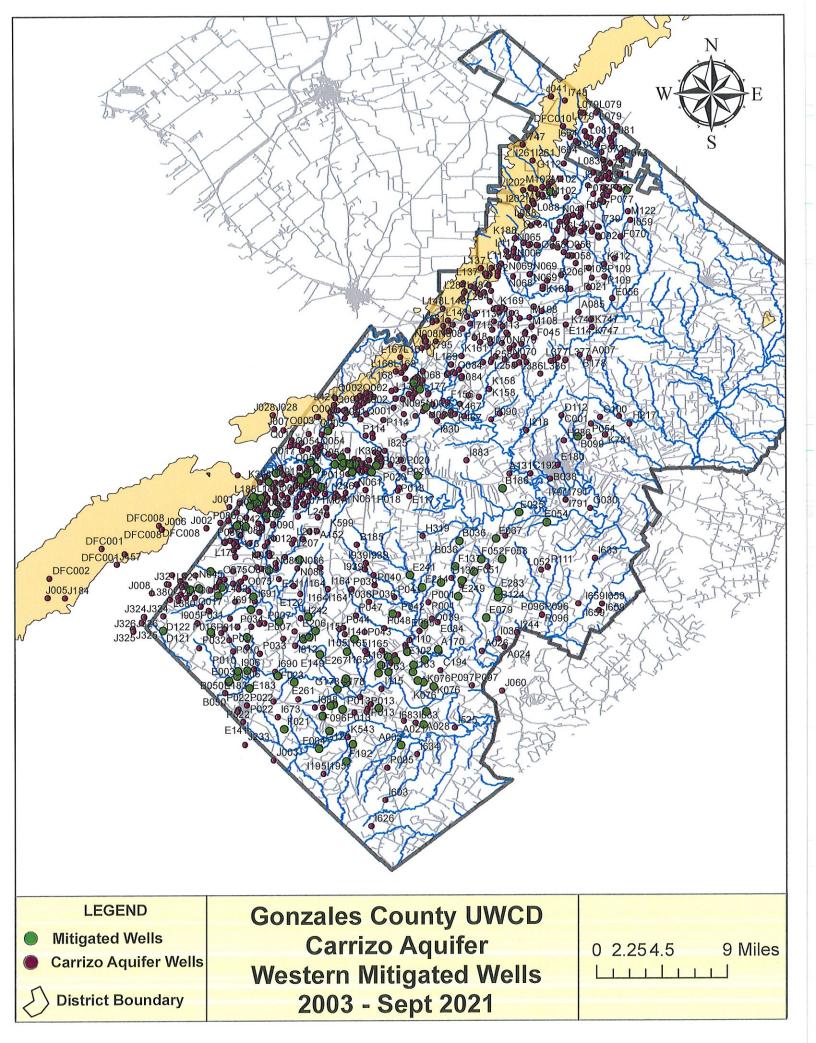
Table 1
Western Mitigation Fund Contributions

West	ern Mitigation Fund Contribu	tions
Permittee	Date	Amount
SSLGC	October 2010	\$318,516.00
	October 2011	\$106,172.00
	October 2012	\$106,172.00
	December 2014	\$62,285.23
	November 2015	\$76,912.55
	December 2016	\$78,056.53
	October 2017	\$52,098.22
	October 2018	\$69,149.26
	October 2019	\$61,852.12
	October 2020	\$65,952.69

CRWA	April 2010	\$90,000.00
	January 2013	\$132,000.00
	February 2016	\$21,034.38
	September 2017	\$9,313.95
	October 2018	\$7,522.13
	March 2019	\$14,655.15
SAWS	February 2013	\$350,640.00
	March 2015	\$31,265.43
	July 2016	\$60,313.98
	August 2017	\$60,785.51
	September 2018	\$63,654.95
	August 2019	\$60,750.38
	September 2020	\$64,574.41

