

**REGULAR BOARD MEETING
GONZALES COUNTY UNDERGROUND WATER CONSERVATION DISTRICT
MEETING OF THE BOARD OF DIRECTORS**

The Directors of the Gonzales County Underground Water Conservation District will meet in a public session on June 11, 2024, scheduled at 5:30 p.m. at the Gonzales County Underground Water Conservation District Office located at 522 Saint Matthew Street, Gonzales, Texas.

Note: Members of the public wishing to comment must attend the meeting in-person. However, any person may view or listen to the meeting via audio and video conference call. No participation or public comments will be allowed via video or conference call. The Audio and Video Conference Opens 5 minutes before the 5:30 p.m. beginning of the meeting.

GCUWCD June 11, 2024, Regular Board Meeting

Jun 11, 2024, 5:30 – 7:00 PM (America/Chicago)

Please join my meeting from your computer, tablet or smartphone.

<https://meet.goto.com/505864541>

You can also dial in using your phone.

Access Code:

505-864-541

United States (Toll Free): [1 866 899 4679](tel:18668994679)

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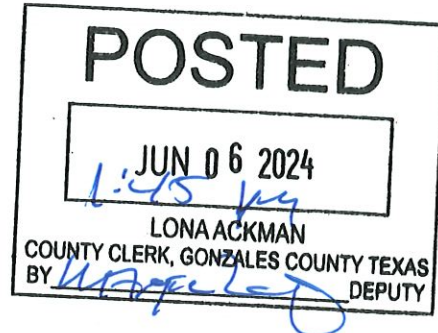
<https://meet.goto.com/install>

The agenda is as follows:

1. Call to Order.
2. Public Comments. Limit to 3 minutes per person.
3. Consent Agenda (Note: These items may be considered and approved by one motion of the Board. Directors may request to have any consent item removed from the consent agenda for consideration and possible action as a separate agenda item):
 - a. Approval of minutes of May 14, 2024, Regular Board Meeting.
 - b. Approval of minutes of May 18, 2024, District Rules Workshop.
 - c. Approval of the Financial Report.
 - d. Approval of the District's bills to be paid.
 - e. Approval of the Mitigation Funds bills to be paid.
 - f. Approval of District Manager, Administrative Staff, Board Member, Field Technician, and Mitigation Manager Expenses for April and May of 2024.
 - g. Approval of Manager's Report (monthly report, transporter usage, drought index).
 - h. Approval of Well Mitigation Manager's Report for April and May of 2024. (well mitigation progress).
 - i. Approval of Field Technician's Report (well registrations, water levels, water quality).
4. Discuss and possibly take action on any item removed from Consent Agenda.
5. Discuss and possibly take action to appoint, Ms. Crystal Cedillo, Tax- Assessor-Collector, as the individual to calculate and prepare the 2024 Effective, Rollback, and Sales Tax Rates for the District.
6. Discuss the findings of the election recount.
7. Discuss the application of a SWD Reclamation Plant south of City of Waelder on FM2814.
- 8.
9. Presentation of legislative/legal updates from legal counsel.
10. Discussion of other items of interest by the Board and direction to management based on the items set forth above.
11. Adjourn.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time. These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call 830.672.1047 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

At any time during the meeting and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Gonzales County Underground Water Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§ 551.071); deliberation regarding real property (§ 551.072); deliberation regarding prospective gift (§ 551.073); personnel matters (§ 551.074); and deliberation regarding security devices (§ 551.076). Any subject discussed in executive session may be subject to action during an open meeting.



POSTED THIS THE 4th DAY OF JUNE 2024 AT 1:45 pm O'CLOCK by Margie Zey.

Gonzales County Underground Water Conservation District

Minutes of the Board of Directors

May 14, 2024

Board Meeting

Call to Order.

The regular meeting of the Board of Directors of the Gonzales County Underground Water Conservation District (the District) was called to order. Present for the meeting were directors: Mr. Barry Miller, Mr. Kermit Thiele, Mr. Mark Ainsworth, Mr. Bruce Tieken, and Mike St. John. Also present for the meeting was GCUWCD Manager, Ms. Laura Martin, Legal Counsel, Greg Ellis, and Mr. Glenn Glass. Other Attendees included: (See Attached List)

Public Comments. Limit to 3 minutes per person.

Public comments were received from Ms. Sally Ploeger, landowner, on behalf of Mr. Ted Boriack, landowner. Ms. Ploeger, landowner, made a public comment. Mr. Mark Ploeger, landowner, made a public comment on behalf of the Water Protection Association (WPA). A written record of the board meeting and comments received are filed at the District office.

Consent Agenda (Note: These items may be considered and approved by one motion of the Board. Directors may request to have any consent item removed from the consent agenda for consideration and possible action as a separate agenda item):

- a. Approval of minutes of April 09, 2024, Regular Board Meeting.
- b. Approval of the Financial Report.
- c. Approval of the District's bills to be paid.
- d. Approval of the Mitigation Fund bills to be paid.
- e. Approval of District Manager, Administrative Staff, Board Member, Field Technician, and Mitigation Manager Expenses.
- f. Approval of Manager's Report (monthly report, transporter usage, drought index).
- g. Approval of Well Mitigation Manager's Report (well mitigation progress).
- h. Approval of Field Technician's Report (well registrations, water levels, water quality).

Mr. Mark Ainsworth made a motion to approve the Consent Agenda as presented. Mr. Mike St. John seconded the motion. The motion passed unanimously.

Discuss and possibly take action on any item removed from Consent Agenda.

None.

Discuss and possibly take action on a Carrizo, Irrigation permit renewal for Ms. Laurel Ince.

The General Manager and the Board of Directors discussed and approved the permit renewal for a Carrizo irrigation well for Ms. Ince. Mr. Barry Miller made the motion to pass the permit renewal and Mr. Ainsworth seconded the motion. The motion passed unanimously.

Discuss 2024 Water Quality Report.

General Manager discussed with the Board the completed 2024 Water Quality results for the District. The water quality report is available on the District's website.

Discuss and possibly take action on the Model Security Plan.

After a discussion with general counsel Mr. Miller made a motion to table the item and Mr. St. John seconded the motion. The motion passed unanimously.

Discuss and possibly take action on canvassing the election.

Mr. Bruce Tieken made the motion to pass canvassing the election and Mr. St. John seconded the motion.

The motion passed unanimously.

Statement and Oath of Office for elected Officers.

The directors and General Manager, Ms. Laura Martin, completed the Election of the Officers of the Board with the reading and signing of the Statement of Officer, Secretary of State form #23-3, and completion of the Oath of Office, Secretary of State form # 23-2. The Oaths of Office were notarized by Ms. Laura Martin, Notary.

Discuss and possibly take action on selecting Board Member Offices.

Selecting of Officers of the Board of Directors occurred office by office. Mr. Miller made a motion that Mr. Tieken resume as President of the Board and Mr. St. John seconded the motion. The motion passed unanimously. Mr. Miller made a motion for Mr. St. John to be appointed as Vice President and Mr. Ainsworth seconded the motion. The motion passed unanimously. Mr. Tieken made a motion that Mr. Miller resume as Secretary/Treasurer and was seconded by Mr. Glenn Glass. The motion passed unanimously. Mr. Ainsworth will resume as Director, and Mr. Glass will take the position as Director.

Presentation of legislative/legal updates from legal counsel.

Mr. Greg Ellis presented legislative and legal updates.

Discussion of other items of interest by the Board and direction to management based on the items set forth above.

None.

Adjourn.

A motion was made by Mr. Miller to adjourn the meeting, and Mr. St. John seconded the motion. The motion passed unanimously.

Approved By:

June 11, 2024

HS

Gonzales County Underground Water Conservation District
Minutes of the Board of Directors
May 18, 2024
GCUWCD District Rules Workshop

Call to Order.

The Board of Directors of the Gonzales County Underground Water Conservation District (the District) called a GCUWCD District Rules Workshop. The workshop was called to order at 10:01 AM. Present for the workshop were directors: Mr. Barry Miller, Mr. Mike St. John, Mr. Bruce Tieken, and Mr. Glenn Glass. Also present for the meeting was legal counsel, Greg Ellis. Other Attendees included: (See Attached List)

President of the Board to make comments.

The president of the Board, Mr. Bruce Tieken called the GCUWCD District Rules Workshop to order at 10:01 AM.

Receive comments from the public on proposed amendments to the District's Rules.

Public comments were received from Mr. Graham Moore, Alliance Regional Water Authority (ARWA), Mr. Steven Siebert, San Antonio Water System (SAWS), Ms. Trish Carls, Canyon Regional Water Authority (CRWA/ARWA), Ms. Sally Ploeger on behalf of the Water Protection Association (WPA), Mr. Mark Ploeger on behalf of the WPA, Mr. Andrew McBride, Schertz Seguin Local Government Corporation (SSLGC), Mr. Jonathan Stinson, Guadalupe-Blanco River Authority (GBRA), Mr. Kerry Averyt, (CRWA), Ms. Jennifer Windschapel, (SAWS), Mr. Craig Hines on behalf of himself, Mr. Hines on behalf of (CRWA). A recording of the meeting is available in the District office or on the District's website.

Adjourn

A motion was made by Mr. Miller to adjourn the workshop, and Mr. St. John seconded the motion. The motion passed unanimously. The meeting adjourned at 11:41 AM.

Public comment for Draft Rules due by June 30th, 2024 at 5:00pm.

Approved By:

June 11, 2024

HS

Gonzales County Underground Water Conservation District
Investment Report
June 11, 2024

CD Information - District Funds							
Account	Place	Purchase Date	Purchase Value	Interest Rate	Maturity Date	As of	Amount
CD #11	Sage Capital Bank	8/4/2023	\$152,818.77	5.15%	2/4/2025	5/31/2024	\$177,564.21
CD #365	Randolph Brooks FCU	3/28/2023	\$271,523.86	4.50%	9/28/2024	5/31/2024	\$271,589.47
CD #49	Sage Capital Bank	8/14/2023	\$250,000.00	5.15%	8/14/2024	5/31/2024	\$281,862.94
Total CD's to Date							\$731,016.62
Market Comparisons							
	Tex Pool			5.46%		6/3/2024	
	6 Mo. Treasury Yield			5.42%		6/3/2024	

Banking Information - District Funds			
Account	Place	As of	Amount
#59 Money Market	Sage Capital Bank	5/31/2024	\$1,510,472.78
#61 Operating	Sage Capital Bank	5/31/2024	\$37,658.97
#356 Savings	Randolph Brooks	5/31/2024	\$1.00
Total Cash to Date			\$1,548,132.75

Banking Information - Western Mitigation Fund			
Account	Place	As of	Amount
#35 Money Market	Sage Capital Bank	5/31/2024	\$164,452.16
#70 Operating	Sage Capital Bank	5/31/2024	\$2,132.93
Total Cash to Date			\$166,585.09

Banking Information - Eastern Mitigation Fund			
Account	Place	As of	Amount
#64 Money Market	Sage Capital Bank	5/31/2024	\$279,624.54
#98 Operating	Sage Capital Bank	5/31/2024	\$2,134.03
Total Cash to Date			\$281,758.57

Weighted Average Maturity (WAM) **\$2,727,493.03**

Using the Current Date and Maturity Date: Weighted Average Maturity (WAM) =

The overall sum of each security's par amount multiplied by its number of days to maturity, divided by the total of all investments.

Security Description	Investment Amount	CD Start Date	Reprting		Mat. Date	Mat. in Days (DTM)	WAM	CD Term
			Period Date					
Sage Capital CD #11	\$177,564.21	8/4/2023	5/31/2024	2/4/2025		249	60.482	18 mo
Randolph Brooks CD #365	\$271,589.47	3/28/2023	5/31/2024	9/28/2024		120	44.583	18 mo
Sage Capital CD #49	\$281,862.94	8/14/2023	5/31/2024	8/14/2024		75	28.918	12 mo
CD Total	\$731,016.62						133.983	
#59 Money Market	\$1,510,472.78					1	0.757	
#61 Operating	\$37,658.97					1	0.019	
#365 Savings	\$1.00					1	0.000	
#35 Money Market	\$164,452.16					1	0.082	
#70 Operating	\$2,132.93					1	0.001	
#64 Money Market	\$279,624.54					1	0.140	
#98 Operating	\$2,134.03					1	0.001	
Fund Total	\$1,996,476.41						1.000	
Grand Totals	\$2,727,493.03					WAM	134.983	

The portfolio of the Gonzales County Underground Water Conservation District is believed to be in compliance with the District's Board approved Investment Policy, State law, and the Investment Strategy.

Signed: 
 Laura Martin-Preston, Investment Officer

Dated: 06/03/2024

GCUWCD BILLS TO BE PAID**June 11, 2024**

GVTC (Local & Long Distance & Internet)- Paid	\$279.23
City of Gonzales (Electric, Water, Sewage)- Paid	\$175.49
Ricoh (Copier Rental)- Paid	\$435.50
Caldwell County Appraisal District (Collect 2024 QTR-3)	\$17.31
Caldwell County Appraisal District (TPTC 2024 QTR-3)	\$54.94
H.E.B (Office Supplies)- Paid	\$27.81
GoToMeeting (Monthly Telephone)- Paid	\$1.28
Texpresso (coffee for 2024 election recount)- Paid	\$21.92
DuBose Insurance (CNA Suety Insurance)	\$447.50
Edwards Association (chair rental)- Paid	\$560.00
Martin Canales (microphone and speaker rental)- Paid	\$300.00
M.E. Plumbing, LLC (quote)	\$1,948.50
M.E. Plumbing, LLC (reroute water line)	\$2,604.37
McElroy Sullivan Miller & Weber, LLP (Legal Counsel)	\$10,258.26
Walmart (power strips for S.O.A.H. Hearing)- Paid	\$39.76
Synergisdic	\$789.00
Lockhart Post-Register	\$215.00
Gonzales Inquirer	\$121.60
GCAD (2024 Budget Share)	\$748.25
TOTAL	\$19,045.72

GCUWCD WMF BILLS TO BE PAID
June 11, 2024

TOTAL **\$0.00**

GCUWCD EMF BILLS TO BE PAID
June 11, 2024

TOTAL **\$0.00**

Gonzales County Underground Water Conservation District
Manager's Report
May 2024

On May 02nd, I virtually attended the South-Central Texas Regional Water Planning Group meeting. A copy of the agenda is attached.

On May 03rd, M.E. Plumbing came to the District office to inspect for repairs.

On May 08th, Haley Stakes, Administrative Assistant, and I attended the Bluebonnet Elementary School Water Fair by Texas AgriLife Extension Office. We were able to demonstrate edible aquifers to 88 students in the fourth grade. There were four water fair stations included in the rotation. A copy of the cost information sheet is attached.

On May 10th, I met with new Board of Directors member, Mr. Glenn Glass to orientate him of his duties and responsibilities as a new member of the board. We also discussed rules, procedures, and general guidelines.

