

**REGULAR BOARD MEETING
GONZALES COUNTY UNDERGROUND WATER CONSERVATION DISTRICT
MEETING OF THE BOARD OF DIRECTORS**

The Directors of the Gonzales County Underground Water Conservation District will meet in a public session on November 11, 2025, scheduled at 5:30 p.m. at the Gonzales County Courthouse located at 414 Saint Joseph Street, Gonzales, Texas.

Note: Members of the public wishing to comment must attend the meeting in-person. However, any person may view or listen to the meeting via audio and video conference call. No participation or public comments will be allowed via video or conference call. The Audio and Video Conference Opens 5 minutes before the 5:30 p.m. beginning of the meeting.

GCUWCD November 11, 2025 Regular Board Meeting

Nov 11, 2025, 5:30 – 6:30 PM (America/Chicago)

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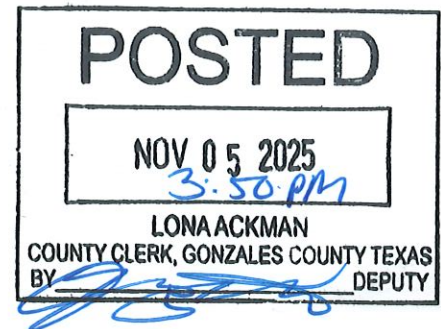
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The agenda is as follows:

1. Call to Order.
2. Public Comments. Limit to 3 minutes per person.
3. Consent Agenda (Note: These items may be considered and approved by one motion of the Board. Directors may request to have any consent item removed from the consent agenda for consideration and possible action as a separate agenda item):
 - a. Approval of minutes of October 14, 202, Public Hearing Permit Application.
 - b. Approval of minutes of October 14, 2025, Public Hearing Draft Rules.
 - c. Approval of minutes of October 14, 2025, Regular Board Meeting.
 - d. Approval of the Financial Report.
 - e. Approval of the District's bills to be paid.
 - f. Approval of the Mitigation Fund bills to be paid.
 - g. Approval of District Manager, Administrative Staff, Board Member, Field Technician, and Mitigation Manager Expenses.
 - h. Approval of Manager's Report (monthly report, transporter usage, drought index).
 - i. Approval of Well Mitigation Manager's Report (well mitigation progress).
 - j. Approval of Field Technician's Report (well registrations, water levels, water quality).
4. Discuss and possibly take action on any item removed from Consent Agenda.
5. Discuss and possibly take action on appointment of Board Member Precinct 3.
6. Discuss and possibly take action on proposed draft rules.
7. Discuss and possibly take action on setting a Mitigation Committee to review potential changes to the Mitigation Manual.
8. Discuss and possibly take action on permission to mitigate a well on Mr. Mark Laezer's property.
9. Discuss and possibly take action on contracting with the Gonzales County Elections Official to hold the upcoming election for precincts #1, #2, and #3.
10. Discuss and possibly take action to consider a response to ARWA, CRWA, and GBRA letter regarding payment of export fees and mitigation fees.
11. Discuss the petition for judicial review, filed by Guadalupe-Blanco River Authority in Caldwell County

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GONZALES COUNTY UNDERGROUND WATER CONSERVATION DISTRICT
MEETING OF THE BOARD OF DIRECTORS**

District Court against the district.

12. Presentation of legislative/legal updates from legal counsel.
13. Discussion of other items of interest by the Board and direction to management based on the items set forth above.
14. Adjourn.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time. These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call 830.672.1047 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

At any time during the meeting and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Gonzales County Underground Water Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§ 551.071); deliberation regarding real property (§ 551.072); deliberation regarding prospective gift (§ 551.073); personnel matters (§ 551.074); and deliberation regarding security devices (§ 551.076). Any subject discussed in executive session may be subject to action during an open meeting.

POSTED THIS THE 5th DAY OF NOVEMBER 2025 AT _____ O'CLOCK by _____.