Western Mitigated Carrizo Water Wells





Well #	Owner	Driller	Date Pd	Check #	Amount	Well D	ta Remove or Reinstall Pump	Camera Survey	Miles to Job	Pump Removal	Install Pump	Pressure Tank or fittings	Elec etc.	Portable Panel	Miles to Job	Solar	Miles to Job	Drilling Services	Miles to Job	Plugging Abandoned Miles to Job	Misc. & Labor	Description & Notes	Total	Total Electric to GVEC
	A. Petras B. Patteson	GCWSC	03/08/11 03/08/11	1007 \$		500.00			etc		\$ 3,163,42										\$ 2,500.00		-,,,,,,,,	
F096 F051	JB Lester	Davis Drillink	03/08/11	1008 \$ 1009 \$		163.42					\$ 3,163.42 \$ 15,124.00												\$ 3,163.42 \$ 15,124.00	
F053	J. Lester	Drillink	03/08/11	1010 \$		321.46					\$ 7,321.46										Home		\$ 7,321.46	
D005 D005	H. Ehlinger H. Ehlinger	Schaefer Schaefer	07/12/11 07/12/11	1024 \$ 1024 \$		118.47 017.00 \$ 4,01	00				\$ 3,418.47												\$ 3,418.47 \$ 4,017.00	
B011	Morton	Schaefer	07/12/11	1026 \$		993.02 TempF	x															TempFix :	\$ 993.02	
C027 E174	Hester Young	Schaefer Schaefer	07/12/11 07/12/11	1027 \$ 1027 \$		369.51 105.09									\$ 168.00 \$ 180.00						\$ 1,201.51 \$ 5,925.09		\$ 1,369.51 \$ 6,105.09	
D121	Turner	Schaefer	07/12/11	1028 \$		940.73									\$ 248.00						\$ 1,547.73	1145		
E082	J. Sample	Schaefer	08/09/11	1033 \$	6.0	056.00 \$ 180	00	1		\$ 250.00	MITIGAT \$ 2,873.00	TOTAL CIAD BEGILLA	\$ 1,331,00	\$ 400.00	\$ 202.00						ı		\$ 6,056,00	
D030	J. Tinsley	Schaefer	08/09/11	1033 \$		104.50 \$ 180				\$ 250.00	-,0.00	4 0-0100	4 -,00	\$ 400.00									\$ 5,404.50	
A030	P. Allen	Deharde	09/13/11	1040 \$		146.95	00			\$ 250.00			A 101.50		\$ 160.00						\$ 736.95		\$ 1,146.95	
E214 E214	B. Goodman B. Goodman	Schaefer GVEC	09/13/11 09/13/12	1041 \$ 1042 \$		312.50 \$ 180 250.00	00			\$ 250.00	\$ 2,803.00	\$ 820.00	\$ 181.50	\$ 400.00	\$ 178.00						\$ 250.00		\$ 4,812.50 \$ 250.00	\$ 250.00
B117	L. Lay	Schaefer	09/13/11	1043 \$		583.00 \$ 180				\$ 250.00	, , , , , , ,				\$ 160.00								\$ 3,583.00	
B047 A117	A. Knox B. Storey	Schaefer Schaefer	09/13/11 10/11/11	1044 \$ 1049 \$		343.00 \$ 180 300.00 \$ 180				\$ 250.00	\$ 3,013.00	\$ 820.00		\$ 400.00 \$ 400.00	\$ 180.00	\$ 5,560.00	\$ 160.00						\$ 4,843.00 \$ 6,300.00	
F023	T. Gaylord	Schaefer	10/11/11	1050 \$		150.00 \$ 180								\$ 600.00		\$ 5,560.00					\$ 650.00	Dozer	\$ 7,150.00	
A036	J. Bundick	Schaefer	10/11/11	1051 \$	- /	289.00 \$ 180	00				\$ 2,803.00	\$ 1,466.00	\$ 80.00	\$ 600.00	\$ 160.00						e 250.00	F1 ()	5,289.00	\$ 200.00
A036 D008	J. Bundick B. Wuest	GVEC Schaefer	10/11/11 11/08/11	1052 \$ 1058 \$		250.00 259.00 \$ 180	00 \$ 410.00					\$ 780.00			\$ 160.00						\$ 250.00 \$ 729.00	Electric	\$ 250.00 \$ 2,259.00	\$ 250.00
A030	P. Allen	Schaefer	11/08/11	1059 \$	5,1	157.22				\$ 250.00					\$ 160.00			A 11 -00 0:		0.00000	\$ 791.47		\$ 5,157.22	
G125 G125	Donco Inv Donco Inv	Deharde Schaefer	11/08/11 11/08/11	1060 \$ 1061 \$		575.50 \$ 180 594.00 \$ 180				\$ 250.00 \$ 250.00		\$ 820.00	\$ 302.50		\$ 160.00 \$ 160.00			\$ 11,580.00	\$ 500.00	\$ 370.00 \$ 2,500.00	 		\$ 19,675.50 \$ 2,694.00	
E267	L. Caskey	Schaefer	01/10/12	1071 \$	4,6	597.00 \$ 180	00			\$ 250.00		\$ 820.00	\$ 484.00		\$ 160.00								\$ 4,697.00	
F096	B. Patteson Morton	Schaefer	02/14/12	1076 \$				\$ 3,250.00	\$ 320.00 \$ 169.60	\$ 265.00	\$ 2,400.50	\$ 022.00	\$ 52.00	\$ 424.00	\$ 160.60			\$ 12,020,00	\$ 520.00	\$ 1322 00 \$ 2.650.00			\$ 4,160.00 \$ 22,227.54	
B011 B012	Morton	Deharde Deharde	03/13/12 03/13/12	1081 \$ 1082 \$		227.54 \$ 190 373.68 \$ 190			\$ 169.60 \$ 169.60			\$ 932.08	\$ 53.00	\$ 424.00		\$ 9,261.00	\$ 169.60	\$ 12,030.00 \$ 13,200.00		\$ 1,322.88 \$ 2,650.00 \$ 1,322.88 \$ 2,650.00			\$ 22,227.54 \$ 28,373.68	
B010	Morton	Deharde	04/10/12	1087 \$		152.92										•				\$ 1,252.92 \$ 2,650.00	\$ 250.00		\$ 4,152.92	
B095 B009	Palmetto Morton	Deharde Deharde	04/10/12 05/08/12	1088 \$ 1094 \$		224.20	+		\$ 169.60 \$ 169.60						 			\$ 6,524.60 \$ 13,470.00					\$ 7,224.20 \$ 14,169.60	
B010	Morton	Deharde	05/08/12	1095 \$	14,1	69.60			\$ 169.60									\$ 13,470.00					\$ 14,169.60	
B095 B010	Palmetto Morton	Deharde Deharde	05/08/12 06/13/12	1096 \$ 1102 \$		548.89 385.60 \$ 190	90				\$ 2,230.24	\$ 726.05	\$ 128.20	e 626.00	\$ 169.60	\$ 9,261.00	\$ 160.60			Water line	\$ 7,423.00		\$ 10,548.89 \$ 10,385.60	
B010 B009	Morton	Deharde	06/13/12	1102 \$		885.60 \$ 190						\$ 128.20	\$ 128.20	\$ 636.00 \$ 636.00		\$ 9,261.00							\$ 10,385.60 \$ 10,385.60	
A036	J. Bundick	Schaefer	06/13/12	1104 \$		243.40	\$ 869.20 \$	\$ 5,035.00	\$ 339.20							,							6,243.40	
B117 B117	L. Lay L. Lay	Deharde Deharde	07/10/12 08/14/12	1112 \$ 1118 \$		040.00 451.85 \$ 190	80 \$ 434.60				\$ 519.40	\$ 667.80	\$ 469.65		\$ 169.60			\$ 9,510.00	\$ 530.00				\$ 10,040.00 \$ 2,451.85	
E206	Hobizal	Deharde	08/14/12	1119 \$		100.00	50 \$ 454.00				\$ 319.40	\$ 007.00	Ψ 407.03		\$ 107.00			\$ 9,870.00	\$ 530.00				\$ 10,400.00	
E206	Hobizal	Deharde	08/14/12	1120 \$	- /-	349.40 \$ 190			6 160.60		e 2.242.10	e 0/0.20				\$ 7,989.00	\$ 169.60						8,349.40	
A104 A105	Christian Christian	Schaefer Schaefer	09/11/12 09/11/12	1128 \$ 1129 \$		571.78 \$ 190 405.78	80		\$ 169.60	\$ 265.00	\$ 3,342.18 \$ 2,971.18	\$ 869.20			\$ 169.60								\$ 4,571.78 \$ 3,405.78	
A107	Christian	Schaefer	09/11/12	1130 \$		504.20	\$ 434.60		\$ 169.60													:	\$ 604.20	
E086 E261	Sample/Borrer Zepeda	Schaefer Schaefer	09/11/12 09/11/12	1131 \$ 1132 \$		794.38 \$ 190 186.80 \$ 190			\$ 169.60 \$ 169.60		\$ 2,971.18	\$ 869.20 \$ 667.80		\$ 424.00	\$ 169.60	\$ 7,080,00	\$ 169.60						\$ 4,794.38 \$ 9,186.80	
G206	TWDB	Deharde	09/11/12	1133 \$		524.30	80		\$ 169.60			\$ 007.80				\$ 7,767.00	3 107.00				\$ 354.70	Parts & Labor	\$ 524.30	
A106	Christian	Schaefer	09/11/12	1134 \$		105.78				\$ 265.00	\$ 2,971.18				\$ 169.60							:	\$ 3,405.78	
B105 D036	Young Act Tabernacle	Deharde Deharde	10/11/12 11/08/12	1140 \$ 1145 \$		795.00 \$ 190 764.18 \$ 190	80 \$ 434.60		\$ 169.60	\$ 265.00	\$ 3,119.58	\$ 869.20			\$ 169.60						\$ 150.00		\$ 795.00 \$ 4,764.18	
E263	Burge	Schaefer	11/08/12	1147 \$		274.98 \$ 190				\$ 203.00	\$ 3,045.38	\$ 869.20			\$ 169.60						3 130.00	:	\$ 4,274.98	
A164 D123	Cantley Newman	Schaefer Schaefer	11/08/12 11/08/12	1148 \$ 1149 \$		349.18 \$ 190	90			\$ 265.00	\$ 3,045.38 \$ 3,119.58				\$ 169.60 \$ 169.60								\$ 4,349.18 \$ 4,349.18	
A105	Christian	Deharde	11/08/12	1150 \$		360.00	80				\$ 3,119.38	\$ 809.20			\$ 169.60			\$ 13,830.00	\$ 530.00				\$ 4,349.18 \$ 14,360.00	
A106	Christian	Deharde	11/08/12	1151 \$		92.40				\$ 265.00								\$ 14,280.00		\$ 1,367.40 \$ 2,650.00		:	\$ 19,092.40	
A107 B164	Christian Kosub	Deharde Schaefer	11/08/12 03/12/13	1152 \$ 1172 \$		580.40 254.20	\$ 434.60 5	\$ 650.00	\$ 169.60	\$ 265.00					-			\$ 12,768.00	\$ 530.00	\$ 1,367.40 \$ 2,650.00			\$ 17,580.40 \$ 1,254.20	
E171	Stamport	Deharde	03/12/13	1173 \$	9,5	512.43								\$ 636.00		\$ 7,989.00	\$ 339.20				\$ 548.23	:	\$ 9,512.43	
B105 A105	Young Christian	Deharde Deharde	03/12/13 03/12/13	1176 \$ 1177 \$		228.48 529.73 \$ 190	80 \$ 434.60 1	removed	\$ 169.60	\$ 265.00	\$ 3,342.18	\$ 752.60	\$ 320.50		\$ 169.60		<u> </u>	\$ 12,750.00	\$ 530.00	\$ 2,448.60 \$ 2,650.00			\$ 23,228.48 \$ 1,529.73	
A105	Christian	Deharde	03/12/13	1177 \$		150.96	9 434.00 I	cmoved	J 109.00											\$ 1,500.96 \$ 2,650.00			\$ 1,529.73 \$ 4,150.96	
A107	Calling	Deharde Deharde	03/12/13	1180 \$	- /-	515.60				9 265.00	\$ 371.00	9 750 (0	6 (410	\$ 636.00		\$ 7,989.00	\$ 169.60	-					\$ 9,615.60	
G204 A105	Collins Christian	Deharde Deharde	03/12/13 03/12/13	1181 \$ 1182 \$		119.78	+			a 200.00	\$ 3,119.58	\$ 752.60	\$ 64.10		\$ 339.20					\$ 1,462.80 \$ 2,650.00		F	\$ 5,119.78 \$ 4,112.80	
A106	Christian	Deharde	05/14/13	1189 \$	5,1	147.18					\$ 3,416.38		\$ 384.60	\$ 424.00						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			\$ 5,147.18	
A036 B182	Bundick Williamson	Deharde Deharde	06/12/13 06/12/13	1194 \$ 1195 \$		103.18 346.58	+				\$ 2,971.18 \$ 3,342.18				\$ 339.20 \$ 169.60		 			 	\$ 125.00 \$ 750.00		\$ 4,103.18 \$ 4,346.58	
B181	Williamson	Deharde	06/12/13	1196 \$	5,0)14.38					\$ 3,342.18	\$ 752.60			\$ 169.60						\$ 750.00	:	\$ 5,014.38	
E038 D005	Garza	Deharde Deharde	07/09/13	1201 \$		742.93 928.58 \$ 190	90			\$ 265.00 \$ 265.00	\$ 3,434.93 \$ 2,971.18		\$ 64.10		\$ 169.60 \$ 169.60						\$ 2,120.80 \$ 183.10		\$ 6,742.93 \$ 3,928.58	
E283	Menking	GVEC GVEC	07/09/13 08/13/13	1202 \$ 1207 \$		928.58 \$ 190 149.65	00			g 265.00	φ 2,9/1.18	\$ 84.80	φ 04.10		\$ 169.60					 	g 185.10		\$ 3,928.58 \$ 7,449.65	\$ 7,449.65
I102	Kifer	GVEC	08/13/13	1209 \$	(3	350.00				6 2:-::	6 22:2:	d		6 2:00	6 1222							:	\$ 350.00	\$ 350.00
E037 I046	Garza Ford	Deharde Deharde	09/11/13 09/11/13	1214 \$ 1215 \$		228.18	+				\$ 3,342.18 \$ 3,119.58		\$ 480.75		\$ 169.60 \$ 339.20			\$ 20.990 00	\$ 530.00		\$ 380.80 \$ 619.30		\$ 5,228.18 \$ 27,520.43	
C132	Cook, LD Son	GVEC	09/10/13	1219 \$	4,6	502.50												,. 20100	230.00			:	\$ 4,602.50	\$ 4,602.50
E129 E087	Chandler Pickett	Deharde Deharde	10/08/13 10/08/13	1227 \$ 1228 \$		525.76 387.27	_				\$ 3,871.00 \$ 3,671.00	\$ 42.40	\$ 358.96 \$ 237.17	\$ 424.00							\$ 1,320.60 \$ 639.90		\$ 6,525.76 \$ 4,887.27	
H198	Stahl	Deharde Deharde	10/08/13	1228 \$		566.90		\$ 3,015.70	\$ 169.60		a 3,0/1.00		φ 25/.1/		\$ 339.20					 	\$ 639.90 \$ 381.60		\$ 4,887.27 \$ 3,566.90	
1102	Kifer	Deharde	10/08/13	1230 \$		167.12					\$ 3,871.00		\$ 974.32	\$ 318.00							\$ 1,710.20		\$ 7,467.12	
C200 F020	Lee Parker	Deharde Deharde	10/08/13 10/08/13	1231 \$ 1232 \$		635.38 321.47	+				\$ 3,267.98 \$ 3,871.00	\$ 752.60	\$ 1,198.67	\$ 424.00	\$ 339.20 \$ 508.80						\$ 1,275.60 \$ 2,819.00		\$ 5,635.38 \$ 8,821.47	
E249	Borrer	Deharde	10/08/13	1233 \$	7,0	061.74					\$ 3,671.00		\$ 1,115.34								\$ 802.00	:	\$ 7,061.74	
F089	Ford Ford	Deharde Deharde	10/08/13 10/08/13	1234 \$ 1235 \$		116.20 524.80								\$ 636.00		\$ 7,000,00	\$ 339.20			\$ 3,466.20 \$ 2,650.00	\$ 660.60		\$ 6,116.20 \$ 9,624.80	
B180	Williamson	Deharde	11/12/13	1239 \$		756.58	+				\$ 2,971.18	\$ 752.60		\$ 424.00			\$ 339.20				\$ 100.00		\$ 9,624.80 \$ 4,756.58	
B186	Benes, Frank	B&S WW	12/10/13	1243 \$	7,5	516.58					\$ 2,971.18		\$ 769.20	\$ 424.00	\$ 508.80		e 222.21				\$ 2,090.80	:	\$ 7,516.58	
F052 E283	Lester, JB Menking	B&S WW B&S WW	12/10/13 12/10/13	1244 \$ 1245 \$,	657.80 899.73	+				\$ 6,540.00	\$ 42.40	\$ 777.33	\$ 636.00 \$ 848.00	\$ 1,187.20		\$ 339.20				\$ 2,421.60 \$ 5,504.80		\$ 12,657.80 \$ 14,899.73	
C132	Cook, LD Son	B&S WW	12/10/13	1246 \$	3,3	310.25					. 5,510100		\$ 288.45	\$ 10.00	\$ 508.80						\$ 2,513.00	:	\$ 3,310.25	
E249	Bororrer, Jimmy	Borrer Elc	01/15/14	1250 \$		515.75					L		\$ 515.75		1		1				l		\$ 515.75	