On May 25th, I acted as recount coordinator for the election recount called for Precinct 4. The totalization of the ballots matched those initially reported by the election's administrator.

On May 28th, I met with Mr. Frank Agee and hired him as the District's Field Technician to begin work on June 03, 2024.

On May 30th, I attended the virtual SOAH Pre-Hearing and provided a virtual feed for parties unable to connect.

On May 31st, I met with Mr. Kerry Averyt, General Manager Canyon Regional Water Authority (CRWA) to discuss his plans for his corporation in the future.

Throughout the month of May I worked with Mr. Adam Friedman, General Counsel on the SOAH, GBRA contested case hearing.

AQUA's April production was about 40 ac-ft which is about 10% of the monthly allowable production.

CRWA's May production was about 633 ac-ft which is about 103% of the monthly allowable production.

GBRA's May production was 5 ac-ft which is 0.4% of the monthly allowable production.

SAWS May production was about 1029 ac-ft which is about 106% of the monthly allowable production.

SSLGC's May production was about 1172 ac-ft which is about 73% of the monthly allowable production.

The Palmer Drought Index, as of May 28, 2024, indicates that the District is currently under no drought conditions with a small portion of southwestern in abnormally dry conditions. The latest drought map shows overall improvement in drought conditions in South Central Texas in the week of June 03, 2024.

NOTICE OF OPEN MEETING OF THE
SOUTH CENTRAL TEXAS REGIONAL
WATER PLANNING GROUP

TAKE NOTICE that a meeting of the South-Central Texas Regional Water Planning Group (SCTRWPG) as established by the Texas Water Development Board will be held on Thursday, May 2, 2024 at 9:30 AM both in person and virtually. The in-person meeting will be held at the San Antonio Water System's Customer Service Building, Room CR-145, 2800 US Hwy 281 North, San Antonio, TX 78212. You can attend virtually on WebEx at <https://saws.webex.com/saws/j.php?MTID=m3b2a7303c8e91ea193231fd4b81f860f>. The planning group members will consider and may take action regarding:

1. (9:30 AM) Roll-Call
2. Public Comment (Limited to 3 minutes)
3. Approval of the Minutes from the Previous Meeting of the South-Central Texas Regional Water Planning Group (SCTRWPG)
4. Discussion and Appropriate Action Regarding Filling Existing Vacancies and Vacancies to Result from Future Term Expirations or Resignations
5. Election of Officers for the 2024 SCTRWPG Executive Committee
6. Status Reports and Communications by TWDB
7. Status Reports and Communications Related to Regional Water Planning including reports by the Chair, Regional Liaisons, Groundwater Management Area Representatives, and Members of the Planning Group
8. Consideration and Appropriate Action Regarding Briefings on Workgroup Activities
9. Presentation by Technical Consultant Regarding Schedule and Progress Update
10. Consideration and Appropriate Action for the Technical Consultant to Evaluate the Medina County Regional ASR Project as a New Water Management Strategy
11. Consideration and Appropriate Action Regarding the Proposed Minor Amendment No. 1 to the 2021 South Central Texas (Region L) Regional Water Plan to Update the Guadalupe-Blanco River Authority Lower Basin Storage Project
 - a. Public Comment Regarding the Proposed Minor Amendment No. 1
 - b. Review and Consideration of Comments Received from the Public, TWDB, and Other State or Federal Agencies
 - c. Consideration and Appropriate Action to Adopt the Proposed Minor Amendment No. 1
 - d. Consideration and Appropriate Action to Authorize the Technical Consultant to Submit Proof of Adoption and any Comments to TWDB and to Address Any Requests from TWDB Associated with the Proposed Minor Amendment No. 1 on Behalf of the SCTRWPG
12. Discussion and Appropriate Action Regarding the Establishment of Additional Subcommittees
13. Schedule and Potential Agenda Items for the Next Meeting of the SCTRWPG
14. Public Comment (Limited to 3 minutes)
15. Adjourn

As per agenda item 11, 31 TAC §357.21(g)(2) states at a minimum, notice must be provided at least 14 days prior to the meeting, written comment must be accepted for 14 days prior to the meeting and considered by the RWPG members prior to taking the associated action, and meeting materials must be made available on the RWPG website for a minimum of seven days prior to and 14 days following the meeting.

Comments and submissions may be submitted through email to ccastillo@sariverauthority.org and include "Region L South Central Texas Water Planning Group Meeting Public Comment" in the subject line of the email. Any written documentation can be sent to Tim Andruss, Chair, South Central Texas Regional Water Planning Group, c/o San Antonio River Authority, Attn: Caye Castillo, 100 E. Guenther Street, San Antonio, TX 78204. Please direct any questions to Caye Castillo at (210) 302-4258, ccastillo@sariverauthority.org.

WATER FAIR 2024

DATE	LOCATION	STUDENTS	TEACHERS	TOTAL
May 08, 2024,	Lockhart	88	4	92
TOTAL				92
COST SUPPLIES			\$193.80	
COST MILEAGE	70 X \$0.67	\$46.90		
TOTAL			\$240.70	

$\$240.70 / 92 = \2.61 EACH PARTICIPANT

In 2024 there was 1 water fair in Lockhart at Bluebonnet Elementary. GCUWCD attended the water fair and provided supplies & materials for presentations of "Edible Aquifer".

Water Fair

May 8, 2024

Bluebonnet Elementary

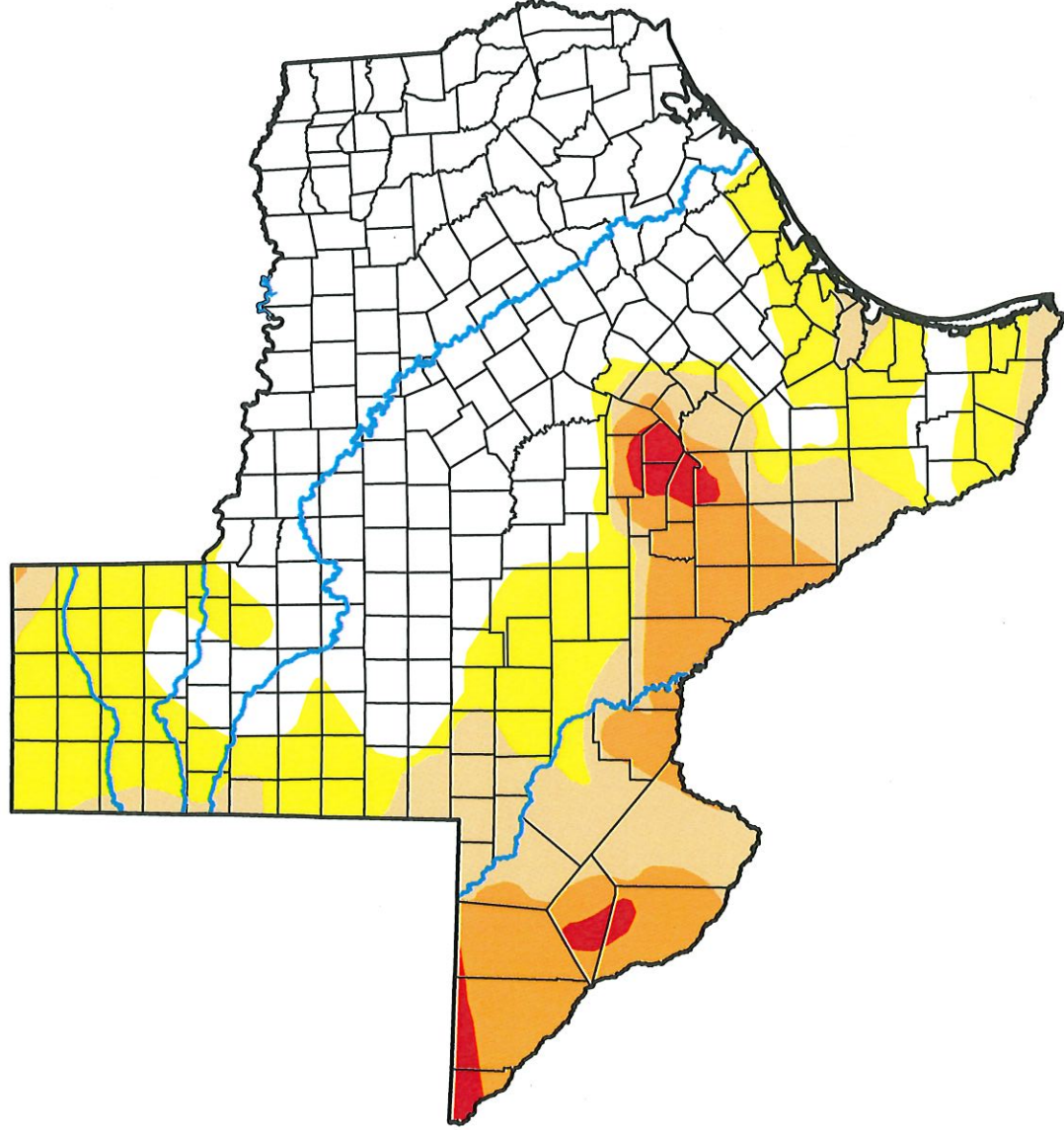
Group Teacher	Wittmayer (22)	Seitz (25)	Manasco (25)	Martinez (22)
1-1:25pm	A	B	C	D
1:30-1:55pm	B	C	D	E
2-2:25pm	C	D	E	F
2:30-3pm	D	E	F	A

Station A: Rainfall Simulator- Wayne
 Station B: Investigating Water- Elsie and Gayle
 Station C: Aquifers- Dwight with ambassadors
 Station D: Water pollution - Paige

U.S. Drought Monitor

Texas

May 28, 2024
 (Released Thursday, May. 30, 2024)
 Valid 8 a.m. EDT



Drought Conditions (Percent Area)

	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	50.84	49.16	26.48	13.03	1.90	0.00
Last Week 05-21-2024	52.61	47.39	25.99	13.03	1.90	0.00
3 Months Ago 02-27-2024	57.31	42.69	22.67	8.94	1.97	0.00
Start of Calendar Year 01-02-2024	39.60	60.40	39.47	17.78	5.68	0.68
Start of Water Year 09-26-2023	3.03	96.97	80.64	59.66	38.06	12.68
One Year Ago 05-30-2023	39.95	60.05	33.52	16.16	4.71	0.29

Intensity:



The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to <https://droughtmonitor.unl.edu/About.aspx>

Author:
 Rocky Bilotta
 NCEI/NOAA



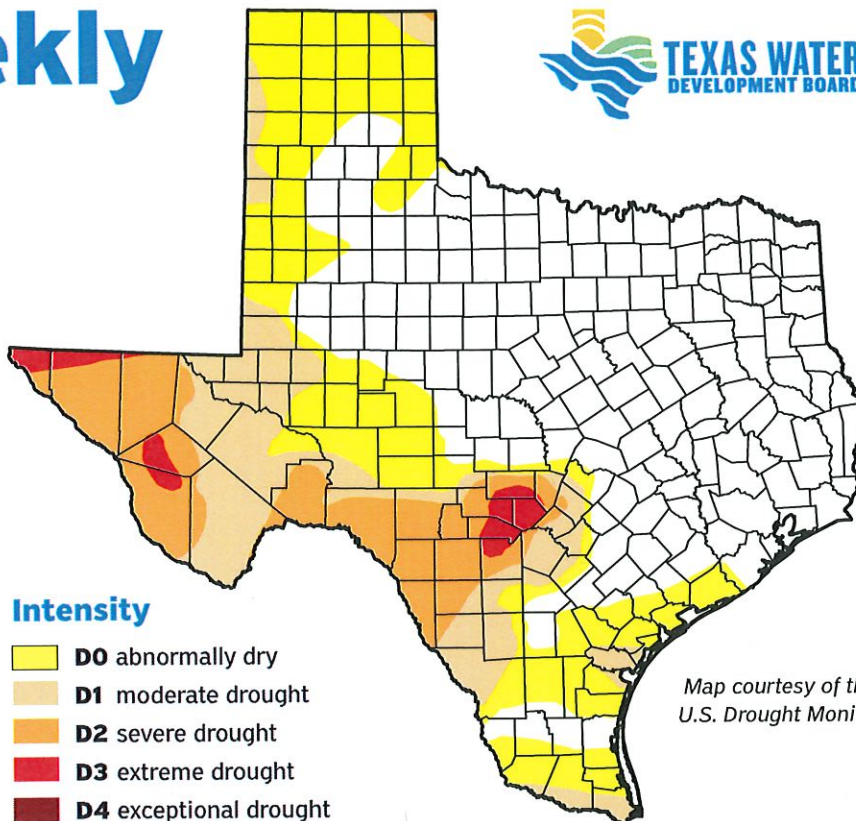
Water Weekly

For the week of 06/03/24



Water conditions

The latest drought map for conditions as of May 28 shows a small uptick in drought from the previous week. This is the first week that drought area has increased in more than a month, and it re-emerged in an area of South Texas centered on San Patricio County.



Map courtesy of the U.S. Drought Monitor

Drought conditions

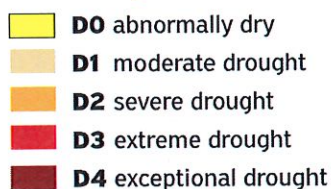
26% now

26% a week ago

23% three months ago

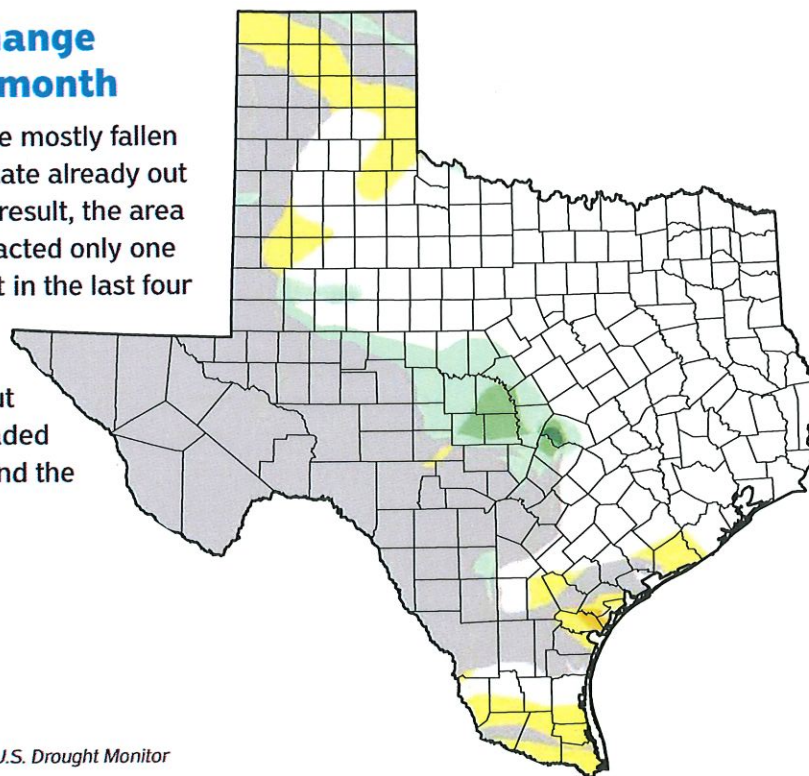
34% a year ago

Intensity



Drought change in the last month

Recent rains have mostly fallen in areas of the state already out of drought. As a result, the area of drought contracted only one percentage point in the last four weeks. Drought improved in Central Texas, but conditions degraded in South Texas and the Panhandle.