Gonzales County Underground Water Conservation District
Minutes of the Board of Directors
October 14, 2025
Public Hearing Irrigation Permit

The Board of Directors of the Gonzales County Underground Water Conservation District (the District) held a public hearing for the purpose of receiving comments on an irrigation permit for Mr. Mike Tuch. Present for the meeting were directors: Mr. Bruce Tieken, Mr. Barry Miller, Mr. Glenn Glass, and Mr. Michael St. John. Also present for the meeting was District General Manager, Ms. Laura Martin, and legal counsel Mr. Greg Ellis. Other Attendees included: (See Attached List)

Call to order.

President of the Board to make comments.

Mr. Bruce Tieken, Board President and Presiding Officer, called the Public Hearing for the Gonzales County Underground Water Conservation District to order at 5:38 p.m. He made opening comments and called for comments from the attendees.

Receive comments from the public on the Irrigation Permit for Mr. Tuch.

Ms. Sally Ploeger, landowner, Ms. Pam St. John, landowner, Ms. Laverne Brzozowski, landowner, Mr. Joe Solankys, landowner, Mr. Keith Richardson, landowner, Mr. Mark Ploeger, landowner, and Mr. Ted Boriack, landowner all made public comments. A recording of the board meeting and comments received are filed at the District's office, and on the District's website.

Adjourn:

A motion was made by Mr. Barry Miller to adjourn the public hearing and Mr. Glenn Glass seconded the motion. The motion passed unanimously, and the meeting adjourned at 5:54 pm.

Approved By:

November 11, 2025

ST

Gonzales County Underground Water Conservation District
Minutes of the Board of Directors
October 14, 2025
Public Hearing Draft Rules

The Board of Directors of the Gonzales County Underground Water Conservation District (the District) held a public hearing for the purpose of receiving comments on draft rules. Present for the meeting were directors: Mr. Bruce Tieken, Mr. Barry Miller, Mr. Glenn Glass, and Mr. Michael St. John. Also present for the meeting was District General Manager, Ms. Laura Martin, and legal counsel Mr. Greg Ellis. Other Attendees included: (See Attached List)

Call to order.

President of the Board to make comments.

Mr. Bruce Tieken, Board President and Presiding Officer, called the Public Hearing Draft Rules for the Gonzales County Underground Water Conservation District to order at 5:56 p.m. He made opening comments and called for comments from the attendees.

Receive comments from the public on the Irrigation Permit for Mr. Tuch.

Mr. Mark Ploeger, landowner, and Mr. Ted Boriack, landowner both made public comments. A recording of the board meeting and comments received are filed at the District's office, and on the District's website.

Adjourn:

A motion was made by Mr. Barry Miller to adjourn the public hearing and Mr. Mike St. John seconded the motion. The motion passed unanimously, and the meeting adjourned at 6:09 pm.

Approved By:

November 11, 2025

ST

**Gonzales County Underground Water Conservation District
Minutes of the Board of Directors
October 14, 2025
Regular Board Meeting**

The regular board meeting for the Board of Directors of the Gonzales County Underground Water Conservation District (the District) was called to order. Present for the meeting were directors: Mr. Bruce Tieken, Mr. Barry Miller, Mr. Glenn Glass, and Mr. Michael St. John. Also present for the meeting was District General Manager, Ms. Laura Martin and legal counsel, Greg Ellis. Other Attendees included: (See Attached List)

Call to Order.

The President of the Board, Mr. Bruce Tieken called the regular board meeting to order at 6:10 p.m.

Public Comments. Limit to 3 minutes per person.

Mr. John Flores, landowner, Ms. Tina Carroll, landowner, Ms. Linda Bishop, landowner, Ms. Angela McGee, landowner, Mr. Keith Richardson, landowner, Ms. Sally Ploeger, landowner, Mr. Mark Ploeger, landowner, Mr. Ted Boriack, landowner, Mr. Joe Solanksy, landowner, and Mr. James McNab, landowner, all made public comments. A recording of the meeting is available in the District's office or on the District's website.

Consent Agenda (Note: These items may be considered and approved by one motion of the Board. Directors may request to have any consent item removed from the consent agenda for consideration and possible action as a separate agenda item):

Approval of minutes of September 9, 2025, Public Tax Rate Hearing.

Approval of minutes of September 9, 2025, Regular Board Meeting

Approval of the Financial Report.

Approval of the District's bills to be paid.