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B165 E079	Kosub, Glen Lester, Tom	Scheel B&S WW	01/15/14 02/11/14	1254 \$ 1259 \$	428.00 14,871.00					\$ 248.00	-	\$ 848.00		\$ 10,533.00	\$ 508.80			\$ 180.00 \$ 2,981.20		\$ 428.00 \$ 14,871.00	
A014	McDaniel, Ronine	B&S WW	02/11/14	1262 \$	4,111.18			\$ 265.00	\$ 3,310.38		1	φ 010.00	\$ 169.60		\$ 500.00			\$ 366.20		\$ 4,111.18	
F020	Parker	B&S WW	02/11/14	1261 \$	1,741.60			\$ 434.60					\$ 339.20					\$ 967.80		\$ 1,741.60	
E130	Radtke	B&S WW	02/11/14	1260 \$	3,164.10	\$ 2,612.90	\$ 169.60											\$ 381.60		\$ 3,164.10	
E086 E067	Borrer, Jimmy Lester Farms TNT	B&S WW B&S WW	04/08/14 04/08/14	1272 \$ 1271 \$	1,559.45 13,818.40			\$ 434.60 \$ 530.00	\$ 11,760.00	\$ 447.20	\$ 544.85		\$ 339.20 \$ 508.80	-				\$ 240.80 \$ 572.40		\$ 1,559.45 \$ 13,818.40	
C132	L.D. Cook &Son	Deharde	05/14/14	1271 \$	17,820.00			3 330.00	\$ 11,700.00	3 447.20			3 306.60		\$ 17,290,00	\$ 530.00		3 3/2.40		\$ 17,820.00	
F101	Ford, Don	B&S WW	05/13/14	1276 \$	11,172.80						:	\$ 636.00		\$ 9,261.00	\$ 339.20			\$ 936.60		\$ 11,172.80	
E067	Lester Farms TNT	B&S WW	05/13/14	1277 \$	720.80			\$ 265.00					\$ 169.60					\$ 286.20		\$ 720.80	
H198	Stahl, Richard	B&S WW	05/13/14	1278 \$	2,888.60								\$ 339.20					\$ 2,549.40		\$ 2,888.60	
1141	Lester School Land Chicken House	B&S WW	05/13/14	1279 \$	6,429.20			\$ 265.00					\$ 339,20					\$ 5,825.00		\$ 6,429.20	
C132	L.D. Cook &Son	B&S WW	05/14/14	1280 \$	4,165.98			203.00	\$ 2,971.18			\$ 424.00						\$ 431.60		\$ 4,165.98	
D089	Wilson	B&S WW	05/13/14	1281 \$	12,256.95						\$ 96.15			\$ 10,533.00	\$ 339.20			\$ 1,288.60		\$ 12,256.95	
D081	Wilson	B&S WW	05/13/14	1282 \$	3,986.53			\$ 265.00	\$ 3,119.58		\$ 96.15		\$ 169.60					\$ 336.20		\$ 3,986.53	
71.41	Lester School Land Chicken	D a C WW	05/12/14	1202 6	1 (57.00								6 220.20					6 1217.00		1 (57.00	
E241	House Knandel	B&S WW B&S WW	05/13/14 05/13/14	1283 \$ 1284 \$	1,657.00 19,163.70						\$ 64.10	\$ 848.00	\$ 339.20	\$ 15,621.00	\$ 339.20			\$ 1,317.80 \$ 2,291.40		\$ 1,657.00 \$ 19,163.70	
E087	Pickett, Lee	B&S WW	06/10/14	1287 \$	8,868.45	\$ 434.60 \$ 6,492.50	\$ 169.60	\$ 265.00			0.110	0.0.00	\$ 339.20		\$ 557.20			\$ 1,167.55		8,868.45	
	Lester School Land Chicken																				
I141	House	B&S WW	06/10/14	1288 \$	6,159.00	\$ 530.00 \$ 4,134.00	\$ 508.80											\$ 986.20		\$ 6,159.00	
E088	Novak-Sample Novak-Sample	B&S WW	07/08/14	1293 \$ 1294 \$	200.00				6 207110	e 752.60		6 424.00	e 220.20					e 215.00		\$ 200.00	\$ 200.00
E088 I183	Whiddon	B&S WW B&S WW	07/08/14 07/08/14	1294 \$	4,802.78 6,829.23				\$ 2,971.18 \$ 2,971.18		\$ 1,057.00	\$ 424.00	\$ 339.20 \$ 339.20	-				\$ 315.80 \$ 1,708.60		\$ 4,802.78 \$ 6,829.23	
E087	Pickett, Lee	B&S WW	08/12/14	1298 \$	7,981.80	\$ 530.00 \$ 6,466.00	\$ 508.80		. 2,7/1.10	. 155.25	. 1,007.00		2 227.20	t	† †			\$ 477.00		\$ 7,981.80	
G178	Patteson, Bruce	GVEC	08/12/14	1299 \$	6,153.53															\$ 6,153.53	\$ 6,153.53
I173	Mercier, John	GVEC	09/09/14	1303 \$	200.00				6 20=111	e ::		e 40::::	e 220 2		 		<u> </u>				\$ 200.00
I173 A088	Mercier, John Tomas, Daniel	B&S WW B&S WW	09/09/14 09/09/14	1304 \$ 1305 \$	5,579.78 4,879.98		1	\$ 265.00	\$ 2,971.18 \$ 2,971.18			\$ 424.00	\$ 339.20 \$ 339.20	-	+ + +			\$ 1,092.80 \$ 552.00	-	\$ 5,579.78 \$ 4,879.98	
A089	Tomas, Daniel	B&S WW	09/09/14	1306 \$	1,046.60		+		Ψ 2,7/1.10	752.00	+		\$ 169.60	-				\$ 332.00 \$ 877.00		\$ 1,046.60	
E088	Novak-Sample	B&S WW	09/09/14	1307 \$	921.62						\$ 397.42		\$ 339.20					\$ 185.00		\$ 921.62	
E240	Knandel	GVEC	10/13/14	1312 \$	200.00																\$ 200.00
E091	Sample, Ken	GVEC B&S WW	10/13/14	1313 \$	200.00				e 2071.10	¢ 002.75	¢ 120.20	e 424.00	¢ 500.00					0 11/2/0		\$ 200.00	\$ 200.00
B072 I228	Partridge-Billings Morris, Mac	B&S WW	11/11/14 11/11/14	1319 \$ 1320 \$	6,189.53 6,588.33				\$ 2,971.18 \$ 2,971.18	\$ 993.75	\$ 128.20 S	\$ 424.00 \$ 424.00		 	+ +			\$ 1,163.60 \$ 1,649.40		\$ 6,189.53 \$ 6,588.33	
E240	Knandel	B&S WW	11/11/14	1321 \$	7,299.58				\$ 2,971.18	\$ 752.60		\$ 424.00		t	† †			\$ 1,617.40		\$ 7,299.58	
E091	Sample, Ken	B&S WW	11/11/14	1322 \$	5,973.24			\$ 530.00				\$ 424.00	\$ 508.80					\$ 502.00		\$ 5,973.24	
I173	Mercier, John	B&S WW	11/11/14	1323 \$	912.45						\$ 416.65		\$ 169.60							\$ 912.45	
H198	Stahl, Richard Garza, Peter	B&S WW	11/11/14	1324 \$	5,000.00 4,344.53			\$ 265.00	\$ 3,138.03	e 42.50			\$ 339.20					\$ 5,000.00 \$ 559.80	Test Pump		
E091	Sample, Ken	Deharde's B&S WW	11/11/14 12/09/14	1328 \$ 1333 \$	1,022.20			\$ 265.00	\$ 3,138.03	\$ 42.50	\$ 301.40		\$ 339.20					\$ 359.80 \$ 381.60		\$ 4,344.53 \$ 1,022.20	
1228	Morris, Mac	B&S WW	12/9/2014	1334 \$	2,115.80					\$ 84.80	\$ 301.40		\$ 339.20					\$ 1,691.80		\$ 2,115.80	
H198	Stahl, Richard	GVEC	12/12/14	1336 \$	18,858.87															\$ 18,858.87	\$ 18,858.87
E109	Patteson, Jeffery	B&S WW	01/12/15	1340 \$	5,151.60	\$ 4,621.60		\$ 530.00												\$ 5,151.60	
E109 G177	Patteson, Jeffery Patteson, Bruce	B&S WW B&S WW	03/11/15 04/14/15	1347 \$ 1351 \$	9,003.20 11,625.15				\$ 5,900.00 \$ 5,900.00	\$ 2,427.00 \$ 1.941.80	\$ 397.55	\$ 848.00	\$ 339.20 \$ 508.80					\$ 337.00 \$ 2,029.00	Added Pump	\$ 9,003.20 \$ 11,625.15	
G177	Patteson, Bruce	B&S WW	04/14/15	1351 \$	7,501.98			\$ 434.60	,	\$ 1,941.80 \$ 947.60		\$ 636.00								\$ 7,501.98	
A004	Colmery, Barbara	B&S WW	6/25/2015	1360 \$	13,664.30			<u> </u>	5,571110	317.00	.,,,,,,	\$ 636.00	070.10	\$ 11,032.50		\$ 678.40				\$ 13,664.30	