Key



Map courtesy of the U.S. Drought Monitor

By Dr. Mark Wentzel, Hydrologist, Office of Water Science and Conservation

Kellen McMurry, Government Relations | Kellen.McMurry@twdb.texas.gov | 512-475-1589
Media Relations | MediaRelations@twdb.texas.gov | 512-463-5129

www.twdb.texas.gov

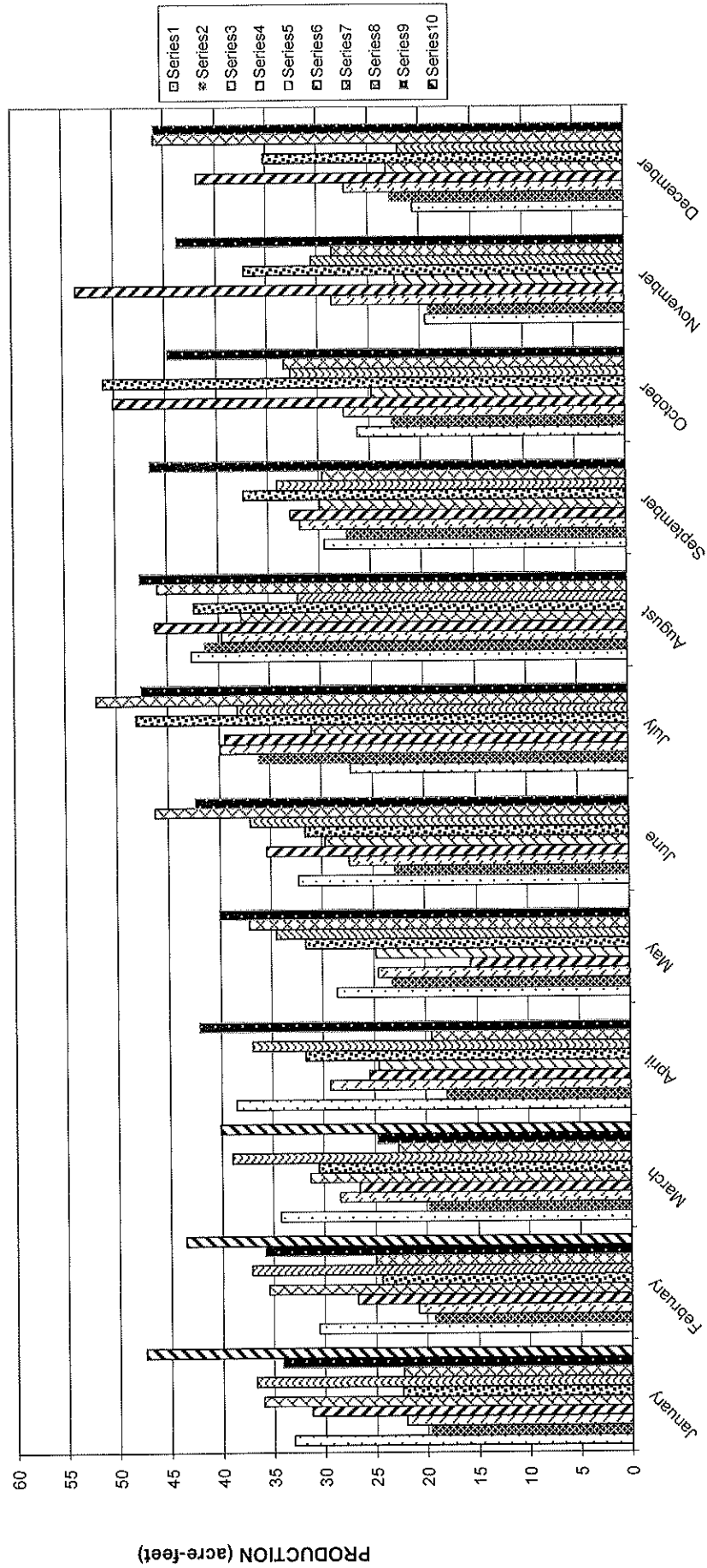


AQUA Water Supply Corporation
Meter Reading - Usage
2024

Date	F255		F256		Hinton Well		Fees
	Meter	Delhi #1 Usage	Transported	Meter	Delhi #2 Usage	Transported	
January	761,383,700	7,193.70	6,411.62	954,740,000	8,268.00	7,369.12	0.00 \$ 344.52
February	767,934,700	6,551.00	5,806.03	962,374,000	7,634.00	6,765.88	0.00 \$ 314.30
March	774,586,700	6,652.00	5,953.35	970,151,000	7,777.00	6,960.19	0.00 \$ 322.84
April	780,803,000	6,216.30	5,478.98	977,004,000	6,853.00	6,040.16	0.00 \$ 287.98
May							
June							
July							
August							
September							
October							
November							
December							
Total Gallons*		26,613			30,532		0
Total AC/FT		81.67			93.70		0.00
Current Month Production in AC/FT			40.11				
Percentage of monthly allowable for current month					9.62		
Total AC/FT for year		175.37			Percentage of yearly prod.	3.51	Total Dollars \$1,269.63

*gallons in thousands

AQUA Monthly Production



April 2024

**Canyon Regional Water Authority
Wells Ranch Water Meter Reading - Usage**

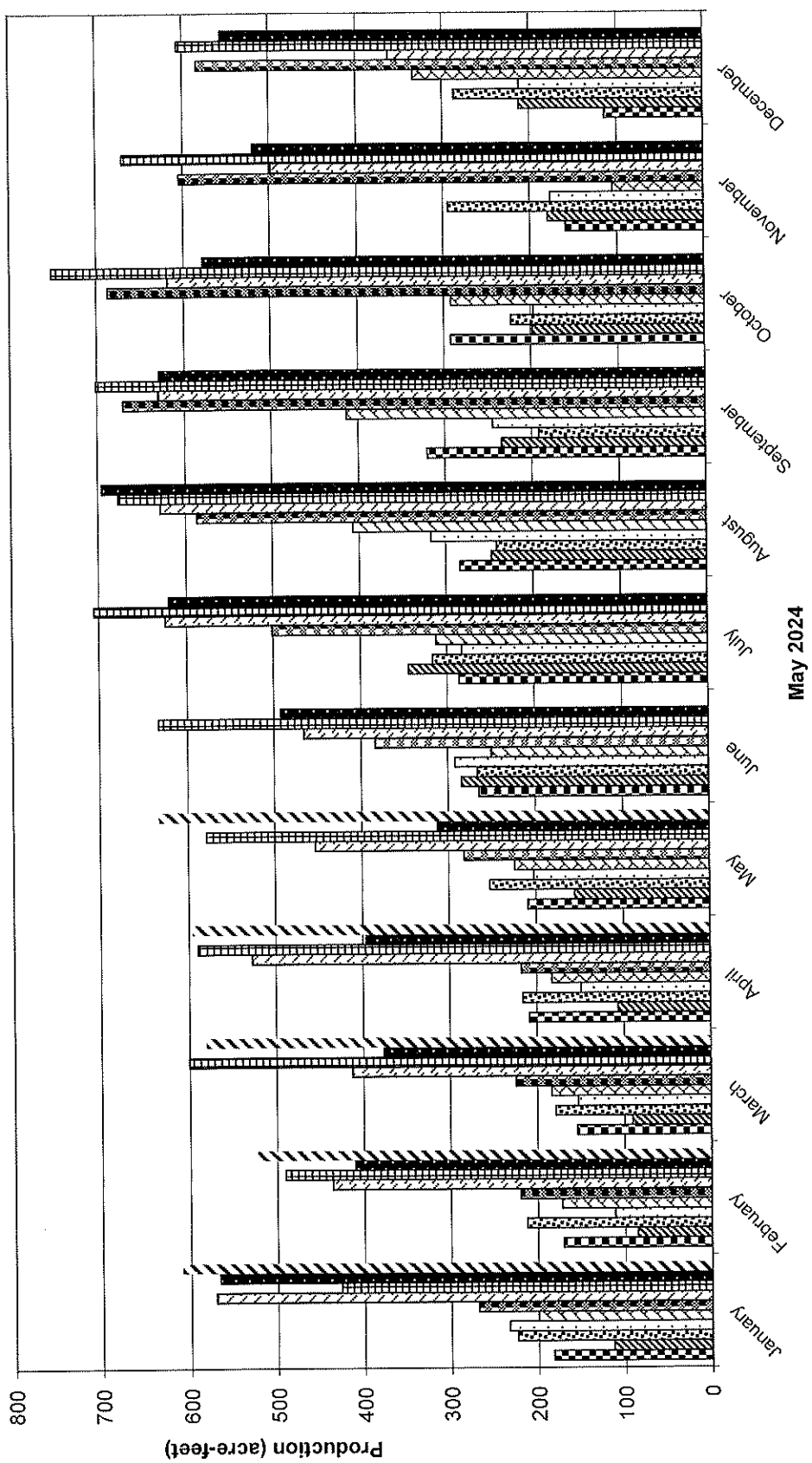
2024

Date	P030		P029		P028		P027		P086		L188		L189		L190		L191		L192	
	Well #12	Well #11	Well #9	Well #1	Well #8	Well #5	Well #13	Well #14	Well #15	Well #16	Well #15	Well #14	Well #13	Well #12	Well #11	Well #9	Well #8	Well #5	Well #13	Well #14
	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter
Jan	1,344,354	1,565,444	2,142,729	1,574,167	776,335	1,120,341	947,830	1,026,863	1,693,983	501,288	37,103	19,733	21,373	1,026,863	1,043,922	1,725,165	1,797,787	1,836,559	512,634	537,782
Feb	1,356,417	1,579,822	2,159,080	1,589,437	792,867	1,138,613	965,583	1,043,922	1,725,165	512,634	31,182	17,059	17,753	1,043,922	1,063,248	1,760,005	1,797,787	1,836,559	512,634	537,782
March	1,370,265	1,595,892	2,177,400	1,605,300	811,135	1,158,615	985,719	1,063,248	1,760,005	525,158	34,840	19,326	20,136	1,063,248	1,084,196	1,797,787	1,836,559	525,158	537,782	552,263
April	1,384,411	1,611,966	2,195,686	1,621,301	829,121	1,178,359	1,006,457	1,084,196	1,797,787	537,782	37,782	20,948	20,738	1,084,196	1,108,715	1,836,559	1,836,559	537,782	552,263	552,263
May	1,398,970	1,629,108	2,215,313	1,638,443	848,866	1,197,101	1,027,884	1,108,715	1,836,559	552,263	38,772	24,519	21,427	1,108,715	1,130,715	1,836,559	1,836,559	552,263	552,263	552,263
June																				
July																				
Aug																				
Sept																				
Oct																				
Nov																				
Dec																				
Total Gallons*	68777	80480	91728	79808	92022	98324	101427	101585	179679	64871										
Total AC/FT	211.07	246.98	281.50	244.92	282.41	301.75	311.27	311.75	551.41	199.08										
Current Month Production in AC/FT																				
Percentage of monthly allowable for current mo.																				
Total AC/FT for yr	2942.15	632.95	102.58	39.76	Percentage of yearly production															

* gallons in thousands

CRWA Monthly Production

- Series2
- Series5
- Series3
- Series6
- Series1
- Series4
- Series7
- Series8
- Series9
- Series10

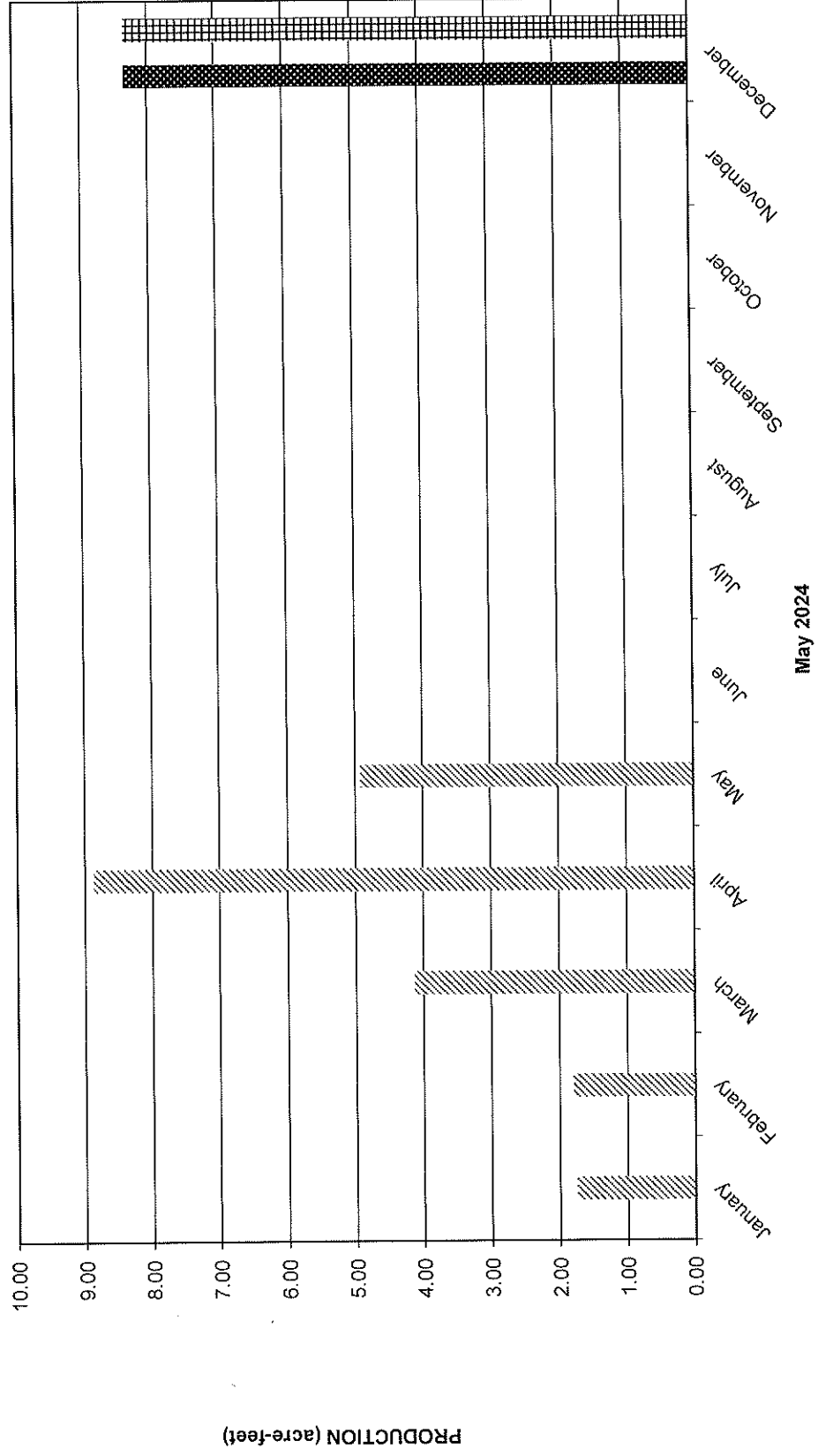


Gudalupe-Blanco River Authority
Meter Reading - Usage
2024

Date	P059 Well #1		P060 Well #2		P061 Well #3		P062 Well #4		P063 Well #5		P064 Well #6		P065 Well #7		B/W
	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	
Jan	0	0	0	0	0	0	0	0	0	0	0	0	570,700	570	
Feb	586,815	587	0	0	0	0	0	0	0	0	0	0	0	0	
Mar	0	0	0	0	0	0	642,800	643	0	0	0	0	703,500	704	
Apr	653,000	653	0	0	0	0	653,000	653	0	0	725,000	725	860,000	860	
May	50,000	50	135,000	135	0	0	50,000	50	1,268,000	1,268	50,000	50	50,000	50	
June															
July															
Aug															
Sept															
Oct															
Nov															
Dec															
Total Gallons*	1,290	135	0	0	0	0	1,346	1,268	775	2,184					
Total ac/ft	3.96	0.41	0.00	4.13	3.89	6.70									
Current Mo. Production in ac/ft		4.92													
% of monthly allowable for current mo.		0.39													
Total ac/ft for yr	21.47	% of prod. for year	0.14												