Approval of the Mitigation Fund bills to be paid.

Approval of District Manager, Administrative Staff, Board Member, Field Technician, and Mitigation Manager Expenses.

Approval of Manager's Report (monthly report, transporter usage, water levels, drought index).

Approval of Well Mitigation Manager's Report (well mitigation progress).

Approval of Field Technician's Report (well registrations, water levels, water quality).

A motion was made by Mr. Mike St. John to approve the Consent Agenda. Mr. Barry Miller seconded the motion. The motion passed unanimously.

Discuss and possibly take action on any item removed from Consent Agenda.

None.

A recess was called at 7:01 pm. Meeting was called back to order at 7:08 pm.

Discussion on the September water level results.

The Board and general manager discussed the September water level results.

Discussion on the August Water Quality Fair results.

The Board and general manager discussed the August Water Quality Fair.

Discuss and possibly take action on a resolution for approval of the 2026 tax roll for Caldwell Co. (section 26.09(e) Texas Property Tax Code).

Mr. Miller made a motion to approve the 2026 tax roll for Caldwell Co. Mr. St. John seconded the motion. The motion passed unanimously.

Discuss and possibly take action on a resolution for approval of the 2026 tax roll for Gonzales Co. (section 26.09(e) Texas Property Tax Code).

Mr. Miller made a motion to approve the 2026 tax roll for Gonzales Co. Mr. St. John seconded the motion. The motion passed unanimously.

Discuss and possibly take action on a Carrizo aquifer irrigation well for Mr. Mike Tuch.

A motion was made by Mr. Miller to approve the permit for Mr. Tuch. Mr Glenn Glass seconded the motion. The motion passed unanimously.

Discuss acceptance of resignation letter from Mr. Mark Ainsworth, Board Member Precinct 3.

The Board and general manager discussed the acceptance of Mr. Mark Ainsworth's resignation.

Discuss and possibly take action on appointment of Mr. C. Dean Davis, as Board Member Precinct 3.

Tabled.

Discuss and possibly take action on proposed draft rules.

Tabled.

Discuss and possibly take action on setting a Mitigation Committee to review potential changes to the Mitigation Manual.

Tabled.

Discuss and possibly take action on permission to mitigate a well on Mr. Mark Laezer's property on County Road 271 in Gonzales County.

Tabled.

Discuss and possibly take action on an Interlocal Agreement with Lost Pines GCD.

Tabled.

Discuss and possibly take action on the November 2025 meeting date.

No action was taken.

Discuss and possibly take action on a sound system, speakers, microphone, camera for meetings.

Mr. Bruce Tieken made a motion to approve the purchase of \$2,422.88. Mr. Miller seconded the motion. The motion passed unanimously.

Discuss and possibly take action on an Engagement Letter for Legal Services from Graves Dougherty Hearon & Moody.

A motion was made by Mr. Miller to engage the firm of Graves Dougherty Hearon & Moody for legal services. Mr. St. John seconded the motion. The motion passed unanimously.

Presentation of legislative/legal updates from legal counsel.

Gregory Ellis, legal counsel, presented legislative/legal updates.

Discussion of other items of interest by the Board and direction to management based on the items set forth above.

No action was taken.

Adjourn.

A motion was made by Mr. Glass to adjourn the meeting and Mr. Miller seconded the motion. The motion passed unanimously. The meeting adjourned at 8:09 p.m.

Approved By:

November 11, 2025

ST

Gonzales County Underground Water Conservation District
Investment Report
November 11, 2025

CD Information - District Funds							
Account	Location	Purchase Date	Purchase Value	Interest Rate	Maturity Date	As of	Amount
CD #11	Sage Capital Bank	2/4/2025	\$152,818.77	5.15%	2/4/2026	10/31/2025	\$190,146.30
CD #365	Randolph Brooks FCU	11/8/2024	\$271,523.86	4.50%	11/8/2025	10/31/2025	\$300,738.96
CD#49	Sage Capital Bank	8/14/2025	\$250,000.00	5.00%	8/14/2026	10/31/2025	\$300,067.74
CD#321	SouthStar Bank	8/21/2025	\$500,000.00	4.50%	10/21/2025	10/31/2025	\$511,044.28
Total CD's to Date							\$1,301,997.28
Market Comparisons							
	Tex Pool			3.80%		11/6/2025	
	6 Mo. Treasury Yield			3.79%		11/6/2025	