E109	Patteson, Jeffery	B&S WW	7/10/2015	1363 \$	4,920.40			\$ 434.60	\$ 3,500.00				\$ 508.80					\$ 477.00		\$ 4,920.40	
1339	Ruddock, Will	B&S WW	07/16/15	1364 \$	792.60	\$ 434.60							\$ 169.60					\$ 188.40		\$ 792.60	
H198	Stahl, Richard	B&S WW	9/29/2015	1371 \$	35,451,15				\$ 21,839,60	\$ 3,248,20	\$ 4,827.55	\$ 1,272,00	\$ 1,017.60					\$ 3,246,20	Labor Fitting	§ 35,451,15	
F078	Soefje, Otto	Deharde	2/15/2016	1374 \$	21,034,38				\$ 2,971.18	\$ 1,123,60		•	\$ 169.60		\$ 16,150,00	\$ 530.00		\$ 90.00	Ü	\$ 21,034.38	
G204	Collins	B&S WW	05/10,28/2016	1376 \$	641.40					,		\$ 339.20						\$ 302.20		§ 641.40	
F052	Lester, JB	B&S WW	5/10,11/2016	1377 \$	3,786.80									\$ 2.883.20				\$ 903.60		\$ 3.786.80	
E079	Lester, Tom	B&S WW	5/19,20/2016	1378 \$	3.786.80									\$ 2,883.20				s 903.60		\$ 3,786.80	
H315	Person, John	Deharde	5/6/2016	1382 \$	22,162.00									\$ 2,003.20	\$ 17,800.00		\$ 2,862.00	\$ 1,500,00		\$ 22,162.00	
H315	Person, John	Deharde	5/6/2016	1381 \$	5,385,50				\$ 2,971.18	\$ 901.00	\$ 759.32						-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , ,		\$ 5,385,50	
E051	MY Dubose, Kardoze	Reimbursement	10/11/2016	1386 \$	10,587.80	\$ 763.20			\$ 5,500.00					İ				\$ 4,324.60		\$ 10,587.80	
E051	MY Dubose, Kardoze	B&S WW	10/11/2016	1385 \$	1,366.20	\$ 339.20			. ,									\$ 1,027.00		\$ 1,366.20	
E240	Knandal, James	B&S WW	10/11/2016	1384 \$	1,461.60	\$ 339.20												\$ 1,122.40		\$ 1,461.60	
F208	Vana, Victor	B&S WW	10/11/2016	1383 \$	625.40	\$ 339.20												\$ 286.20		\$ 625.40	
B124	Baker, Bruce	B&S WW	1/27/2017	1387 \$	1,189.20		\$ 339.20		e 2071.00		0 065.25	e 424.00	0 1/0/0							\$ 1,189.20 6 540.75	
E054 E054	Bivins, David Bivins, David	B&S WW B&S WW	1/27/2017 2/28/2017	1388 \$ 1389 \$	6,549.75 1,358.80				\$ 3,971.00		a 603.33	\$ 424.00	\$ 169.60 \$ 508.80		+			\$ 1,119.80 \$ 850.00		\$ 6,549.75 \$ 1,358.80	
E238	Morrison, Trinda	B&S WW	3/29/2017	1390 \$	5,787.98			\$ 265.00	\$ 2,971.18	\$ 956.00	+		\$ 339.20	†				\$ 1,256.60		\$ 5,787.98	
I141	Lester, Tom Jr.	B&S WW	4/5/2017	1390 \$	4,357.70 \$ 869.20	\$ 916.10	+		Ψ 2,7/1.10	730.00	\$ 2,000.00		ψ JJ7.20	-				\$ 1,236.60 \$ 572.40	501 77 011	\$ 4,357.70	
1826	Winston)	B&S WW	4/3/2017	1392 \$	3.605.80 \$ -	\$ 1,208.40	 				Ψ 2,000.00		<u> </u>		 			\$ 2,397.40	+	\$ 4,337.70	
1807	Morris, Mac & Debbie	Reimbursement	7/13/2017	1393 \$	3,605.80 \$ - 4,441.39	φ 1,200.40			\$ 4,441.39		+			 	 			o 2,397.40	+	\$ 3,605.80 \$ 4,441.39	
1807	Morris, Mac & Debbie	Reimbursement	7/13/2017	1394 \$	28,872.93				\$ 28,872.93											\$ 28,872.93	
C167	Caraway, Eddie & Mary	B&S WW	7/31/2017	1396 \$	13,191.40					\$ 42.40	:	\$ 848.00			\$ 508.80			\$ 1,259.20		\$ 13,191.40	
F192	Pattillo, Robert	B&S WW	8/25/2017	1398 \$	12,805.60		0 222.22		6 2222			e 122-::	6 /2/ 0:	\$ 10,183.20	 			\$ 2,622.40		\$ 12,805.60	
D130 L338	Smith, R.S. (Bob)	B&S WW Deharde WW	10/26/2017 10/13/2017	1399 \$ 1400 \$	8,224.20 33,524.58	\$ 5,617.58 \$ 1,000.00	\$ 339.20	\$ 265.00	\$ 5,225.00				\$ 636.00 \$ 530.00		\$ 17,270.00		\$ 2,862.00 \$ 2,650.00	\$ 424.20 \$ 3,595.00		\$ 8,224.40 \$ 33,524.58	
LOOG	Sear Shelby Marilyn		8/28/2017	1400 \$	2,438.10	ψ J,01/.J0 φ 1,000.00					+		00.00 ب	 	\$ 17,270.00		y 2,002.00 \$ 2,030.00 B	2,293.00		\$ 33,324.38 \$ 2,438.10	\$ 2,438.10
B124	Sear Shelby, Marilyn Baker, Bruce	GVEC			8,238.50	\$ 2,717.50									<u> </u>			\$ 5,521.00		\$ 8,238.50	
B124 A168		GVEC B&S WW	6/7/2018	1407 \$		A 240.00		-		-								\$ 9,591.00		\$ 11,931.00	
A168 A170	Baker, Bruce Cantley, M.K. Cantley, M.K.	B&S WW B&S WW	6/7/2018 6/13/2018	1408 \$	11,931.00	\$ 2,340.00								1							
A168 A170 A164	Baker, Bruce Cantley, M.K. Cantley, M.K. Cantley, M.K.	B&S WW B&S WW B&S WW	6/7/2018 6/13/2018 6/22/2018	1408 \$ 1409 \$	5,879.50	\$ 5,188.50												0,1.00		\$ 5,879.50	
A168 A170 A164 A165	Baker, Bruce Cantley, M.K. Cantley, M.K. Cantley, M.K. Cantley, M.K. Cantley, M.K.	B&S WW B&S WW B&S WW B&S WW	6/7/2018 6/13/2018 6/22/2018 6/26/2018	1408 \$ 1409 \$ 1411 \$	5,879.50 6,112.50	\$ 5,188.50 \$ 567.50												\$ 5,545.00		\$ 5,879.50 \$ 6,112.50	
A168 A170 A164	Baker, Bruce Cantley, M.K. Cantley, M.K. Cantley, M.K.	B&S WW B&S WW B&S WW	6/7/2018 6/13/2018 6/22/2018	1408 \$ 1409 \$ 1411 \$ 1410 \$	5,879.50	\$ 5,188.50														\$ 5,879.50	
A168 A170 A164 A165 E051	Baker, Bruce Cantley, M.K. Cantley, M.K. Cantley, M.K. Cantley, M.K. Kardosz, Sascha Lyon, John Sample, Carl	B&S WW B&S WW B&S WW B&S WW B&S WW	6/7/2018 6/13/2018 6/22/2018 6/26/2018 6/21/2018	1408 \$ 1409 \$ 1411 \$	5,879.50 6,112.50 2,561.00	\$ 5,188.50 \$ 567.50 \$ 250.00												\$ 5,545.00 \$ 2,311.00		\$ 5,879.50 \$ 6,112.50 \$ 2,561.00	
A168 A170 A164 A165 E051 F199 E085 F004	Baker, Bruce Cantley, M.K. Cantley, M.K. Cantley, M.K. Cantley, M.K. Kardosz, Sascha Lyon, John Sample, Carl Hamilton, R.C.	B&S WW	6/7/2018 6/13/2018 6/22/2018 6/26/2018 6/21/2018 7/19/2018 10/7/2018 10/31/2018	1408 \$ 1409 \$ 1411 \$ 1410 \$ 1412 \$ 1415 \$ 1414 \$	5,879.50 6,112.50 2,561.00 12,310.00 4,501.00 27,954.00	\$ 5,188.50 \$ 567.50 \$ 250.00 \$ 3,635.00 \$ 4,376.00 \$ 1,470.00								\$ 19,657.00				\$ 5,545.00 \$ 2,311.00 \$ 8,675.00 \$ 125.00 \$ 6,827.00		\$ 5,879.50 \$ 6,112.50 \$ 2,561.00 \$ 12,310.00 \$ 4,501.00 \$ 27,954.00	