gallons in thousands

GBRA Monthly Production



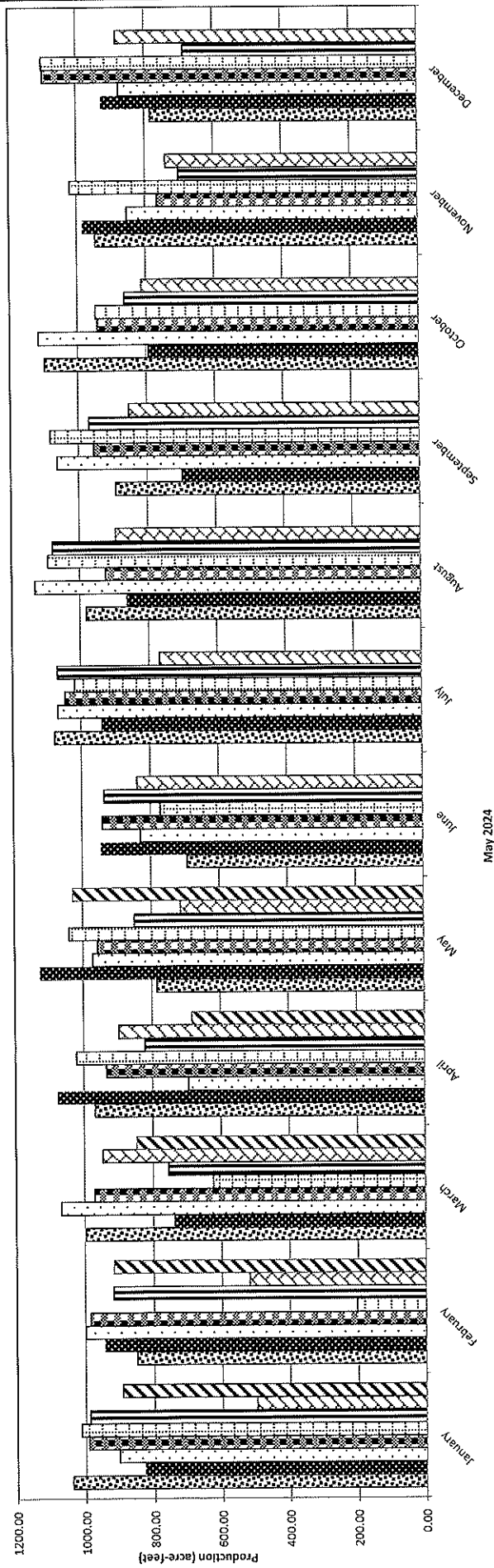
■ 2023 Production
 ▨ 2024 Production
 ▩ 2023 Production

San Antonio Water System
Meter Reading - Usage
2024

Date	P036		P039		P040		P041		P042		P043		P044		P047		P048		Fees
	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	
Jan	2,987,811	46,420	3,080,151	53,775	4,328,423	0	528,455	29,742	4,235,138	3	276,715	59,432	3,045,050	54,354	4,545,916	3	3,525,513	46,907	\$7,101.03
Feb	3,044,510	56,699	3,132,036	51,885	4,328,540	117	549,661	21,206	4,235,138	0	330,598	53,882	3,092,964	47,915	4,658,128	12,212	3,579,754	54,240	\$7,301.94
Mar	3,106,674	62,165	3,169,429	37,392	4,328,544	4	549,661	0	4,235,387	249	388,804	58,206	3,112,321	19,357	4,703,000	44,572	3,633,864	54,110	\$6,765.94
Apr	3,171,504	64,830	3,185,707	16,379	4,328,559	14	549,661	0	4,235,556	169	448,620	59,816	3,134,078	21,756	4,703,044	45	3,693,788	59,924	\$5,447.41
May	3,328,351	56,847	3,239,554	53,747	4,357,699	29,141	549,661	0	4,270,177	34,622	501,751	53,131	3,182,637	48,559	4,733,829	30,785	3,722,233	28,445	\$8,205.66
June																			
July																			
Aug																			
Sept																			
Oct																			
Nov																			
Dec																			
Total Gallons*	286,960		213,178		29,276		50,948		35,043		284,467		191,941		87,917		243,626		1,423,356
Total acft	880.65		654.22		89.84		156.35		107.54		873.00		589.05		269.81		747.66		4,368.12
Current Month Production in acft			1028.92																
% of monthly allowable for current month					105.64														
Total acft for year	4368.12								37.37										
Total Dollars																			\$34,821.97

gallons in thousands

- ☒ Series4
- ☒ Series5
- ☐ Series6
- ☒ Series7
- ☒ Series8
- ☐ Series1
- ☒ Series2
- ☐ Series3

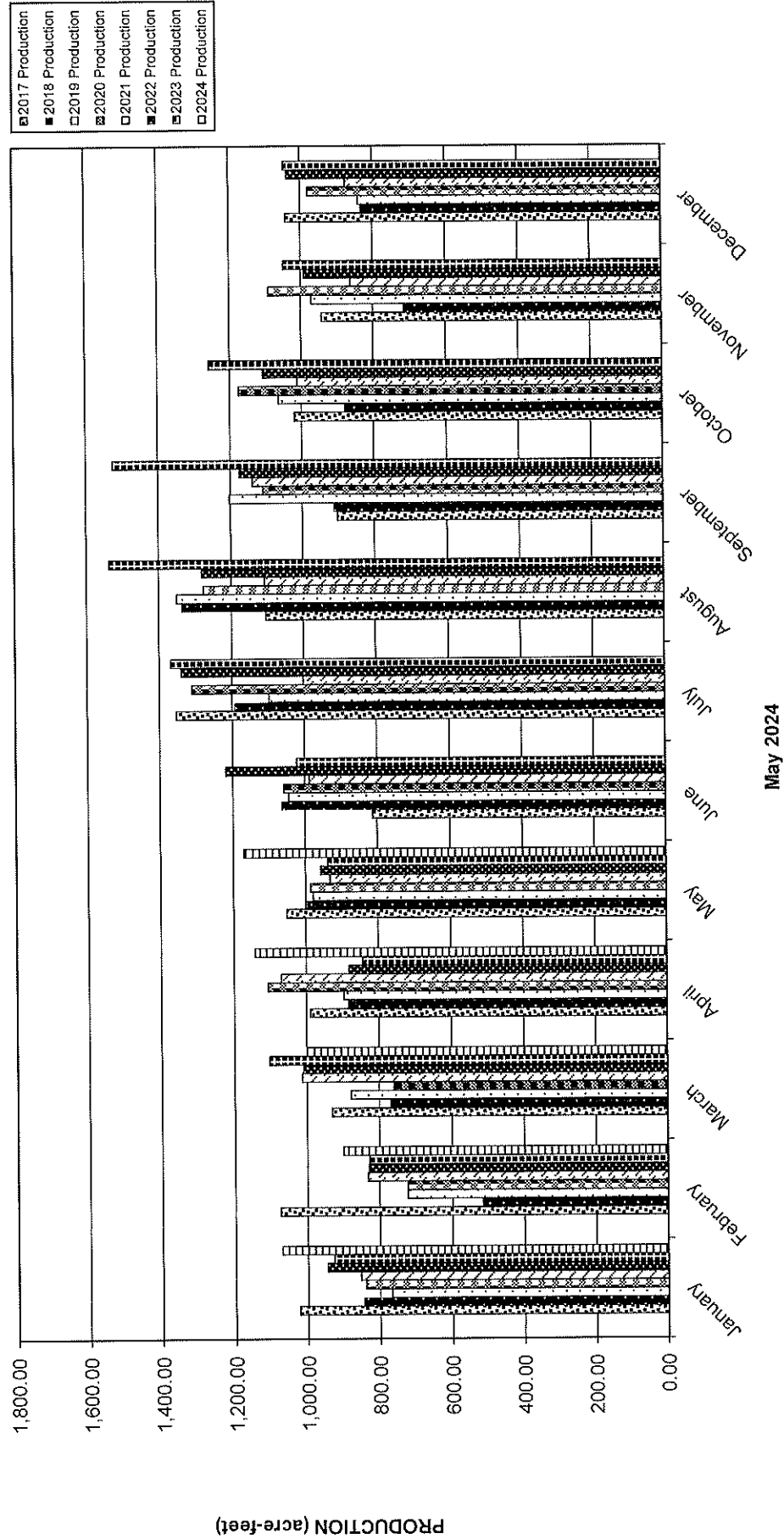


Schertz-Seguin Local Government Corporation
Meter Reading - Usage
2024

Date	P007 Well #1 Meter Usage	P008 Well #2 Meter Usage	P009 Well #3 Meter Usage	P010 Well #4 Meter Usage	P011 Well #5 Meter Usage	P012 Well #6 Meter Usage	P016 Well #7 Meter Usage	P017 Well #8 Meter Usage	P031 Well #9 Meter Usage	P032 Well #10 Meter Usage	P033 Well #11 Meter Usage	P034 Well #12 Meter Usage	Feet
Jan	890,980	287,534	836,744	365,702	287,672	541,090	331,250	611,391	2,898,556	2,349,304	3,151,746	4,557,111	7922
Feb	891,016	287,534	882,614	379,481	287,672	570,271	354,771	660,041	2,947,884	2,369,601	3,151,746	4,619,306	5971
Mar	891,052	287,534	925,049	419,583	295,143	587,068	402,269	708,379	2,992,112	2,397,066	3,143,676	4,668,160	6,741
Apr	897,100	287,534	967,437	433,137	340,512	630,027	452,372	747,217	3,040,940	2,418,947	3,148,242	4,726,960	8,412
May	921,436	287,534	13,413	435,881	374,882	683,942	498,343	792,125	3,105,704	2,461,419	3,159,357	4,737,141	8,027
June													
July													
Aug													
Sept													
Oct													
Nov													
Dec													
Total Gallons*	47,376		0	220,180	106,675	179,829	174,136	223,798	251,123	155,818	17,287	254,158	1,721,909
Total acft	145.39		0.00	675.71	327.37	551.87	534.40	686.81	770.87	478.19	53.05	779.98	5284.34
Current Mo. Production in acft													
% of monthly allowable for current mo.													
Total acft for yr	5284.34												
% of prod. for year													
Total Dollars													\$42,120.90

gallons in thousands

SSLGC Monthly Production



Gonzales County Underground Water Conservation District
Mitigation Fund Manager's Report
April 2024

On April 16th, I went to Nixon to meet with Wagener's Well Service to discuss the Ploeger's well.

On April 30th, I went to Nixon and met with Wagener's Well Service to discuss mitigation.

DRAFT

Gonzales County Underground Water Conservation District
Mitigation Fund Manager's Report
May 2024

On May 31st, I went to Nixon to meet with Wagener's Well Service to discuss mitigation and plugging.

DRAFT

Gonzales County Underground Water Conservation District Expense Report

Laura M. Martin

Nature of Trip/Date	From	To	Beginning Mileage	Ending Mileage	Total Miles
05/08 Water Fair	Office	Lockhart	93365	93400	35
	Lockhart	Office	93400	93435	35
				Total Miles	70
				Current Rate X	0.67
			Mileage X Rate	Subtotal	\$46.90
Telephone					\$70.00
Period Covered May 1-31, 2024 Approved By: Date: June 11, 2024				Total Due	\$116.90

Gonzales County Underground Water Conservation District
Mitigation Fund
Expense Report

Link Benson

Nature of Trip/Date	From	To	Beginning Mileage	Ending Mileage	Total Miles
4/16 Wagener's Well Service	Home	Nixon	128,940	129,002	62
4/30 Wagener's Well Service	Home	Nixon	121,716	121,778	62
				Total Miles	124
				Current Rate X	0.67
Expenses				Mileage Subtotal	\$83.08
Phone					\$70.00
April 1-30, 2024				Total Due	\$153.08
Approved By: Date: June 11, 2024					

**Gonzales County Underground Water Conservation District
Mitigation Fund
Expense Report**

Link Benson

Nature of Trip/Date	From	To	Beginning Mileage	Ending Mileage	Total Miles
5/31 Wagener's Well Service	Home	Nixon	129,323	129,385	62
				Total Miles	62
				Current Rate X	0.67
				Mileage Subtotal	\$41.54
					\$70.00
Phone				Total Due	\$111.54
May 1-31, 2024					
Approved By:					
Date: June 11, 2024					



RECEIVED MAY 15 2024

**Crystal Cedillo, CSTA, PCC, CTOP, PCAC
Gonzales County Tax Assessor-Collector**

PO Box 677

427 Saint George, Suite 100

Gonzales, TX 78629

830-672-2841 (P) * 830-519-4256 (F)

www.co.gonzales.tx.us

tac@co.gonzales.tx.us

May 13, 2024

To: Gonzales County Underground Water Conservation District

Re: 2024 No-New Revenue & Voter-Approval Tax Rate Calculations

It will soon be time for the 2024 tax rate calculations.

If you have not done so as of today, please add the following to your next agenda.