Banking Information - District Funds			
Account	Location	As of	Amount
#59 Money Market	Sage Capital Bank	10/31/2025	\$1,090,848.12
#61 Operating	Sage Capital Bank	10/31/2025	\$30,285.44
#356 Savings	Randolph Brooks	10/31/2025	\$1.00
Total Cash to Date			\$1,121,134.56

Banking Information - Western Mitigation Fund			
Account	Location	As of	Amount
#35 Money Market	Sage Capital Bank	10/31/2025	\$138,293.59
#70 Operating	Sage Capital Bank	10/31/2025	\$2,724.54
Total Cash to Date			\$141,018.13

Banking Information - Eastern Mitigation Fund			
Account	Location	As of	Amount
#64 Money Market	Sage Capital Bank	10/31/2025	\$272,714.55
#98 Operating	Sage Capital Bank	10/31/2025	\$2,500.00
Total Cash to Date			\$275,214.55

Weighted Average Maturity (WAM) \$2,839,364.52

Using the Current Date and Maturity Date: Weighted Average Maturity (WAM) =

The overall sum of each security's par amount multiplied by its number of days to maturity, divided by the total of all investments.

Security Description	Investment Amount	CD Start Date	Reprting Period Date	Mat. Date	Mat. in Days (DTM)	WAM	CD Term
Sage Capital CD #11	\$190,146.30	2/4/2025	10/31/2025	2/4/2026	96	14.020	12 mo
Randolph Brooks CD #365	\$300,738.96	11/8/2024	10/31/2025	11/8/2025	8	1.848	18 mo
Sage Capital CD #49	\$300,067.74	8/14/2025	10/31/2025	8/14/2026	287	66.144	12 mo
SouthStar Bank CD#321	\$511,044.28	10/21/2025	10/31/2025	4/21/2026	172	67.511	6mo
CD Total	\$1,301,997.28					149.523	
#59 Money Market	\$1,090,848.12				1	0.709	
#61 Operating	\$30,285.44				1	0.020	
#365 Savings	\$1.00				1	0.000	
#35 Money Market	\$139,293.59				1	0.091	
#70 Operating	\$2,724.54				1	0.002	
#64 Money Market	\$272,714.55				1	0.177	
#98 Operating	\$2,500.00				1	0.002	
Fund Total	\$1,538,367.24					1.000	
Grand Totals	\$2,840,364.52				WAM	150.523	

The portfolio of the Gonzales County Underground Water Conservation District is believed to be in compliance with the District's Board approved Investment Policy, State law, and the Investment Strategy.

Signed: 
 Laura Martin, Investment Officer

Dated: 11/06/2025

GCUWCD BILLS TO BE PAID**November 11, 2025**

GVTC (Local & Long Distance & Internet)- Paid	\$235.29
City of Gonzales (Utilities)- Paid	\$260.25
Ricoh (Copier Rental)- Paid	\$217.75
Synergisdic, LLC	\$1,002.65
Verizon (Employee Phones)- Paid	\$113.66
LJD Consulting & Bookkeeping	\$562.50
Coastal Office Solutions (Shipping, Copies)	\$310.63
Texas AgriLife Extension (Water Quality Testing)- Paid	\$140.00
GoTo Technologies USA, LLC (Monthly meeting phone fee)- Paid	\$12.32
Blue Cross Blue Shield (Employee Health Insurance)- Paid	\$550.49
Aetna (Employee Health Insurance)- Paid	\$654.36
One Health (Employee Health Insurance)- Paid	\$147.99
Adobe (Annual License)- Paid	\$155.88
Daniel B. Stephens & Associates, Inc.(Leased Property Map, Modeled VS Actual)	\$7,840.00
Texas Groundwater Association (Annual Membership)- Paid	\$100.00
Texas Water Association (TWA Fall Conference)- Paid	\$550.00
Gonzales Chamber of Commerce & Ag. (Annual Membership)	\$150.00
halff (Map Layers Update)	\$738.90
Wal-Mart (Office Supplies)- Paid	\$59.74
US Postal Service (Postage and Certified Mail)- Paid	\$132.48
Sweetwater (Sound system)- Paid	\$2,422.88
Amazon (Travel Bag for Sound System)- Paid	\$232.63
GM Ellis Law Firm, PC (Legislative Services 1 of 2)	\$32,000.00
Wagener's Well Service (Mercer, Randy Plugging)	\$3,027.02
Wagener's Well Service (Walker, Chris Investigation Fund)	\$1,115.80
Wagener's Well Service (Walker, Chris Investigation Fund)	\$1,140.80
Total	\$53,874.02