A168 A170 A164 A165 E051 F199 E085 F004 K441	Baker, Bruce Cantley, M.K. Cantley, M.K. Cantley, M.K. Cantley, M.K. Kardosz, Sascha Lyon, John Sample, Carl Hamilton, R.C. Tuma, Jimmy W.	B&S WW BWS WW BWS WW	6/7/2018 6/13/2018 6/22/2018 6/22/2018 6/21/2018 7/19/2018 10/7/2018 10/31/2018 3/5/2019	1408 \$ 1409 \$ 1411 \$ 1410 \$ 1412 \$ 1415 \$ 1414 \$ 1419 \$	5,879.50 6,112.50 2,561.00 12,310.00 4,501.00 27,954.00 14,771.00	\$ 5,188.50 \$ 567.50 \$ 250.00 \$ 3,635.00 \$ 4,376.00		6						\$ 19,657.00				\$ 5,545.00 \$ 2,311.00 \$ 8,675.00 \$ 125.00 \$ 6,827.00 \$ 10,998.00		\$ 5,879.50 \$ 6,112.50 \$ 2,561.00 \$ 12,310.00 \$ 4,501.00 \$ 27,954.00 \$ 14,771.00	
A168 A170 A164 A165 E051 F199 E085 F004 K441 I193	Baker, Bruce Cantley, M.K. Cantley, M.K. Cantley, M.K. Cantley, M.K. Kardosz, Sascha Lyon, John Sample, Carl Hamilton, R.C. Tuna, Jimmy W. Hines, Craig	B&S WW WWS WWS	6/7/2018 6/13/2018 6/22/2018 6/22/2018 6/21/2018 7/19/2018 10/7/2018 10/31/2018 3/5/2019 3/20/2019	1408 \$ 1409 \$ 1411 \$ 1410 \$ 1412 \$ 1415 \$ 1414 \$ 1419 \$ 1419 \$	5,879.50 6,112.50 2,561.00 12,310.00 4,501.00 27,954.00 14,771.00 1,590.00	\$ 5,188.50 \$ 567.50 \$ 250.00 \$ 3,635.00 \$ 4,376.00 \$ 1,470.00		\$ 650.00		\$ 6750		\$ 1470.00						\$ 5,545.00 \$ 2,311.00 \$ 8,675.00 \$ 125.00 \$ 6,827.00 \$ 10,998.00 \$ 940.00		\$ 5,879.50 \$ 6,112.50 \$ 2,561.00 \$ 12,310.00 \$ 4,501.00 \$ 27,954.00 \$ 14,771.00 \$ 1,590.00	
A168 A170 A164 A165 E051 F199 E085 F004 K441	Baker, Bruce Cantley, M.K. Cantley, M.K. Cantley, M.K. Cantley, M.K. Kardosz, Sascha Lyon, John Sample, Carl Hamilton, R.C. Tuma, Jimmy W.	B&S WW BWS WW BWS WW	6/7/2018 6/13/2018 6/22/2018 6/22/2018 6/21/2018 7/19/2018 10/7/2018 10/31/2018 3/5/2019	1408 \$ 1409 \$ 1411 \$ 1410 \$ 1412 \$ 1415 \$ 1414 \$ 1419 \$	5,879.50 6,112.50 2,561.00 12,310.00 4,501.00 27,954.00 14,771.00 1,590.00 23,549.50	\$ 5,188.50 \$ 567.50 \$ 250.00 \$ 3,635.00 \$ 4,376.00 \$ 1,470.00	\$ 500.00	\$ 650.00		\$ 67.50		\$ 1,470.00			\$ 1,250.00	\$ 530.00		\$ 5,545.00 \$ 2,311.00 \$ 8,675.00 \$ 125.00 \$ 6,827.00 \$ 10,998.00 \$ 940.00 \$ 4,355.00		\$ 5,879.50 \$ 6,112.50 \$ 2,561.00 \$ 12,310.00 \$ 4,501.00 \$ 27,954.00 \$ 14,771.00	
A168 A170 A164 A165 E051 F199 E085 F004 K441 I193 A003 B177 A089	Baker, Bruce Cantley, M.K. Cantley, M.K. Cantley, M.K. Cantley, M.K. Kardosz, Sascha Lyon, John Sample, Carl Hamilton, R.C. Tuna, Jimmy W. Hines, Craig Schneck, Leslie Mercer Wishert, Angela Tomas, Daniel	B&S WW BWS WW BWS WWS WWS WWS	6/7/2018 6/13/2018 6/22/2018 6/26/2018 6/21/2018 7/19/2018 10/7/2018 10/31/2018 3/5/2019 3/20/2019 6/23/2019	1408 \$ 1409 \$ 1411 \$ 1410 \$ 1412 \$ 1415 \$ 1414 \$ 1414 \$ 1419 \$ 1419 \$	5,879.50 6,112.50 2,561.00 12,310.00 4,501.00 27,954.00 14,771.00 1,590.00 23,549.50 37,835.24 34,645.86	\$ 5,188.50 \$ 567.50 \$ 250.00 \$ 3,035.00 \$ 4,376.00 \$ 1,470.00 \$ 3,773.00 \$ 5,757.00 \$ 5,563.50	\$ 500.00	\$ 650.00		\$ 67.50		\$ 1,470.00			\$ 1,250.00 \$ 22,390.00 \$ 20,544.00	\$ 530.00	\$ 4,009.24 \$ 3,200.00 \$ 2,934.36 \$ 3,200.00	\$ 5,545.00 \$ 2,311.00 \$ 8,675.00 \$ 125.00 \$ 6,827.00 \$ 10,998.00 \$ 940.00 \$ 4,355.00 \$ 1,449.00 \$ 1,374.00		\$ 5,879.50 \$ 6,112.50 \$ 2,561.00 \$ 12,310.00 \$ 4,501.00 \$ 27,954.00 \$ 14,771.00 \$ 1,590.00 \$ 23,549.50 \$ 37,835.24 \$ 34,645.86	
A168 A170 A164 A165 E051 F199 E085 F004 K441 I193 A003 B177 A089 A088	Baker, Bruce Cantley, M.K. Cantley, M.K. Cantley, M.K. Cantley, M.K. Kardosz, Sascha Lyon, John Sample, Carl Hamilton, R.C. Tuma, Jimmy W. Himes, Craig Schneck, Leslie Mercer Wishert, Angela Tomas, Daniel Tomas, Daniel	B&S WW BWS WW WWS WWS WWS WWS WWS WWS	6/7/2018 6/13/2018 6/22/2018 6/26/2018 6/21/2018 6/21/2018 7/19/2018 10/7/2018 10/31/2019 3/20/2019 6/23/2019 6/17/2019 6/19/2019 6/19/2019	1408 S 1409 S 1411 S 1410 S 1412 S 1415 S 1414 S 1419 S 1420 S 1420 S 1420 S	5,879.50 6,112.50 2,561.00 12,310.00 4,501.00 27,954.00 14,771.00 1,590.00 23,549.50 37,835.24 34,645.86 34,487.28	\$ 5,188.50 \$ 567.50 \$ 250.00 \$ 3,635.00 \$ 1,470.00 \$ 3,773.00 \$ 5,757.00		\$ 650.00				\$ 1,470.00			\$ 1,250.00 \$ 22,390.00 \$ 20,544.00	\$ 530.00	\$ 4,009.24 \$ 3,200.00 \$ 2,934.36 \$ 3,200.00 \$ 2,909.28 \$ 3,200.00	\$ 5,545.00 \$ 2,311.00 \$ 8,675.00 \$ 125.00 \$ 6,827.00 \$ 10,998.00 \$ 940.00 \$ 4,355.00 \$ 1,449.00 \$ 1,374.00		\$ 5,879.50 \$ 6,112.50 \$ 2,561.00 \$ 12,310.00 \$ 4,501.00 \$ 27,954.00 \$ 14,771.00 \$ 1,590.00 \$ 23,549.50 \$ 34,645.86 \$ 34,487.28	
A168 A170 A164 A165 E051 F199 E085 F004 K441 I193 A003 B177 A089	Baker, Bruce Cantley, M.K. Cantley, M.K. Cantley, M.K. Cantley, M.K. Kardosz, Sascha Lyon, John Sample, Carl Hamilton, R.C. Tuna, Jimmy W. Hines, Craig Schneck, Leslie Mercer Wishert, Angela Tomas, Daniel	B&S WW BWS WW BWS WWS WWS WWS	6/7/2018 6/13/2018 6/22/2018 6/22/2018 6/21/2018 7/19/2018 10/7/2018 10/31/2019 3/20/2019 6/23/2019 6/23/2019 6/22/2019	1408 \$ 1409 \$ 1411 \$ 1410 \$ 1412 \$ 1412 \$ 1415 \$ 1414 \$ 1419 \$ 1419 \$ 1420 \$ 1420 \$	5,879.50 6,112.50 2,561.00 12,310.00 4,501.00 27,954.00 14,771.00 1,590.00 23,549.50 37,835.24 34,645.86	\$ 5,188.50 \$ 567.50 \$ 250.00 \$ 3,035.00 \$ 4,376.00 \$ 1,470.00 \$ 3,773.00 \$ 5,757.00 \$ 5,563.50	\$ 500.00	\$ 650.00		\$ 67.50 \$ 975.00 \$ 975.00		\$ 1,470.00	\$ 250.00	\$ 16,407.00	\$ 1,250.00 \$ 22,390.00 \$ 20,544.00	\$ 530.00	\$ 4,009.24 \$ 3,200.00 \$ 2,994.36 \$ 3,200.00 \$ \$ 2,999.28 \$ 3,200.00 \$ 1,412.00	\$ 5,545.00 \$ 2,311.00 \$ 8,675.00 \$ 125.00 \$ 6,827.00 \$ 10,998.00 \$ 940.00 \$ 4,355.00 \$ 1,449.00 \$ 1,374.00		\$ 5,879.50 \$ 6,112.50 \$ 2,561.00 \$ 12,310.00 \$ 4,501.00 \$ 27,954.00 \$ 14,771.00 \$ 1,590.00 \$ 23,549.50 \$ 37,835.24 \$ 34,645.86	