- Appoint Crystal Cedillo, Tax Assessor-Collector, as the individual to calculate and prepare the 2024 No-New Revenue and Voter-Approval Tax Rates for the GCUWCD.

If you should have any questions, please let me know.

Respectfully,



Crystal Cedillo

May 15, 2024

Gwen Schaefer, Gonzales County Elections Administrator
Pat Davis, County Judge
Paul Watkins, County Attorney
Laura Martin-Preston, General Manager GCUWCD

To Whom It May Concern:

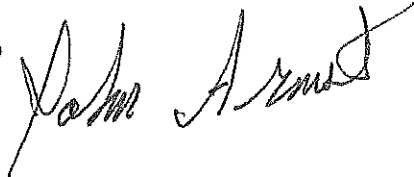
I am writing to request a recount for GCUWCD Precinct (District) 4 Election held on May 4, 2024. Please see the attached information regarding vote discrepancy. The vote was canvassed and approved showing 224 votes. I have received a list of names for Early Voting and a list for Election Day. The list of names that show voted total 273 votes (of which include 15 absentee votes that I have not received the list of those names). There is a discrepancy of 49 votes. I understand there were two votes that could not be counted but that still leaves an issue.

Please contact me with a resolution or if there is anything else that I need to do to request a recount. I received 17-18 pages regarding this with no attached form and the information was not clear. Do I need to pay for a recount with this kind of discrepancy? I look forward to hearing from you.

My phone # is (830) 857-0160

Email: ljarmstrong@excelhh.com

Sincerely,

A handwritten signature in black ink, appearing to read "John Armstrong", written over a horizontal line.

John Armstrong

2327 CR 239

Gonzales, TX 78629

Canvassed Votes

Early		Election Day	
Water Board, District 7 Candidates			
Early Day 1			
Water 1	72	34	11
Water 2	58	45	4
Groundwater Conservation District, Precinct 1			
Early Day 1			
Water 1	130	79	15
Water 2			
Groundwater Conservation District, Precinct 2			
Early Day 1			
Water 1			
Water 2			

Early Election Day Absent

72 34 11
58 45 4

130 79 15

Total votes 224

GCUWCD May 4, 2024 Election

Precinct (District) 4: Recount requested based on the following:

The posted election night outcome showed Precinct (District) 4: 224 votes total.

Which included the following:

Early Voting Posted total: 130 votes

Election Day Posted total: 79 votes

Absentee Votes total: 15 votes

Total Votes by canvassing authority shows: **224 votes**

Requested election list of votes. Laura gave Lisa Armstrong the attached on 5/14/24. She said that she does not have the Absentee list of votes.

The list of people that voted shows the following:

Based on the list - Early Voting Total: 155

Based on the list - Election Day Total: 103

Absentee Votes: list not given to candidate: ? informed the count was 15

Total Votes based on the lists presented: 258

Plus absentee votes 15

Total votes from list plus 15: **273 votes**

49 vote discrepancy

Laura Martin

From: Melinda Caballero@CityofWaelder <melindac@gvvc.com>
Sent: Wednesday, May 22, 2024 3:29 PM
To: Courthouse Judge Admin
Cc: Laura Martin
Subject: Application for Permit to Operate a Reclamation Plant
Attachments: Application for Permit to Operate a Reclamation Plant.pdf

Good afternoon Liz and Laura,

A Waelder landowner received a copy of the attached documents.

The Waelder landowner forwarded this information to a couple of our City Council Members and I was asked to forward them to you.

Attachments:

1. A letter from J-Environmental Services, Inc.
2. Application for Permit to Operate a Reclamation Plant (south on Highway 97 E. Approximately 4 miles to FM 2814. Left on FM 2814. Travel 1/8 of a mile. Turn left into facility.)

Liz, could you forward a copy of this to Judge Davis?

The Waelder landowner expressed concerned about this affecting the water.

Melinda Caballero
City Secretary-City of Waelder
830-788-7331
melindac@gvvc.com



J-ENVIRONMENTAL SERVICES, INC.
Smart Solutions for Your Environmental Needs

May 14, 2024

Parties on Service List

Re: Application for a Reclamation Permit
BRG East Reclamation Facility
Blackrock Gathering, LLC - Applicant
Gonzales County, Texas

To Whom it May Concern,

Blackrock Gathering LLC plans to file the attached application to construct a commercial reclamation plant and is currently filing for a permit for operation of this facility. The proposed BRG East reclamation plant site is located 2 miles south of the community of Waelder, Texas in the Gifford, R. Survey, Abstract 240, Gonzales County. The site is located on the real property owned by Rodney Lee and Kathy Purswell. The entrance to the reclamation plant will be the same as the El Cruce SWD facility.

Part of the application process includes the notification of various parties including offset landowners. This letter and the attachments are intended to satisfy this notice requirement. Anyone opposed to the issuance of the permit should contact the Railroad Commission in Austin, as dictated in the attached instructions. Protests must be sent to the Technical Permitting Section, Oil & Gas Division, Railroad Commission of Texas, P. O. Box 12967, Austin, Texas 78711 (Telephone # 512-463-3840). Please contact me at the number below if you have any questions or if I may be of assistance.

Respectfully yours,

John W. Pelger
Petroleum Engineer &
Environmental Consultant

For Blackrock Gathering LLC

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

APPLICATION FOR PERMIT TO OPERATE
A RECLAMATION PLANT

R-9
2/7/80

READ INSTRUCTIONS ON BACK

DRAFT

1. OPERATOR NAME, exactly as shown on P.L. Organization Report Blackrock Gathering LLC		2. OPERATOR P.L. NO. 100576	3. RMC DISTRICT NO. 1	4. COUNTY OF PLANT LOCATION Gonzales
5. OPERATOR ADDRESS, including city, state, and zip code PO BOX 711 Waelder, TX 78959		6. PURPOSE OF PLANT <input checked="" type="checkbox"/> New permit for new facility. Estimated completion date: 05/01/2024 <input type="checkbox"/> New permit for existing facility. Name of previous operator: <input type="checkbox"/> One-time renewal of existing permit serial/registration (R.S.) no.		
7. TYPE OF FACILITY <input checked="" type="checkbox"/> Tannery <input type="checkbox"/> Potable				
8. Driving directions from the nearest town (clearly from) South on Highway 97 E. Approximately 4 miles to FM 2814. Left on FM 2814. Travel 1/8 of a mile. Turn Left into facility.				
9. Brief description of existing process. Using a 3 Phase Centrifuge and Boiler to superheat and extract trapped hydrocarbons from water and solids waste.				
10. Material transported to plant in (see Inst. No. 5) <input type="checkbox"/> vehicles owned by applicant <input checked="" type="checkbox"/> for hire vehicles <input type="checkbox"/> both applicant's and for hire vehicles				
11. Merely oil and/or gas related facilities located within 100 yards of facility. (example: well, pipeline, wastewater disposal facility, tank battery, etc.) TYPE OF FACILITY: Injection OPERATOR: Blackrock Gathering LLC TYPE OF FACILITY: OPERATOR:				
CERTIFICATION: I certify under penalties prescribed in Sec. 33.143, Texas Natural Resources Code, that I am authorized to make this report, that it was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge. Signature: <u>Shawn Monohan</u> Managing Partner NAME (print or type) <u>972-416-2633</u> PHONE DATE: <u>03/29/2024</u>				

TO BE COMPLETED BY RAILROAD COMMISSION PERSONNEL

- This permit is valid until cancellation under either of the following conditions:
1. The above named operator requests cancellation in writing.
 2. The commission cancels the permit after giving the operator an opportunity for hearing because:
 - a. the permit facility has been inactive for 12 months; or
 - b. there has been a violation or a violation is threatened of any condition of the permit, the conservation laws of the state, or rules or orders of the Commission.

This permit is non-transferable. The financial assurance filed in support of this application shall be returned and reimbursed to applicant if its conditions have been met or released by the Railroad Commission. The facility schematic diagram is to be kept with this permit. Permit and diagram are to be kept at facility.

Serial/registration no. _____
by Signature of RRC representative _____
Name (print or type) _____ Phone No. _____

ALL WASTES GENERATED BY RECLAIMING OPERATIONS SHALL BE DISPOSED OF IN ACCORDANCE WITH STATEWIDE RULES, 5, 9, AND 46 (RELATING TO WATER PROTECTION, DISPOSAL WELLS, AND FLUID INJECTION)

RECEIVED MAY 23 2024

RAILROAD COMMISSION OF TEXAS
Oil and Gas DivisionAPPLICATION FOR PERMIT TO OPERATE
A RECLAMATION PLANT

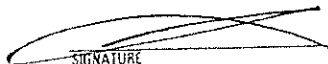
R-9

2/7/90

DRAFT

READ INSTRUCTIONS ON BACK

(Initial) R9 01-1855

1. OPERATOR NAME, exactly as shown on P-5, Organization Report Blackrock Gathering LLC	2. OPERATOR P-5 NO. 100576	3. RRC DISTRICT NO. 1	4. COUNTY OF PLANT LOCATION Gonzales
5. OPERATOR ADDRESS, including city, state, and zip code PO BOX 711 Waelder, TX 78959		6. PURPOSE OF FILING <input checked="" type="checkbox"/> New permit for new facility. Estimated completion date: 05/01/2024 <input type="checkbox"/> New permit for existing facility. Name of previous operator: _____ <input type="checkbox"/> One-time renewal of existing permit serial/registration (R-2) no. _____	
7. TYPE OF FACILITY <input checked="" type="checkbox"/> Permanent <input type="checkbox"/> Portable			
8. Driving directions from the nearest town (identify town) South on Highway 97 E. Approximately 4 miles to FM 2814. Left on FM 2814. Travel 1/8 of a mile. Turn Left into facility.			
9. Brief description of treating process Using a 3 Phase Centrifuge and Boiler to superheat and extract trapped hydrocarbons from water and solids waste.			
10. Material transported to plant in: (see Inst. No. 6) <input type="checkbox"/> vehicles owned by applicant <input checked="" type="checkbox"/> for-hire vehicles <input type="checkbox"/> both applicant's and for-hire vehicles			
11. Identify all oil and/or gas-related facilities located within 100 yards of facility. (example: well, pipeline, saltwater disposal facility, tank battery, etc.)			
TYPE OF FACILITY Injection		OPERATOR Blackrock Gathering LLC	
CERTIFICATION: I certify under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that it was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge.			
SIGNATURE  Shawn Monohan NAME (print or type)		TITLE Managing Partner PHONE (972) 415-2633 DATE 03/29/2024	

TO BE COMPLETED BY RAILROAD COMMISSION PERSONNEL

This permit is valid until cancellation under either of the following conditions:

- The above named operator requests cancellation in writing, or
- The commission cancels the permit after notice and opportunity for hearing because:
 - the permit facility has been inactive for 12 months, or
 - there has been a violation or a violation is threatened of any provision of the permit, the conservation laws of the state, or rules or orders of the Commission.

This permit is non-transferable. The financial assurance filed in support of this application shall be renewed and continued in effect until its conditions have been met or release is authorized by the Commission. The facility schematic diagram is to be kept with this permit. Permit and diagram are to be kept at facility.

Serial/registration no. **R9 01-1855** is issued/renewed effective _____ (date)

by **Christine Peters** (Name (type or print)) **(512) 463-3840** (Phone No)

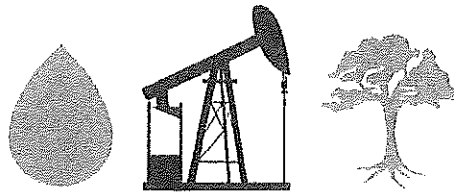
Signature of RRC representative

ALL WASTES GENERATED BY RECLAIMING OPERATIONS SHALL BE DISPOSED OF IN ACCORDANCE WITH STATEWIDE RULES, 8, 9, AND 46 (RELATING TO WATER PROTECTION, DISPOSAL WELLS, AND FLUID INJECTION)

RECEIVED
RRC OF TEXAS
MAY 13 2024
OIL GAS
AUSTIN, TX

Site Name: BRG East Reclamation Facility

FacID# 17263

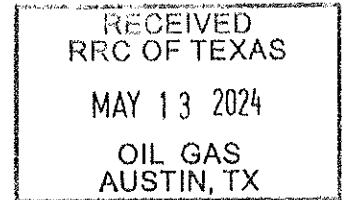


J-ENVIRONMENTAL SERVICES, INC.

Smart Solutions for Your Environmental Needs

April 25, 2024

Technical Permitting Section, Oil & Gas Division
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967



Re: Blackrock Gathering, LLC
Operator Number: 100576
BRG East Reclamation Facility
Latitude, Longitude: 29.662534 N, -97.298904 W

Dear Madam/Sir,

Enclosed are the documents required to permit the BRG East Reclamation facility for Blackrock Gathering LLC. This site is in the final stages of construction and is located approximately 4 miles south of Waelder in the Giddings (Buda) field. The site consists of a 36 inch steel berm within a concrete pad with a 1 foot tall concrete berm. The steel berm contains a total of six steel storage and/or separation vessels. The steel containment berm containing the six vessels are made up of 1 - 400 barrel pump-in gun barrel, 2 - 400 barrel slop oil tanks, 1 - 400 barrel saltwater tank, and 2 - 400 barrel crude stock tanks. The larger concrete pad contains a centrifuge, a boiler, 2 - 17 yard solids containers, a fluid transfer pump and a manned office. Drawings of the Reclamation are included with the enclosed documents. Closure cost estimates are attached for the Blackrock Gathering BRG East Reclamation facility located in Gonzales County just east of the intersection of Hwy 97 & FM 2814 marked by signage at the intersection and the facility entrance for both the Reclamation facility and the El Cruce SWD facility.

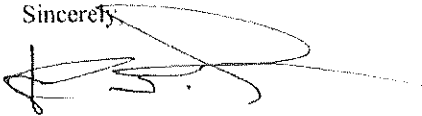
This reclamation facility is designed to separate the trace oil, solids, and saltwater transferred by mostly CMD Energy, LLC, and independent trucking companies transporting lease liquids from their clients lease on a regular basis. When a transport or bobtail, arrives at the site to unload its contents, it pulls into position, and discharges its contents thru a receptive hose that unloads its content thru an initial filter that knocks out large items before being pumped into the initial gun barrel to start the separation process. The unloaded liquids, then start the separation process where most of the liquids flow into the slop oil tanks. After some initial separation the liquids are transferred into the 3-phase centrifuge to further separate the oil, salt water and solids. A boiler is onsite to superheat the liquids contents is also utilized to separate the three phases, again. At this point the saltwater is separated into the saltwater vessel, before being transferred to the nearby El Cruce SWD facility. The crude oil is transferred to the oil storage vessels to be sold and solids are transferred into the solids containment bins to be disposed of to an approved disposal site when necessary. Throughout the entire process, to the appropriate holding vessel for further separation that occurs due to gravity, time, chemicals and/or heat provided by the surface temperatures. The slop oil tanks, and saltwater storage vessels are skimmed regularly to transfer any live crude to the oil stock tanks, saltwater is pumped into the appropriate storage vessels. that hauls them to an approved disposal site. The oil is transferred by an above ground oil leg to the crude stock tank/s while the saltwater is transferred by a water leg to the saltwater storage vessels. The saltwater tanks fluid levels are controlled by a high/low switch that automatically turns on the fluid transfer pump to pump the saltwater into the El Cruce SWD facility located approximately 600 hundred feet to the southeast.