GCUWCD WMF BILLS TO BE PAID
November 11, 2025

Wagener's Well Service (Mitigaiton, Tuch H217)	\$ 39,973.80
TOTAL	\$39,973.80

GCUWCD EMF BILLS TO BE PAID

November 11, 2025

TOTAL	\$0.00

Gonzales County Underground Water Conservation District Expense Report

Laura M. Martin

Nature of Trip/Date	From	To	Beginning Mileage	Ending Mileage	Total Miles
10/10 GMA 13 Meeting	Home	Pleasanton	126837	126937	100
	Pleasanton	Office	126937	127019	82
					0
					0
				Total Miles	82
				Current Rate X	0.7
			Mileage X Rate	Subtotal	\$57.40
Period Covered October 1-31, 2025				Total Due	\$57.40
Approved By:					
Date: November 11, 2025					

Gonzales County Underground Water Conservation District
Mitigation Manager
Expense Report

Brian Delvige

Nature of Trip/Date	From	To	Beginning Mileage	Ending Mileage	Total Miles
Investigated Wells to be plugged 10/1	Office	Western	156,339	156,389	50
Measure wells Nicholson Ranch 10/2	Office	Eastern	156,482	156,552	70
Finished measuring wells North Gate 10/3	Office	Eastern	156,592	156,633	41
Measured Chris Walker Wells 10/7	Office	Eastern	156,694	156,744	50
Met Deharde's @ Terry Townes 10/8	Office	Western	156,790	156,861	71
Met with Jack Tomlinson, James Miller 10/9	Office	Western	156,901	157,017	116
Nicholson Ranch cleared roads 10/10	Office	Eastern	169,550	169,600	50
Met with Chris Walker, Quien Saba 10/16	Office	<i>Caldwell Co.</i>	157,515	157,618	103
Investigation on Quien Saba Ranch 10/17	Office	Western	157,658	157,699	41
Set up Mike Tuch Well 10/20	Office	Eastern	157,788	157,893	105
Mike Tuch, ran electricity to Subdrive 10/21	Office	Eastern	157,998	158,039	41
Finished Mike Tuch Well 10/22	Office	Eastern	158,082	158,119	37
Met Mike Mercer, Randy Mercer 10/23	Office	Western	158,161	159,224	63
Plugged well for Randy Mercer 10/27	Office	Western	158,306	158,370	64
Met with Gene Reed 10/28	Office	Western	158,424	158,456	32
Dianosing Mike Tuch new pump 10/29	Office	Eastern	158,478	158,523	45
Looked at o&g wells to be plugged 10/30	Office	Western	158,545	158,628	83
Met Chris Carson on Board Mats 10/31	Office	Victoria	158,694	158,849	155
			Total Miles		1217
			Current Rate X		0.7
			Mileage Subtotal		\$851.90
October Expenses					
Approved By: Nov. 7, 2025				Total Due	\$851.90

Gonzales County Underground Water Conservation District
Field Technician
Expense Report