I361	Ainsworth, Mark	WWS	9/28/2019	1423 5	24,665.00	\$ 600.00			\$	725.00	\$ 2,940.00	\$ 16,707.00	\$ 1,250.00		\$ 2,443.00	\$ 24,665.00	
E025	Iley, George R. & Jane	WWS	9/22/2019	1424 5	3 23,492.00	\$ 600.00					\$ 2,940.00	\$ 1,250.00 \$ 16,707.00			\$ 1,995.00	\$ 23,492.00	-
F063	Halliburton, Justin & Natalie	WWS	9/25/2019	1424 5	34,099.40		\$ 325	5.00 \$	3,545.00 \$	1,550.00	\$ 725.00 \$ 735.00	\$ 750.00	\$ 18,880.00 \$ 530.00 \$ 2,424.40	\$ 3,200.00	\$ 1,435.00	\$ 34,099.40	
N078	Towns, Katherine	WWS	9/26/2019	1424 5	7,965.00		\$ 325	5.00 \$	3,545.00 \$	1,100.00		\$ 1,000.00			\$ 1,995.00	\$ 7,965.00	
F065	Towns Jr., Royce	WWS	9/28/2019	1424 5	7,965.00		\$ 325	5.00 \$	3,545.00 \$	1,100.00		\$ 1,000.00			\$ 1,995.00	\$ 7,965.00	
E043	Bertling, Blake	WWS	10/31/2019	5	24,598.00						\$ 2,940.00	\$ 750.00 \$ 16,707.00	\$ 750.00		\$ 3,451.00	\$ 24,598.00	
F080	Sofeje, William	WWS	10/12/2019	5	6,006.00		\$ 325	5.00 \$	3,371.00 \$	975.00		\$ 750.00			\$ 585.00	\$ 6,006.00	
O009	Towns, Mary Ann	WWS	1/29/2020	5	5,664.00		\$ 325	5.00 \$	3,371.00 \$	1,187.00		\$ 250.00			\$ 531.00	\$ 5,664.00	
F074	Taggert, Thomas	WWS	1/30/2020	5	5,838.00		\$ 325	5.00 \$	3,371.00 \$	1,361.00		\$ 250.00			\$ 531.00	\$ 5,838.00	-
O014	Field, Betty	WWS	2/14/2020		850.00		\$ 600.00 \$ 250.00			· ·						\$ 850.00	
B164	Glen Kosub	WWS	3/12/2020	1431 5	10,491.84							\$ 500.00			\$ 9,991.84	\$ 10,491.84	-
B165	Glen Kosub	wws	3/12/2020	1431 5	1,185.00		\$ 600,00								\$ 585.00	\$ 1,185,00	
G126	Kevin Rhodes	wws	4/28/2020	5	6,843.00			S	3,371.00 \$	1,100.00		\$ 500.00			\$ 1,872.00	\$ 6,843,00	
F184	Henry Schmidt	WWS	4/22/2020	5	947.00					,		\$ 250.00			\$ 697.00	\$ 947.00	
C172	SSLGC	wws	5/15/2020	5	575.00		\$ 325	5.00				\$ 250.00				\$ 575.00	
K076	Harold Reese	wws	5/28/2020	9	21,699,50						\$ 1,837.50	\$ 16,575,00	\$ 1,000.00		\$ 2,287.00	\$ 21,699,50	
O086	Clampit, Rusty	WWS	11/13/2020		21,773.00				s	67.50	\$ 1,837,50	\$ 16,407.00	\$ 750.00		\$ 2,711.00	\$ 21,773.00	
A016	Fullilove, C	WWS	12/12/2020	9	22,931.50				-		\$ 1.837.50	\$ 16,671.00	\$ 1,000.00		\$ 3,423.00	\$ 22,931.50	
E088	Novac, J	WWS	12/22/2020		13.011.50				s	2,075,00	\$ 1.150.50	\$ 750.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$ 9.036.00	\$ 13.011.50	
F023	Gaylord, Tommy	wws	12/30/2020		20,519.00				-	_,,,,,,,,	\$ 735,00	\$ 16,659,00	\$ 750.00		\$ 2,375.00	\$ 20,519.00	
A028	Lessor, John	WWS	1/19/2021		31,603,00						\$ 2,205,00	\$ 21,975.00	\$ 1,000,00		\$ 6,423.00	\$ 31,603.00	
G031	Van Velthoven, Cindv	WWS	4/9/2021	9	6.071.00		\$ 325	5.00	s	1,100,00	\$ 2,203.00	\$ 250.00	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$ 4,396.00	\$ 6.071.00	
G174	Ditmar, George & Peggy	wws	4/22/2021		6,295,00			5.00	\$	1,100.00		\$ 250.00			\$ 4,620.00	\$ 6,295,00	
O068	Ray, C. Sandy	WWS	8/18/2021		39.069.70		7 7-1	5.00 S	3,371.00 \$	2,627.50		\$ 500.00	\$ 23,522.00 \$ 1,500.00 \$ 3,093.20	\$ 3,200,00	\$ 921.00	\$ 39,059.70	
2000	····/, -· -·····/	" " "	0/10/2021		**,******	\$ 9.471.20		8.40 \$	295,721.26 \$	57,960.03	\$ 27.790.19 \$ 41.226.70	\$ 34,359,20 \$ 324,069,10	, , , , , , , , , , , , , , , , , , , ,	,	\$ 225,269,57	,	41,352,65
				** **	\$1,/16,/5/.99	\$ 6,4/1.20	\$ 36,206.26 \$ 37,277.70 \$ 6,818.80 \$ 14,848	0.40 \$	293,721.26 \$	57,960.03	\$ 27,789.18 \$ 41,226.70	\$ 34,339.20 \$ 324,069.10	\$ 11,140.40 \$ 313,140.00 \$ 10,/18.40 \$ 33,293.32	\$ 41,800.00	\$ 223,209.37	\$ 1,/10,/48.19 \$	+1,552.65
			,	Wells													