The on-site manager monitors this operation and is responsible for its efficiency. Leak detection is a critical part of normal operations. The owner of the business is also on-site regularly. Therefore, it's stressed to the site manager that efficient and clean operations are critical.

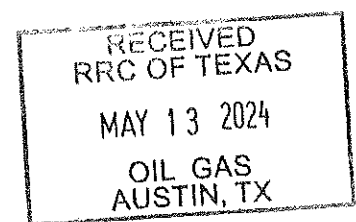
The following information completes the required regulated items to grant authority by the RRC to reclaim oilfield related hydrocarbons in accordance with Texas Administrative Code (TAC) Title 16, Part 1, Chapter 3.57 (Statewide Rule 57) and Chapter 3.8 (Statewide Rule 8) for a permit to reclaim oilfield related hydrocarbons.

If I can be of further assistance and need to answer any questions concerning this site survey, please contact me anytime at 918-760-7387.

Sincerely,



John W. Pelger
J – Environmental Services, Inc.
Petroleum Engineer & Environmental Consultant
President





J-ENVIRONMENTAL SERVICES, INC.
Smart Solutions for Your Environmental Needs

April 25, 2024


Technical Permitting Section, Oil & Gas Division
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

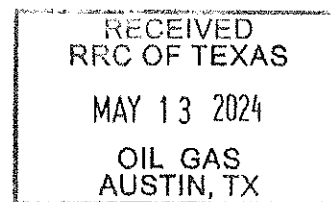
Dear Madam/Sir,

Attached are the schematic and closure costs for the Blackrock Gathering LLC, BRG East Reclamation Facility. As regulated, it is signed and sealed by a Texas certified engineer. I have been associated with this certified engineer for over twenty-six years.

If you have any questions concerning this closure cost estimate. Please contact either John Pelger (c) 918-760-7387, or Jon Stromberg (c) 405-641-4789.

Regards,


John W. Pelger
J-Environmental Services, Inc.
President
Petroleum Engineer & Environmental Consultant



ATTACHMENT: CERTIFICATION

I hereby certify that I am familiar with the requirements of 16 (TAC) Part 3.8 (d)(2); that I or my agent has visited and examined the facility; that this report has been prepared in accordance with good engineering practice, including consideration of applicable industry standards, and with the requirements of 16 (TAC) Part 3.8 (d)(2); that procedures for required inspections and testing have been established; and that this report is adequate for this facility. I, the undersigned, am not an expert in legal matters, only engineering matters. My understanding of 16 (TAC) Part (d)(2), and its requirements, may not be consistent, in all respects, with the understanding or interpretation of the EPA or their contracted agents as this law is subject to frequent changes in interpretation.



Jon Stromberg
Printed Name of Registered Professional Engineer


Signature of Registered Professional Engineer

30012
Registration Number

Texas
Issuing State

Date

4/25/24

Plant Closure Cost Estimate

1. Closure Cost Estimate: \$49,514.00

2. Tank # 1	400 Bbl.		40 BS & W	360 Oil
Tank # 2	400 Bbl.	320 SW	40 BS & W	40 Oil
Tank # 3	400 Bbl.	350 SW	40 BS & W	10 Oil
Tank # 4	400 Bbl.		40 BS & W	360 Oil
Tank # 5	400 Bbl.	360 SW	40 BS & W	
Tank # 6	400 Bbl.	350 SW	40 BS & W	10 Oil
Centrifuge # 9	1.5 Bbl.		1.5 BS & W	
Tank # 10	28.6 Bbl. Diesel			
Boiler # 11	28.6 Bbl.			28.6 Solids
2-17 cubic yard solids bins				

1,380 Bbl. SW @ \$0.50/bbl. \$690.00
 241.5 Bbl. BS & W @ \$10.00/bbl. \$2,415.00
 62.6 Cubic Yards Solids @ \$300.00/load (6 loads) \$1,800.00

Waste Disposal Cost \$4,635.00

Material Loading/Handling/Transportation Cost \$4,750.00

SW – Transport to Cheapside SWDW (~30 miles S, 3.1 miles SW of Hwy 111 & FM 2067) (2 hrs. turnaround w/loading & unloading, 1,380 bbls. or 11 loads) @ \$250/load = \$2,750.00

BS & W – 241.5 bbls. = 2 transport loads to Cheapside Disposal, Gonzales County, TX (~30 miles to disposal site) 2 hrs. turnaround time @ \$250/load = \$500.00

Solids – 6 loads, (2 hours/load) @ \$250/load to Cheapside Disposal = \$1,500.00

3. General Costs **\$13,800.00**

Steam Clean Cost/Vessel - \$500.00 @ 6 vessels & concrete pad, \$2,000) = \$5,000.00
 Flat Bed Truck - 32 hrs. @ 125.00/hr = \$4,000.00
 Front-end Loader – 32 hrs. @ 100.00/hr = \$3,200.00
 Front-end Loader Labor Costs – 32 hrs. @ \$50/hr. = \$1,600.00

4. Soil/Concrete/Monitoring Well Removal Costs **\$26,329.00**

Concrete Pad/Berm dimensions: [(142' x 75') + (112' x 35') x 1'] = 14,570 sq. ft. or 539.6 yds³
 (Existing concrete pad) @ \$30.00/yd³ = \$16,189.00

Materials Loading/Handling/Transportation: 60 miles roundtrip [2 hrs. (27 loads) @ \$100/hr.] = \$2,700.00

Site Restoration: Fertilizer/Seed + Labor = 250.00 + 200.00 = \$450.00

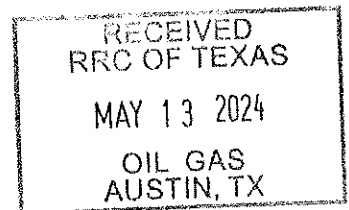
Pad Backfill & Leveling Cost = 1,400.00 + 600.00 = \$2,000.00

Remove associated office/pumps/fence = (12 hrs. @ 40.00/hr.) = \$480.00

Dismantling Pump/Lines/Etc. = Welder: (16 hrs. @ 70/hr.) + Labor (16 hrs. @ 40/hr.) = \$1,760.00

Sampling & Soil Analysis (BTEX, EC, pH, RCRA 8 metals, & TPH) = \$2,750.00

5. Total Maximum Site Closure Cost Estimate w/10% contingency factor = **\$54,465.40**



Jan Stumpey
 4/25/24



Franchise Tax Account Status

As of : 04/20/2023 08:43:01

This page is valid for most business transactions but is not sufficient for filings with the Secretary of State

BLACKROCK GATHERING LLC

Texas Taxpayer Number 32084173635

Mailing Address 8 LONGHORN RD HARWOOD, TX 78632-4226

② Right to Transact Business in
Texas ACTIVE

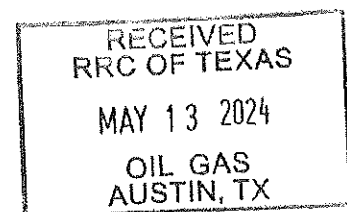
State of Formation TX

Effective SOS Registration Date 04/19/2022

Texas SOS File Number 0804526591

Registered Agent Name EVTAS LLC

Registered Office Street Address 5606 KINGSFIELD COURT LEAGUE CITY, TX 77573

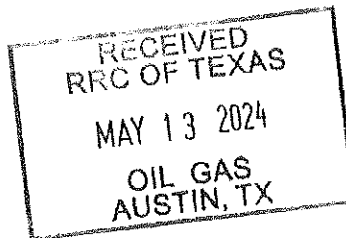




TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

Comptroller.Texas.Gov

BLACKROCK GATHERING LLC
8 LONGHORN RD
HARWOOD TX 78632-4226



Taxpayer number 32084173635	
File number 0804526591	
WebFile number XT510373	
Report year 2023	Due date 05/15/2023

Texas Franchise Taxpayers: Your Annual Report Is Due

Your annual franchise tax report is due on the date shown in the box in the upper right corner of this letter. Even if you have no tax due or no activity to report, Texas tax law requires that you file a franchise tax report and information report each year.

What You Need to Do

Choose a Reporting Option

There are three reporting options: No Tax Due Report, E-Z Computation Report and the Long Form report. You will need to choose the best report for your situation.

Taxable entities that are part of a combined group engaged in a unitary business must file a combined group report. A passive entity or a new veteran-owned business cannot be included in a combined group report.

Option 1

You can file a **No Tax Due Report** if your business is an entity or a combined group, and:

- Has annualized total revenue less than or equal to the no-tax-due threshold;
- Has zero Texas receipts; or
- Meets the statutory requirements for a passive entity, a real estate investment trust or a new veteran-owned business.

*Note: **No Tax Due Reports** must be filed electronically. (Rule 3.584, Margin: Reports and Payments.)*

Option 2

You can file an **E-Z Computation Report** if your business is an entity or a combined group with annualized total revenue of \$20 million or less.

If you choose this option, your business cannot:

- take any margin deductions (including cost of goods sold or compensation),
- take any franchise tax credits, or
- carry over that report year's temporary credit for business loss carryforward to a future period.

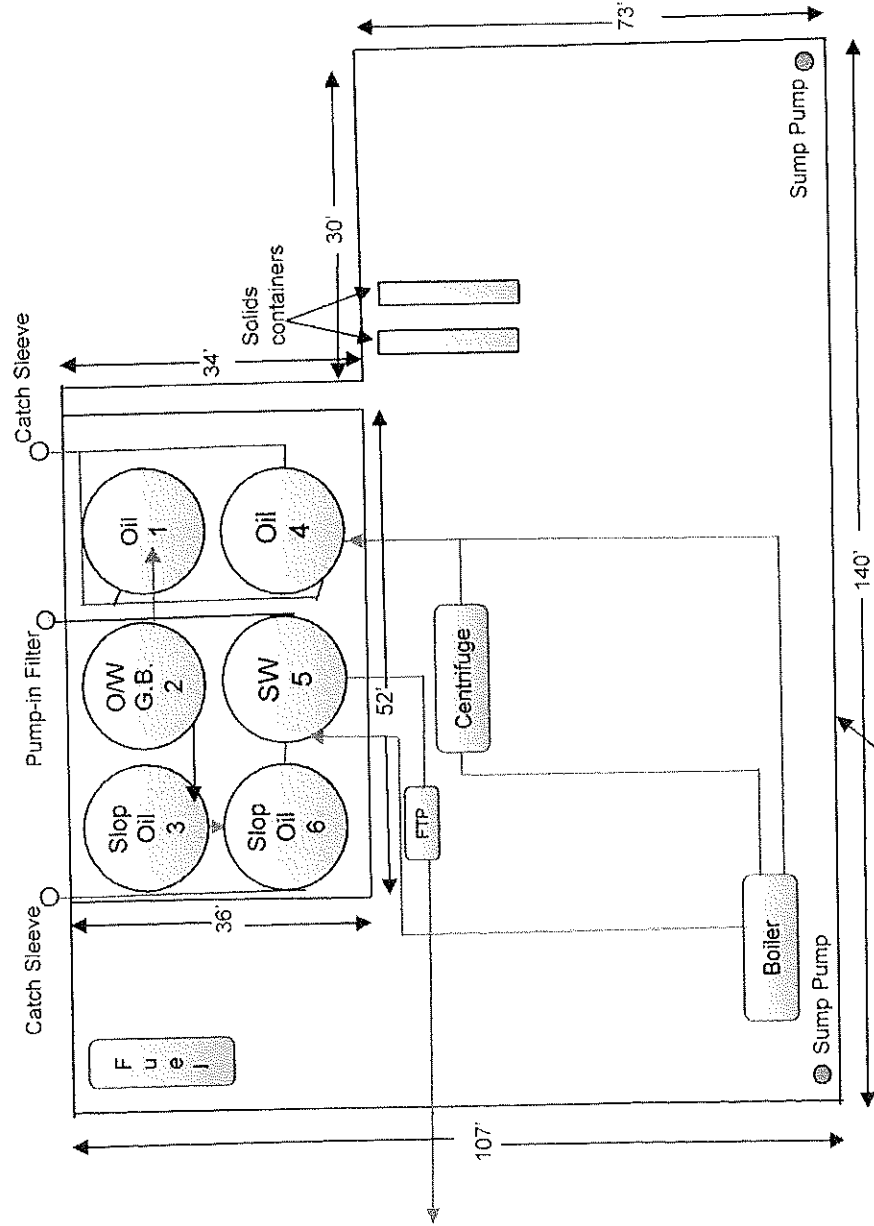
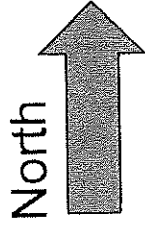
Option 3

You **must** file a **Long Form Report** if your business is not eligible to file either the No Tax Due Report or the E-Z Computation Report, or will take franchise tax credits.

Save Time and File Online!

Webfile, the Comptroller's secure online system, makes it easy to file a franchise tax report, pay tax due or request an extension. If you are a first-time user, you will need the Webfile number in the box in the upper right corner of this letter to get started. *(Note: Your tax preparer may need your Webfile number to file your report electronically.)* Visit www.comptroller.texas.gov/taxes/file-pay.