Frank Agee

Nature of Trip/Date	From	To	Beginning Mileage	Ending Mileage	Total Miles
10/3 CR 420, Hwy 304	Home	NE Gonzales Co.	213,567	213,644	77
10/7 CR 119, CR 180	Home	SW Gonzales Co.	213,654	213,709	55
10/10 CR 420	Home	NE Gonzales Co.	213,710	213,779	69
10/14 17118 Classen Rd, San Antonio	Home	San Antonio	213,782	213,924	142
10/15 FM 2922, Hwy 97	Home	NW Gonzales Co.	213,924	213,988	64
10/16 CR 232	Home	NW Gonzales Co.	213,988	214,013	25
10/20 Hwy 80, CR 232	Home	NW Gonzales Co.	214,140	214,218	78
10/21 CR 194, Hwy 80, CR 354, CR 388	Home	SW/NE Gonzales Co.	214,218	214,325	107
10/22 CR 232, CR 441	Home	NE Gonzales Co.	214,325	214,397	72
10/23 CR 388, CR 232	Home	NE Gonzales Co.	214,397	214,437	40
10/27 CR 358	Home	E Gonzales Co.	214,448	214,485	37
			Total Miles		766
			Current Rate X		0.7
			Mileage Subtotal		\$536.20
Expenses					
eBay (Tripod Roof Top)					\$86.80
Amazon (Rubber Handle)					\$10.81
Amazon (Rubber Tires)					\$29.96
Amazon (Bearing)					\$21.62
Amazon (Cable Pulley)					\$39.99
Amazon (Angle Brackets)					\$18.29
Period Covered: October 1-31, 2025				Total Due	\$743.67
Approved By:					
Date: November 11 , 2025					

Gonzales County Underground Water Conservation District
Manager's Report
September 2025

On October 7th I met with Mr. Dean Davis to discuss his nomination by Mr. John Barfield for the Precinct 3 Board Member position.

On October 8th I virtually attended the Texas Groundwater Protection Committee (TGPC) quarterly public meeting.

On October 9th I met with Mr. James McKnabb to discuss the Precinct 3 Board Member position.

On October 10th I attended the Groundwater Management Area 13 (GMA13) meeting and represented GCUWCD as a board member of the planning group. A copy of the agenda is attached.

ARWA's October production was 283.08 ac-ft, which is about 51.47% of the monthly allowable production.

AQUA's September production was about 37.85 ac-ft which is about 9.08% of the monthly allowable production.

CRWA's October production was about 689.33 ac-ft which is about 99.42% of the monthly allowable production.

GBRA's October production was 277.44 ac-ft which is 33.29% of the monthly allowable production.

SAWS October production was about 916.63 ac-ft which is about 94.11% of the monthly allowable production.

SSLGC's September production was about 970.15 ac-ft which is about 60.13% of the monthly allowable production.

The Palmer Drought Index, as of October 28, 2025, indicates that the District is currently under severe to extreme drought conditions in all the district. This is a Class 1 degradation in the southern portion of the county since September.

There are 77,440 acres in Caldwell County and 573,440, or 896² miles in Gonzales County in the GCUWCD boundary. Permitted property for exporting in the GCUWCD boundary is 14% of the acreage. Known leased property for exporting in the GCUWCD boundary is 22% of the acreage.

Graphs of Carrizo Aquifer DFC outcrop wells water levels are attached.

Alliance Regional Water Authority
Water Meter Reading - Usage
2025

Date	Well #6		Well #7		Well #8		Well #9	
	ARWA Well	Usage	ARWA Well	Usage	ARWA Well	Usage	ARWA Well	Usage
	Meter		Meter		Meter		Meter	
Jan	59,089	24,520	36,117	22,173	13,552	1,131	8,320	1,677
Feb	78,043	18,995	53,702	17,585	20,877	7,325	16,995	8,681
March	99,365	21,322	67,276	13,573	39,272	18,396	53,041	36,046
April	121,765	22,400	84,426	17,150	56,083	16,811	72,486	19,445
May	140,794	19,029	105,857	21,431	77,160	21,077	87,186	14,700
June	154,931	14,137	114,492	8,635	95,278	18,118	103,202	16,016
July	171,382	16,450	131,152	16,661	112,766	17,488	121,111	17,909
Aug	193,651	22,269	154,189	23,037	138,200	25,434	142,145	21,035
Sept	218,622	24,972	181,579	27,390	162,751	24,551	169,256	27,110
Oct	244,659	26,037	209,568	27,989	191,333	28,581	178,889	9,634
Nov								
Dec								
Total Gallons*		210131.4		195623.1		178912.1		172252.8
Total AC/FT		644.87		600.35		549.06		528.62

Current Month Production in AC/FT

Percentage of monthly allowable for current mo.