	\$	99,318.61	10	Light Green	Irrigation Well
	\$	293,543.74	31	Tan, Background 2, Darker 25%	Domestic Only
	\$	38,198.30	3	Purple Accent 4, Lighter 60%	Observation
	\$	330,588.37	39	Aqua, Accent 5, Lighter 40%	Domestic/Livestock
	\$	646,359.49	79	White, Background 1, Darker 35%	Livestock Only
	\$	120,234.80	18	No Fill	Unknown
	\$	137,294.40	21	Green	Domestic/Livetock/Irrigation
	\$	35,451.15	1	Red, Accent 2, Lighter 40%	Domestic/Irrigation
Total Wells Miti	gate S	d Western 1,700,988.86	202		

\$15,769.13

 All Mitigation
 Grand Totals 1,716,748.19
 Electric Only 41,352.65

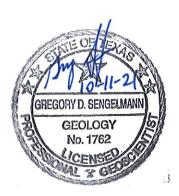
Pre-Mit (Not listed) \$ 46,952.70

Gonzales County Underground Water Conservation District September 2021 Water Level Report

District staff recently completed the January 2021 groundwater level monitoring event. Water levels were collected from a total of 172 observation wells including: 72 Carrizo Aquifer wells, 14 Wilcox Aquifer wells, 24 Queen City Aquifer wells, 18 Sparta Aquifer wells, and 44 Yegua-Jackson Aquifer wells. The water level data for each of these wells is available to the public on the district's website through the linked Halff & Associates website map.

Water level results for select observation wells are summarized in the attached Table which shows the January, June, and September 2021 water levels. Positive numbers indicate the water levels are artesian and negative numbers indicate below ground water level measurements.

For the Carrizo Aquifer, a drawdown map was produced to assess the change in water levels from the year 2000 (approximately two years before the large concentrated well fields began pumping) to the September 2021 measurements. The drawdown map shows a concentrated area of drawdown of approximately 20 to 30 feet on the northeastern side of the district between the City of Gonzales and the City of Waelder which is most likely attributed to the City of Gonzales and Gonzales County Water Supply Corporation public supply wells, EOG Frack wells, and irrigation wells. On the southwestern side of the district the map shows a concentrated area of drawdown of about 80 feet centered between the San Antonio Water Systems (SAWS) well field and the Schertz-Seguin Local Government Corporation (SSLGC) and Canyon Regional Water Authority well fields.



			Water Level	Water Level	Water Level
Well TWDB SWN	Well District Id	Well Aquifer	Measurement Jan	Measurement	Measurement
			2021	June 2021	Sept 2021
6727903	A030	Carrizo	-30.81	-29.95	-31.6
6742609		Carrizo	-92.3	-88.04	-92
6742603		Carrizo	-172.99	-169.31	-173.5
6734612		Carrizo	-118.3	-123.3	-125.9
6737403		Carrizo	-54.01	-54	-56.5
6744406		Carrizo	-35.5	-30.5	-34.5
6730509		Carrizo	36.15	33.84	33.84
6736501		Carrizo	-64.99	-61.5	-63.98
6727705		Carrizo	-45.3	-44.82	-44.75
6730508		Carrizo	1.33	-2.1	-1.61
6734905		Carrizo	-70.09	-67	-71.25
6729805		Carrizo	-33.08	-31.19	-33.38
6727808		Carrizo	-93.08	-92.34	-92.9
6728508		Carrizo	-25.42	-24.8	-26.57
6729202		Carrizo	-75.84	-76.77	-77.36
6734601		Carrizo	-79.45	-76.75	-80.67
6736303		Carrizo	-42.08	-41.5	-42.65
6735401		Carrizo	-81.26	-79	-83
6730106		Carrizo	-22.94	-23.72	-27.87
6729602		Carrizo	-68.4	-68.33	-68.47
6735109		Carrizo	-74.76	-74.3	-73.8
6742304		Carrizo	-80.27	-77.36	-84.52
6742104		Carrizo	-85.81	-83.11	-85.59
	DFC001	Carrizo	-165.61	-165.32	-165.46
	DFC001	Carrizo	-143.66	-143.5	-144.31
	DFC003	Carrizo	-89.47	-90.7	-93.74
	DFC003	Carrizo	-145.35	-144.58	-144.08
	DFC004	Carrizo	-51.26	-50.96	-49.92
	DFC003	Carrizo	-102.59	-101.88	-101.96
	DFC006	Carrizo	-25.95	-26.77	-26.36
	DFC007	Carrizo	-173.81	-173.13	-173.14
	7 DFC008	Carrizo	-94.12	-94.25	-94.31
	7 DFC009	Carrizo	-63.38	-62.71	-62.67
6734907		Carrizo	-92.66	-89.55	-93.99
6734907	_	Carrizo	-68.67	-63.91	-67.41
	-	Carrizo	-37.1	-34.44	-36.39
6743810		_	-74.36	-74.34	-75.82
6721803		Carrizo	-99.69	-93.45	-95.44
6743805		Carrizo	-67.8	-61.35	-70.12
6743205		Carrizo	-52.48	-47.98	-51.93
6736804		Carrizo	-52.48	-52.82	-55.55
6743809		Carrizo		-36.74	-41.49
673680		Carrizo	-39.96	-50.79	-54.1
674370!		Carrizo	-50.99		-7.5
6751303	3 192	Carrizo	-10.89	-3.81	-7.3