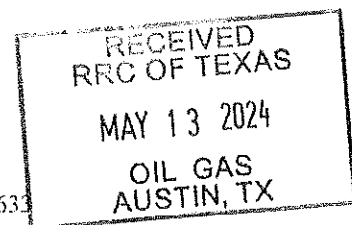
Blackrock Gathering, LLC
 Name BRG East Reclamation Facility
 Longitude: 29.662534 N Latitude: -97.298904 W
 County Gonzales County, TX



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 RRC OF TEXAS
 MAY 13 2024
 OIL GAS
 AUSTIN, TX

GENERAL INFORMATION ONSHORE OIL PRODUCTION FACILITY

1. Type of facility: Onshore Oil & Gas Production Facility
2. Date of initial operations: N/A
3. Name of facility: BRG East Reclamation Facility
4. Location of facility: Latitude: 29.662534 N Longitude: -97.298904 W; Caldwell County, Texas
5. Driving Directions: From I-10 & Hwy 97 (Waelder, TX), 5/10th S to FM 2814, 0.3 mile E to Blackrock SWD & Reclamation facility entrance, 1.5/10th N into 2nd tank battery
6. Name and address of operator: Blackrock Gathering LLC
P. O. Box 711
Waelder, TX 78959
Shawn Monohan (c) 972-415-2633
7. Designated person accountable for oil spill prevention at facility:
Name and title: Shawn Monohan, Plant Manager (c) 972-415-2633
8. Has Facility experienced a reportable oil spill event during the prior twelve months? No
(If YES, include attachment)
9. Potential Spills – Prediction & Control:



Description of vessels and Tanks

Tank Number	1	2	3	4	5	6
Use of tank-Sp, O, SW	Oil	Oil/Water Gun Barrel	Slop Oil	Oil	SW	Slop Oil
Manufacturer		Smith Industries	Smith Industries	.		Smith Industries
Capacity (bbl)	400	400	400	400	400	400
Width (ft)	12	12	12	12	12	12
Height (ft)	20	20	20	20	20	20
Serial Number		47384	47383			47382
Year Manufactured		1980	1980			1980
Bottom thickness (in)	1/4	1/4	1/4	1/4	1/4	1/4
Shell thickness (in)	3/16	3/16	3/16	3/16	3/16	3/16
Deck thickness (in)	3/16	3/16	3/16	3/16	3/16	3/16
Welded, Molded, Bolted	Welded	Welded	Welded	Welded	Welded	Welded
Material – St, FG, W	Steel	Steel	Steel	Steel	Steel	Steel
Top – Closed/Open	Closed	Closed	Closed	Closed	Closed	Closed
Foundation (E, G, S)	Gravel Ring On Cement	GROC	GROC	GROC	GROC	GROC
Truck or Pipeline						
	Length	Width	Height	Volume Contained	Volume Required	
Current Dike Dimensions	140'	107'	12"	2,486 bbl	2,223 bbl	
Current Dike Dimensions	52'	36'	36"	1,000 bbl	972 bbl	



J-ENVIRONMENTAL SERVICES, INC.
Smart Solutions for Your Environmental Needs

February 28, 2024

Railroad Commission of Texas
58P. O. Drawer 12967
Austin, TX 78711-2967

Re: Blackrock Gathering, LLC
BRG East Reclamation Facility
Operator P-5 Number: 100576
NORM Survey

To Whom It May Concern,

Enclosed are the NORM survey results associated with the Blackrock Gathering LLC, BRG East Reclamation Facility. This site's physical address is 462 FM 2814, Waelder, Texas. It is located approximately 4 miles southwest of Waelder, TX.

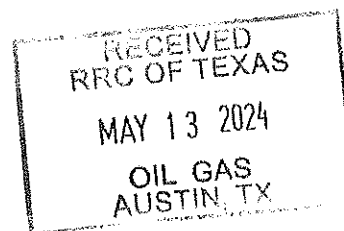
A Ludlum Model 3 meter was utilized to survey storage tanks, fluid transfer lines, fluid transfer pumps, and fluid separation heaters inside and around the reclamation site containment berm and yard. The background radiation levels ranged from 7 uR/hr. to 8 uR/hr. The radiation levels shown, in red, around the storage vessels all occurred a few inches above the concrete pad with the detector almost touching the nearest vessel. All the tanks/vessels measured were empty during the inspection. The boiler, centrifuge, fluid transfer pump, & fuel tanks are yet to be delivered to the site but NORM Measurements were recorded at the approximate location for each piece of equipment to be utilized.

If I can be of further assistance and need to answer any questions concerning this site survey, please contact me anytime at 918-760-7387.

I certify, John W. Pelger, is responsible for all the monitoring, collecting of documents and fees, and presenting the information provided in this report is true and correct.

Sincerely,

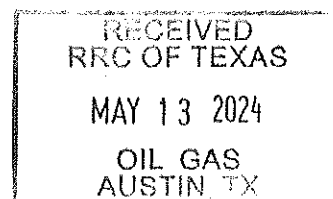
John W. Pelger
J – Environmental Services, Inc.
Petroleum Engineer & Environmental Consultant
President



Blackrock Gathering, LLC: BRG East Reclamation Facility
Waelder, TX

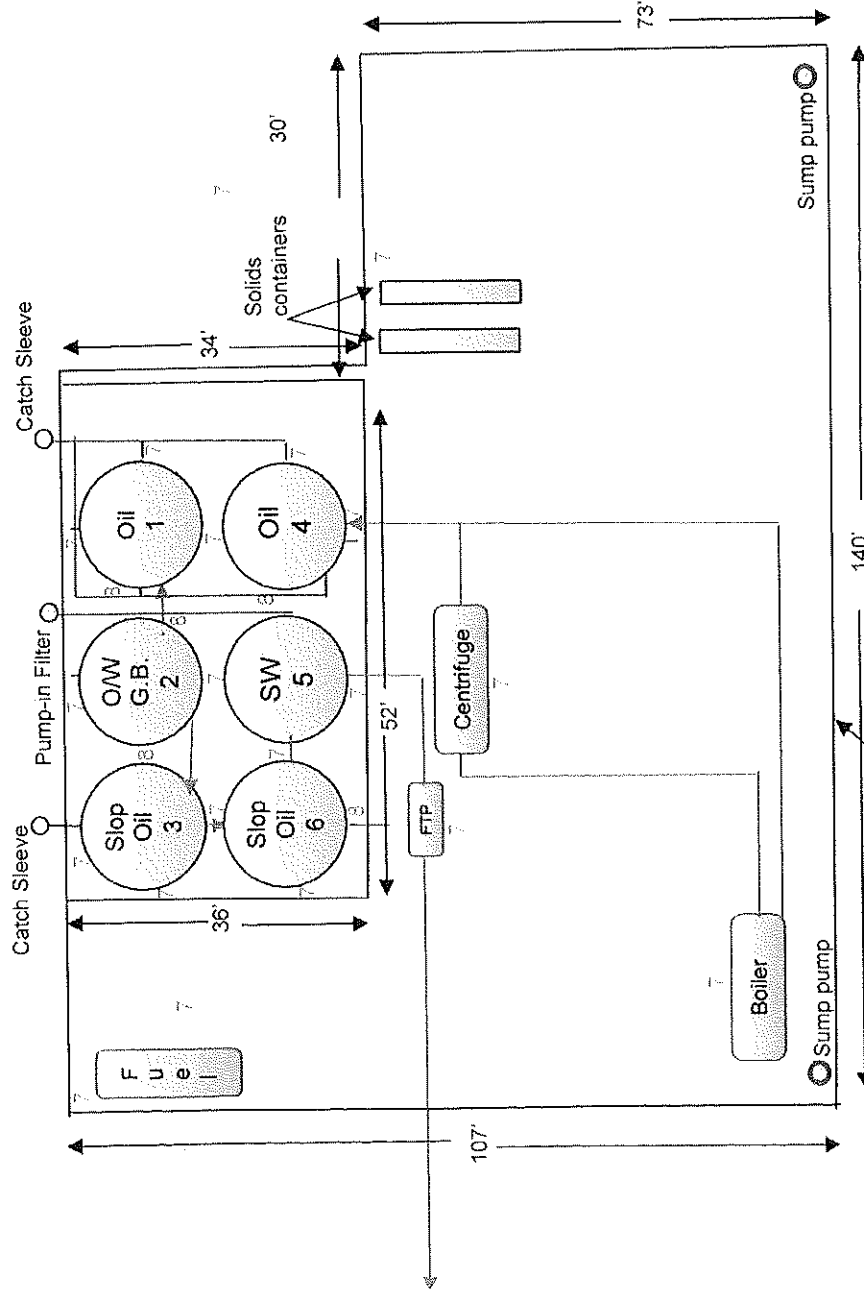
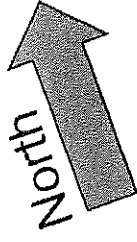
NORM Field Measurements

RC District	County	Site/Equipment	Stored Materials	uR/hr
1	Gonzales	Proposed Fuel Tank/s	Diesel/Lube Oil	7
1	" "	Oil Stock Tank 1, N	Oil	7
1	" "	Oil Stock Tank 1, E	Oil	7
1	" "	Oil Stock Tank 1, S	Oil	8
1	" "	Oil Stock Tank 1, W	Oil	7
1	" "	Oil/Water Gun Barrel 2, N	Oil/Saltwater (SW)	8
1	" "	Oil/Water Gun Barrel 2, E	Oil/SW	7
1	" "	Oil/Water Gun Barrel 2, S	Oil/SW	8
1	" "	Oil/Water Gun Barrel 2, W	Oil/SW	7
1	" "	Slop Oil Tank 3, N	Oil/SW	8
1	" "	Slop Oil Tank 3, E	Oil/SW	7
1	" "	Slop Oil Tank 3, S	Oil/SW	7
1	" "	Slop Oil Tank 3, W	Oil/SW	7
1	" "	Oil Stock Tank 4, N	Oil	7
1	" "	Oil Stock Tank 4, E	Oil	7
1	" "	Oil Stock Tank 4, S	Oil	8
1	" "	Oil Stock Tank 4, W	Oil	7
1	" "	SW storage tank 5, N	SW	8
1	" "	SW storage tank 5, E	SW	7
1	" "	SW storage tank 5, S	SW	7
1	" "	SW storage tank 5, W	SW	7
1	" "	Slop Oil tank 6, N	Oil/SW	7
1	" "	Slop Oil tank 6, E	Oil/SW	8
1	" "	Slop Oil tank 6, S	Oil/SW	7
1	" "	Slop Oil tank 6, W	Oil/SW	7
1	" "	Fluid Transfer Pump, FTP	SW	7
1	" "	Proposed Boiler	Oil/SW	7
1	" "	Proposed Centrifuge	Oil/SW	7
1	" "	Proposed Solids Bins	Scale/Sand/ Bottoms	7
1	" "	North of Site Pad	Caliche - rock site pad	7, 7, 7
1	" "	East of Site Pad	Caliche - rock site pad	7
1	" "	Site Entrance	Caliche - rock entrance	7
All shown readings are true and correct				03/28/24



Blackrock Gathering, LLC
NORM MEASUREMENTS

Name BRG East Reclamation Facility
Longitude: 29.662534 N Latitude: -97.298904 W
County Gonzales County, TX



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OIL GAS
AUSTIN, TX



NORM Measurements (uR/hr)



Designer and Manufacturer
of
Scientific and Industrial
Instruments

CERTIFICATE OF CALIBRATION

LUDLUM MEASUREMENTS, INC.

501 Oak Street
325-235-5494

Sweetwater, TX 79556, U.S.A.



CERT # 4084.01

Customer J ENVIRONMENTAL SERVICES, INC.

ORDER NO. 20442564/537913

Mfg. Ludlum Measurements, Inc. Model 3 Serial No. 272351

Mfg. Ludlum Measurements, Inc. Model 44-2 Serial No. PR294292

Cal. Date 13-Mar-23 Cal Due Date 13-Mar-24 Cal. Interval 1 Year Meterface 202-666

Check mark ☒ Applies to applicable instr. and/or detector JAW mfg. spec. T. 74 °F RH 27 % Alt 709.7 mm Hg

☐ New Instrument ☐ Instrument Received ☒ Within Toler. + -10% ☐ 10-20% ☐ Out of Tol. ☐ Requiring Repair ☐ Other-See comments

☒ Mechanical ck. ☒ Meter Zeroed ☐ Background Subtract ☐ Input Sens. Linearity

☐ F/S Resp. ck. ☒ Reset ck. ☐ Window Operation ☒ Geotropism

☒ Audio ck. ☒ Alarm Setting ck. ☒ Batt. ck.

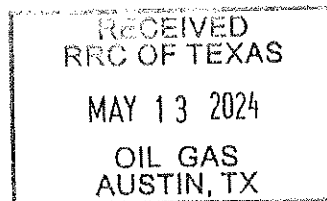
☐ Calibrated in accordance with LMI SOP 14.8

☒ Calibrated in accordance with LMI SOP 14.9

Instrument Volt Set 650 V Input Sens. 27 mV Det. Oper. 650 V at 27 mV Threshold Dial Ratio = mV

☐ HV Readout (2 points) Ref./Inst. / V Ref./Inst. / V

COMMENTS:



Gamma Calibration: GM detectors positioned perpendicular to source except for M 44-9 in which the front of probe faces source.
Multimeter uncertainty within 1.3% of reading, Gamma uncertainty within 5.0% of reading, Neutron uncertainty within 7.0% of reading, Count rate uncertainty within 5.4% of reading

RANGE/MULTIPLIER	REFERENCE CAL. POINT	INSTRUMENT REC'D "AS FOUND READING"	INSTRUMENT METER READING
x100	4000 µR/hr	36 µR/hr	40 µR/hr
x100	1000 µR/hr	10	10
x10	400 µR/hr = 69000 cpm	35	40
x10	100 µR/hr	10	10
x1	6900 cpm	40	40
x1	1730 cpm	10	10
x0.1	690 cpm	40	40
x0.1	173 cpm	10	10

X1, X0.1 Range(s) Calibrated Electronically

Digital Readout	REFERENCE CAL. POINT	INSTRUMENT RECEIVED	INSTRUMENT METER READING	Log Scale	REFERENCE CAL. POINT	INSTRUMENT RECEIVED	INSTRUMENT METER READING

Ludlum Measurements, Inc. certifies that the above instrument has been calibrated by standards traceable to the National Institute of Standards and Technology, or to the calibration facilities of other International Standards Organization members, or have been derived from accepted values of natural physical constants or have been derived by the ratio type of calibration techniques.
All pass/fail determinations are based on the manufacturer's specifications without considering uncertainty factors.
Measurement results represent expanded uncertainties expressed at approximately the 95% level of confidence, using a coverage factor of k=2.
The calibration system conforms to the requirements of ANSI/ISO/IEC 17025-1:2017 and ANSI N323AB-2013

ISO/IEC 17025:2017(E)
State of Texas Calibration License No. LO-1963

Reference Instruments and/or Sources: Cs-137 S/N: ☐ 059 ☐ 2171CP ☐ 2261CP ☐ 720 ☐ 734 ☐ 781 ☐ 1131 ☐ 1616 ☐ 1696 ☐ 1909 ☐ 1916CP ☐ 2324/2521
☐ 5717CO ☐ 5719CO ☐ 50646 ☐ 70897 ☐ 73410 ☐ E552 ☐ G112 ☐ 2168CP ☐ S-394 ☐ S-1054 ☐ T10081 ☐ T10082 Neutron Am-241 Be ☐ T-304 Ra-226 ☐ Y982
☐ E551 ☐ 5105 ☐ CSV280

☐ Alpha S/N ☐ Beta S/N ☐ Other

☒ m 500 S/N 125489 ☐ Oscilloscope S/N ☒ Multimeter S/N 68260348

Calibrator Emily Carr / Emily Carr Title Technician Date 13 March 23

QC'd By [Signature] Title Final QC Date 13 March 23

Blackrock Gathering, LLC

BRG East Reclamation Facility

Legend

29.662534 -97.298904

W 20.095°

N 29.685°

Google Earth

29.662534 -97.298904

2814

2814

411

412

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MAY 11 2014
OIL GAS
AUSTIN TX