		Well Aquifer	Water Level	Water Level Measurement June 2021	Water Level
Well TWDB SWN	Well District Id		Measurement Jan 2021		Measurement Sept 2021
6721607		Carrizo	-46.04	-46.14	-46.18
6713805		Carrizo	-61.61	-60.74	-61.53
6713619		Carrizo	-120.02	-117.94	-124.67
6713205		Carrizo	-132.77	-131.65	-129.81
6713206		Carrizo	-124.53	-123.59	-124.22
6727502		Carrizo	-97.97	-97.92	-98.38
6727805		Carrizo	-44.42	-43.52	-44.91
6721701		Carrizo	-86.59	-86.52	-87.26
67351		Carrizo	-164.35	-160.7	-166.93
6705801		Carrizo	-13.35	-9.4	-10.54
6728104		Carrizo	-8.45	-8.6	-8.7
6735805		Carrizo	-91.35	-87.11	-92.9
6735908		Carrizo	-80.95	-77.6	-80.59
6743304		Carrizo	-116.86	-104.71	-120.98
6743607		Carrizo	-78.71	-73.56	-77.23
6734301		Carrizo	-142.36	-143.33	-144.42
6734504		Carrizo	-123.6	-122.3	-138.9
6733602		Carrizo	-119.6	-120.5	-120.33
6733803		Carrizo	-155.13	-155.25	-155.58
6734709		Carrizo	-139.11	-138.12	-141.07
67339		Carrizo	-146.87	-146.75	-146.56
6721107		Carrizo	-78.81	-79.2	-80.27
67351		Carrizo	-155.14	-148.44	-153.78
6735110		Carrizo	-136.04	-136.98	-138.22
67217		Carrizo	-90.63	-91.62	-93.35
67139		Carrizo	-115.8	-114.94	-116.62
67524		Carrizo	-20.11	-27.72	-27.76
6752202		Jackson	-15.3	-14.62	-17.53
6745302		Jackson	-60.92	-60.83	-60.37
6731202		Jackson	-62.95	-58.58	-67.37
6731104		Jackson	-	-44.88	-44.25
6752519		Jackson	-89.35	-88.21	-89.62
6723802		Jackson	-73.2	-74.41	-74.2
6751902		Jackson	-96.13	-95.78	-94.98
6752808		Jackson	-37.85	Pumping	-39.65
6730902		Jackson	-58.07	-57.5	-57.56
6746102		Jackson	-86.67	-86.01	-86.45
6738702		Jackson	-102.27	-102.39	-102.63
6752303		Jackson	-87.14	-86.34	-84.29
6731704		Jackson	-40.45	-40.69	-39.94
6738203		Jackson	-70.11	-70.25	-74.78
6723803		Jackson	-56.9	-56.35	-55.18
6752408		Jackson	-96.98	-93.03	-92.26

Well TWDB SWN	Well District Id	Well Aquifer	Water Level Measurement Jan 2021	Water Level Measurement June 2021	Water Level Measurement Sept 2021
6752807	K565	Jackson	-202.53	-203.8	-184.02
6752104		Jackson	-45.93	-44.15	-45.46
67527		Jackson	-76.88	-76.03	-75.6
6737903		Jackson	-37.12	-36.24	-38.42
67527		Jackson	-143.74	-147.67	-146.84
6729203		Queen City	-89.7	-98.1	-97.6
6734807		Queen City	-54.45	-54.18	-54.11
6728509		Queen City	-88.39	-88.18	Pumping
6728801		Queen City	-95.25	-94.83	-96.97
6735705		Queen City	-29.1	-29.98	-28.32
6743204		Queen City	-28.81	-29.64	-29.51
6735703		Queen City	-45.15	-45.26	-57.22
6722103		Queen City	-	-82.81	-
6735303		Queen City	-29.05	-29.6	-30.05
6714801		Queen City	-40.82	-40.24	-40.96
6728705		Queen City	-90.01	-89.79	-89.76
6742503		Queen City	-71.14	-70.2	-25.81
6729105		Queen City	-58.35	-58.1	-58.5
6736601		Queen City	-	-41.06	-42.1
6742303		Queen City	-75.41	-74.58	-73.89
6735804		Queen City	-26.88	-25.76	-25.41
6735907		Queen City	-17.1	-17.13	-17.19
6743303		Queen City	-52.5	-52.28	-51.33
6743606		Queen City	-32.99	-32.61	-32.5
6743409		Queen City	-40.24	-39.2	-40.48
6742308		Queen City	-62.63	-62.2	-61.83
6736403		Queen City	-99.53	-99.62	-99.74
6736202		Queen City	-100.74	-100.48	-101.3
6743710		Queen City	-63.4	-63.27	-63.21
6743506		Queen City	1	1.5	1.35
6721502		Queen City	-0.23	-5.65	-0.65
6729304		Sparta	-75.07	-75.89	-75.55
6729501		Sparta	-62	-60.78	-61.08
6722701		Sparta	-73.65	-73.15	-70.62
6743107		Sparta	-4.25	-5.3	-4.95
6743706		Sparta	-45.61	-42.63	-44.32
6722202		Sparta	-95.3	-91.92	-97.14
6714906		Sparta	-34.84	-34.12	-34.28
6736201		Sparta	-34.36	-33.56	-33.47
6729806		Sparta	-38.3	-37.02	-37.38
6743707		Sparta	-67.95	-67.05	-67.45
6729403		Sparta	-12	-11.2	-11.65
6736702		Sparta	-30.31	-28.78	-28.46
6728904		Sparta	-55.7	-55.4	-55.15

Well TWDB SWN	Well District Id	Well Aquifer	Water Level Measurement Jan	Water Level Measurement	Water Level Measurement
Well TWDD 30014	Well District ia		2021	June 2021	Sept 2021
6735906	1161	Sparta	-21.41	-20.92	-20.59
6743302		Sparta	-81.92	-74.08	-73.58
6743605		Sparta	-64.63	-54.18	-56.74
6743709		Sparta	-62.38	-61.12	-61.96
6729904		Sparta	-50.18	-49.06	-49.61
6743708		Sparta	-45.03	-43.91	-
6722803		Sparta	-89.65	-	-
6719306		Wilcox	-122.3	-122.4	-122.74
6712525		Wilcox	-77.85	-	-
6704902		Wilcox	-90.8	-90.31	-90.89
6840608		Wilcox	-89.27	-89.5	-
6725910		Wilcox	-96.14	-93.74	-95.4
6719708		Wilcox	-33.38	-30.1	-34.59
6713101		Wilcox	-124.25	-123.75	-123.35
6720503		Wilcox	-148.26	-145.48	-145.32
6720802		Wilcox	-37.51	-37.97	-37.53
6727707		Wilcox	-57.84	-57.11	-57.79
6705802		Wilcox	-108.92	-107.59	-113.58
6719904		Wilcox	Pumping	-11.45	-12
6721106		Wilcox	-106.51	-106.25	-106.86
6727310		Wilcox	-65.57	-63.94	-64.28
67137		Wilcox	-112.98	-118.2	-115.8
6712903		Wilcox	-190.33	-189.44	-188.52
6744804		Yegua	-29.51	-28.57	-28.81
6737804		Yegua	-77.02	-75.88	-91.9
6730404		Yegua	-56.25	-55.8	-56.2
6723404	C088	Yegua	-61.36	-60.55	-60.74
6730107	C184	Yegua	-30.6	-30.4	-27.87
6744409	E108	Yegua	-30.89	-30.64	-30.91
6737902	H028	Yegua	-46.39	-46.44	-46.91
6722802	H082	Yegua	-59.2	-56.8	-56.25
6737404	H181	Yegua	-88.02	-90.1	-87.6
6729807	H307	Yegua	-33.9	-33.6	-33.4
6744702	H313	Yegua	-29.4	-28.27	-27.89
6730407	1151	Yegua	-20.3	-20.4	-20.5
6738103	1488	Yegua	-56.56	-56.79	-55.98
6730405	1491	Yegua	-42.25	-42.15	-42.13
6751203	1503	Yegua	-38.77	Not accessable	Not accessable
6723805	1537	Yegua	-89.06	-89.76	-88.25
6730302	1550	Yegua	-23.45	-23.58	-23.24
6736904		Yegua	-67.75	-68.73	-65.93
6744303		Yegua	-17.24	-16.54	-16.81
6731103		Yegua	-37.9	-38.65	-81.5
6744902	K604	Yegua	-34.39	Pumping	Pumping

Well TWDB SWN	Well District Id	Well Aquifer	Water Level Measurement Jan 2021	Water Level Measurement June 2021	Water Level Measurement Sept 2021
6751602	K749	Yegua	-92.9	-90.18	-90.2
6745101	L002	Yegua	-21.14	-21.12	-20.8
6751304	L194	Yegua	-56.48	-55.01	-55.2
6745103	N011	Yegua	-70.79	-68.44	-67.68