Blackrock Gathering, LLC

BRG East Reclamation Facility

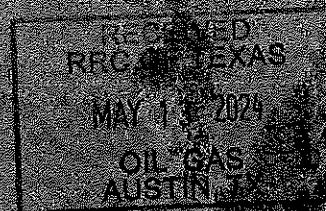
Legend

29.662534 -97.298904

29.662534 -97.298904

2814

N29.6604°

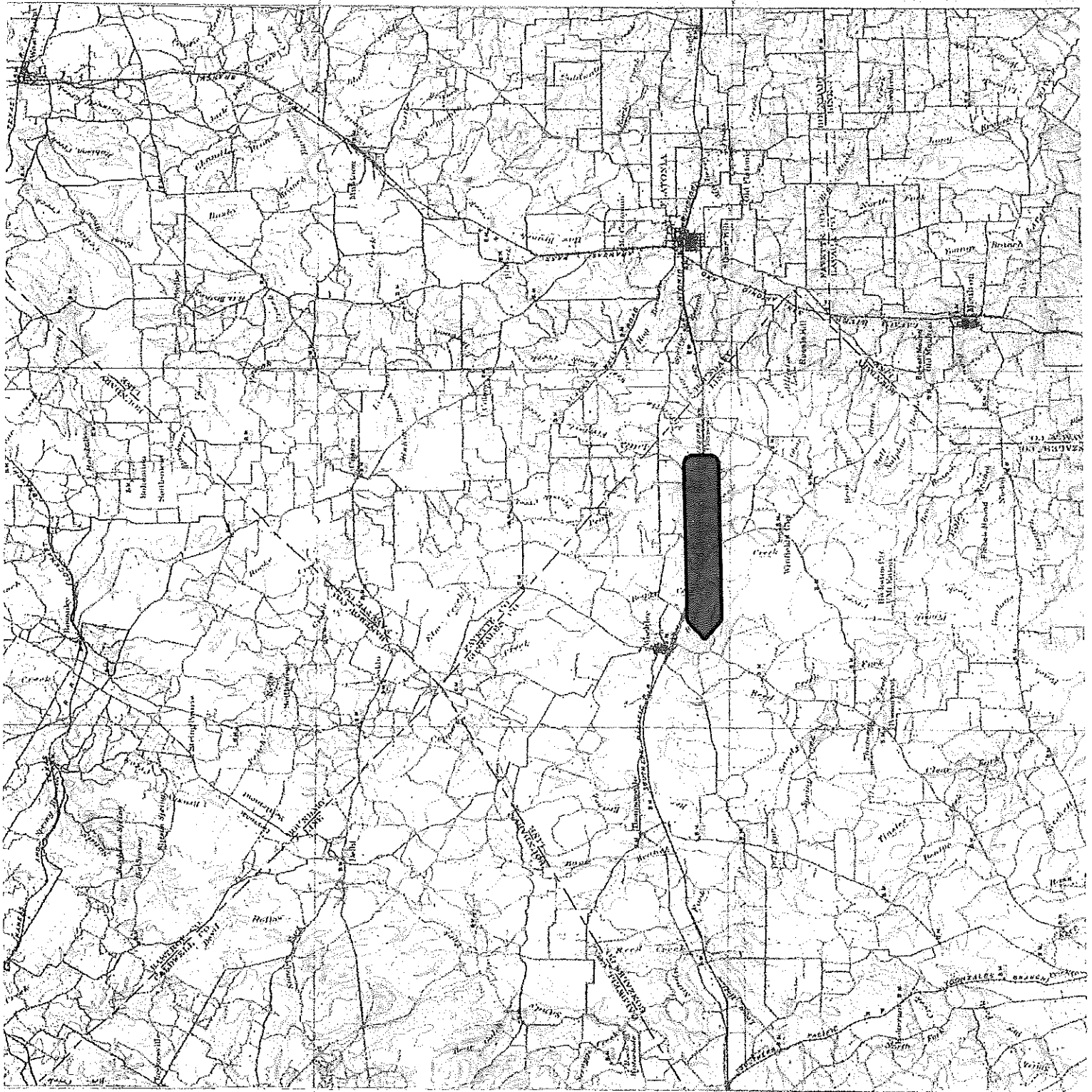


Google Earth

2814

900 ft





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OIL GAS
AUSTIN, TX

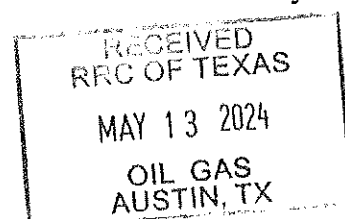


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RRC OF TEXAS
MAY 13 2024
OIL GAS
AUSTIN, TX

0.3mi

Detailed Plans to Close Site When Operations Cease

1. Contact vacuum truck contractor and unload saltwater from SW vessels.
2. Pump salt water from vacuum truck into base of gun barrel to raise level to remove oil pad into stock tanks.
3. Contact crude purchaser to unload all saleable crude from stock tanks.
4. Have vacuum trucks contractor to remove salt water from 2 vessels and transport to Independent Oil & Gas, LLC (IOG) (24 miles west of site in Salt Flat Field, Luling, TX in Caldwell County).
5. Have vacuum truck contractor to pull BS & W off all vessels. and haul to IOG when transport is full.
6. Pull plates on 6 steel tanks and remove any remaining BS & W. Haul to IOG with transport.
7. Steam clean all vessels and above ground cement pad.
8. Remove fresh water & BS. Haul to IOG.
9. Contact a local dozer service or roustabout firm that has a front-end loader to remove the cement pads and truck the concrete waste to Post Oak Landfill, 7787 FM 1150, Luling, TX.
10. Contact Hazelett Drilling to plug 3 monitoring wells.
11. After all vessels and pit are empty, contact a salvage company, Texas Salvage & Surplus. They will remove all storage vessels, equipment, etc & pay up to \$100/ton. They will remediate any spills that may have occurred during the removal of this process. Important, leave one steel tank to store fresh water.
12. Utilize dozer to grade the area back to its original grade. If any stained areas are noticed, utilize Clean-B, Oil Gator, or similar products to bio-remediate the hydrocarbons in-situ.
13. Load remaining vessel with fresh water.
14. Plant salt tolerant Bermuda seed. Water site with simple sprinkler system utilizing stored fresh water.
15. Have Texas Salvage & Surplus remove the last tank as its final duty.



This is a black and white aerial photograph of a rural landscape, likely in Texas. The terrain is divided into numerous small, irregular plots, many of which are marked with numbers. These numbers include 29005, 29006, 29007, 29008, 29009, 29010, 29011, 29012, 29013, 29014, 29015, 29016, 29017, 29018, 29019, 29020, 29021, 29022, 29023, 29024, 29025, 29026, 29027, 29028, 29029, 29030, 29031, 29032, 29033, 29034, 29035, 29036, 29037, 29038, 29039, 29040, 29041, 29042, 29043, 29044, 29045, 29046, 29047, 29048, 29049, 29050, 29051, 29052, 29053, 29054, 29055, 29056, 29057, 29058, 29059, 29060, 29061, 29062, 29063, 29064, 29065, 29066, 29067, 29068, 29069, 29070, 29071, 29072, 29073, 29074, 29075, 29076, 29077, 29078, 29079, 29080, 29081, 29082, 29083, 29084, 29085, 29086, 29087, 29088, 29089, 29090, 29091, 29092, 29093, 29094, 29095, 29096, 29097, 29098, 29099, 29100. A prominent road or highway runs diagonally across the lower left portion of the image. In the upper right corner, there is a rectangular stamp that reads "RECEIVED RRC OF TEXAS" and "MAY 13 1972". The overall image has a grainy, high-contrast appearance typical of older aerial photography.

Parcels

RECEIVED
RRC OF TEXAS
MAY 13 2024
OIL GAS
AUSTIN, TX

This product is for informational purposes and is not prepared for, or suitable for, legal, engineering, or surveying purposes. Information contained on this map is not warranted and the Appraisal District or Pritchard & Abbott, Inc. is not liable for any errors.

Gonzales CAD

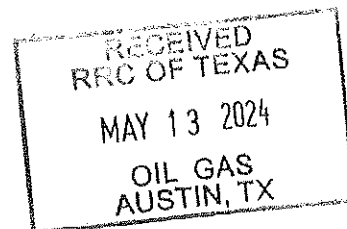
Parcels

RECEIVED
RRC OF TEXAS
MAY 13 2024
OIL GAS
AUSTIN, TX

Esri Community Maps Contributors, Texas Parks & Wildlife, CONAN.P, E
HERE, Garmin, FourSquare, SafeGraph, GeoTechnologies, Inc. MET/INAS

AUSTIN, TX

Parcel ID	Owner Name	Address	Acres
6301	RODNEY LEE & KATHY PURSWELL	C/O ARTHUR DON & DANA PURSWELL 3384 SOUTH EAST RIVER ROAD , MARTINDALE TX 78655	194.306
29482	HANNAH L LAMBERT	456 COUNTY ROAD 413 WAELDER TX 78959	13.458
6283	ALFORD FARMS LTD	205 S PATRICK ST GONZALES TX 78629	52.304
6282	ALFORD FARMS LTD	205 S PATRICK ST GONZALES TX 78629	0.985
6286	JAMES J & CHELLA ALFORD	C/O GORDON & AMANDA URBAN 409 WILLIAMSON CORPUS CHRISTI TX 78411	133.331
8058	GRIFFIN HART FAMILY TRUST	321 ARTHUR COURT LUCAS TX 75002	36.799
8061	ROBERT & VICKY POENITZSCH	C/O BONNIE POENITZSCH PFANNSTIEL 258 E ELMVIEW PL ALAMO HEIGHTS TX 78209	21.865
8059	GARY HULL	P O BOX 5 WAELDER TX 78959	7.515
8057	V R HOWARD II, TRUSTEE	7614 EAST JORDAN COVE HOUSTON TX 77055	84.438
8056	KENNETH & LAVERNE BRZOWSKI	5404 FM 532 E GONZALES TX 78629	183.944
6298	BEEMAN FAMILY LIMITED LAND PTNSHIP	P O BOX 628 FLATONIA TX 78941	41.57
	INTERSTATE 10 FRONTAGE ROAD		
6297	BEEMAN FAMILY LIMITED LAND PTNSHIP	P O BOX 628 FLATONIA TX 78941	51.133
6299	N97E10 LLC & MOESKER SARA P FAMILY LIMITED PT	7 POSTWOOD RD AUSTIN TX 78738	3.874
6288	PHYLLIS M ROBINSON	3204 S STATE HWY 46 NEW BRAUNFELS TX 78130	75.11



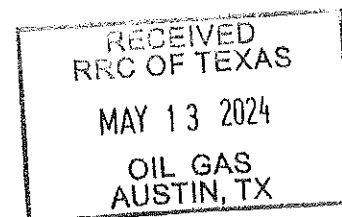


Franchise Tax Account Status

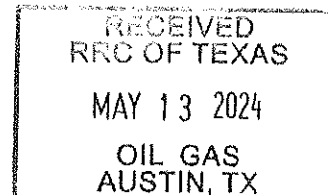
As of : 04/20/2023 08:43:01

This page is valid for most business transactions but is not sufficient for filings with the Secretary of State

BLACKROCK GATHERING LLC	
Texas Taxpayer Number	32084173635
Mailing Address	8 LONGHORN RD HARWOOD, TX 78632-4226
Ⓜ Right to Transact Business in Texas	ACTIVE
State of Formation	TX
Effective SOS Registration Date	04/19/2022
Texas SOS File Number	0804526591
Registered Agent Name	EVTAS LLC
Registered Office Street Address	5606 KINGSFIELD COURT LEAGUE CITY, TX 77573



Transaction Receipt from
The Gonzales Inquirer
Gonzales Inquirer
Merchant Address
P.O. Box 1777 Cedar Park, TX 78630, US
Merchant E-mail
billing@gonzalesinquirer.com
Status Approved
Name John Pelger
Amount Paid \$114.75
Date 4/30/2024
Payment method Credit Card
Card Information
Card Type MasterCard
Card Number xxxxxxxxxxxxx6957
Payment IDs
Auth Code 52271Z
Transaction ID MS0220391044



**NOTICE OF APPLICATION FOR COMMERCIAL
RECLAMATION FACILITY PERMIT**

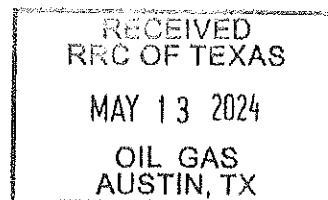
On March 29, 2024, Blackrock Gathering LLC, P.O. Box 711, Waelder, Texas 78959 filed an application with the Railroad Commission of Texas for a new commercial surface reclamation facility permit to recycle wellbore fluids for reuse.

The proposed reclamation site is located 2 miles south of Waelder, Texas in the Gifford, R. Survey, Abstract 240, Gonzales County. The proposed site is located on real property owned by Rodney Lee and Kathy Purswell.

Affected persons may protest this application. Protests must be in writing and must be received by the 15th day after the last publication of this notice. The last date of publication of this notice is expected to be May 2, 2024 which means protests should be received by May 17, 2024. Protests must be sent to:

Technical Permitting Section
Oil and Gas Division
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711

(Telephone 512-463-3840)



RECEIVED MAY 30 2024



P.O. Box 13231, 1700 N. Congress Ave.
Austin, TX 78711-3231, www.twdb.texas.gov
Phone (512) 463-7847, Fax (512) 475-2053

May 20, 2024

Laura Martin, General Manager
Gonzales County UWCD
P.O. Box 1919
Gonzales, TX 78629

Dear Ms. Martin

The Texas Water Development Board is requesting nominations to fill the vacancy for the Groundwater Conservation Districts representative on the Water Conservation Advisory Council (Council), a forum serving as an expert resource in water conservation to state government and the public. Twenty-three interest groups are represented on the Council for six-year terms. The nominee for this seat will fill the remainder of a term that expires on August 31, 2025. To learn more about the Council and its mission, please visit www.savetexaswater.org.

We request that you provide your nomination information to Denise Livingston by 3:00 pm on Friday, June 14th via e-mail Denise.Livingston@twdb.texas.gov or mail to:

Water Conservation Advisory Council
c/o Denise Livingston
Texas Water Development Board
P.O. Box 13231
Austin, TX 78711-3231

Thank you in advance for your careful consideration of this request.

Sincerely,

A handwritten signature in black ink, appearing to read "Bryan McMath".

Bryan McMath
Interim Executive Administrator

Our Mission

Leading the state's efforts
in ensuring a secure
water future for Texas

Board Members

Brooke T. Paup, Chairwoman | George B. Peyton V, Board Member | L'Oreal Stepney, P.E., Board Member
Bryan McMath, Interim Executive Administrator