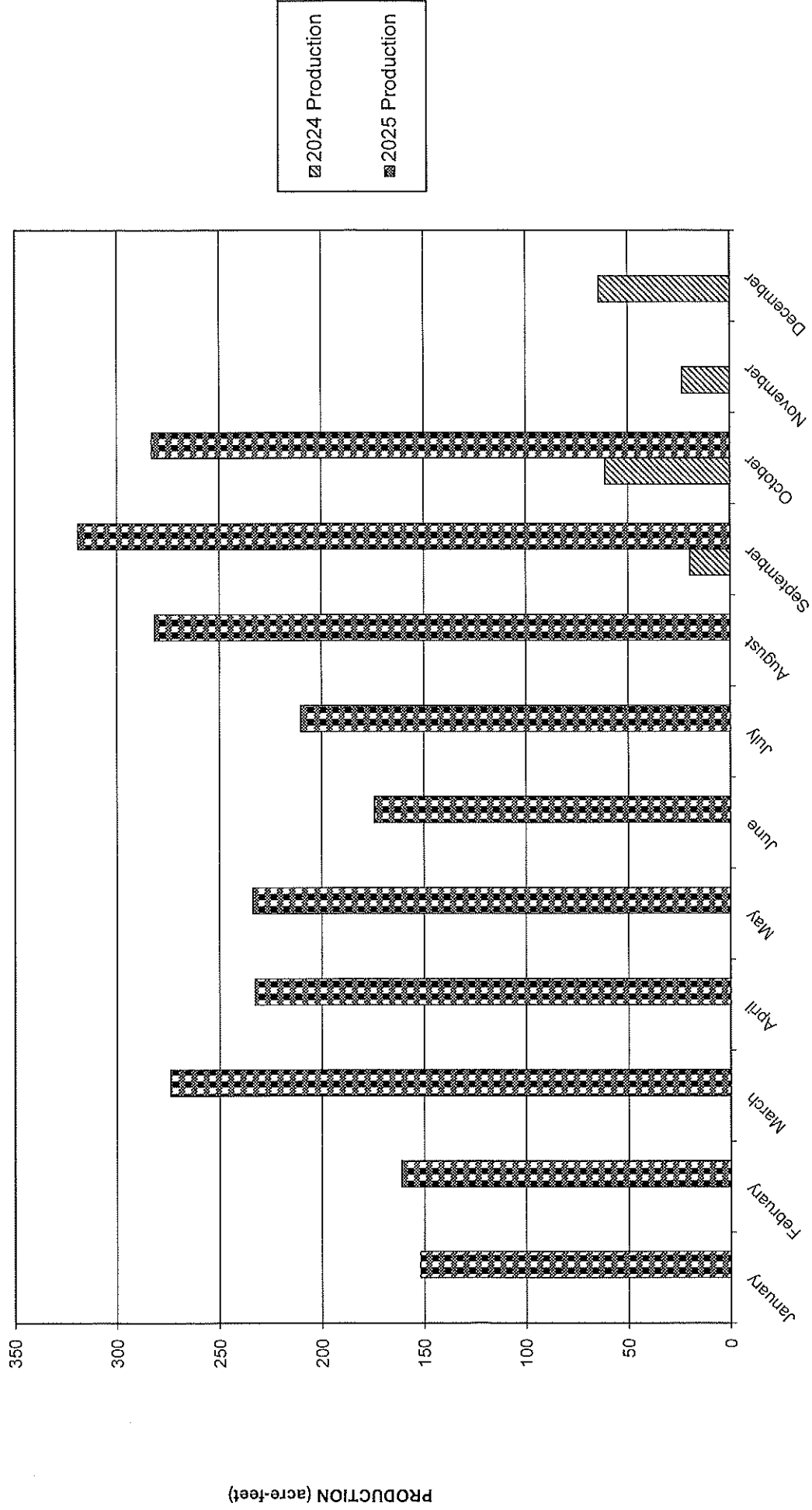
Total AC/FT for yr 2322.90

283.08

51.47

Percentage of yearly production 35.20

ARWA Monthly Production



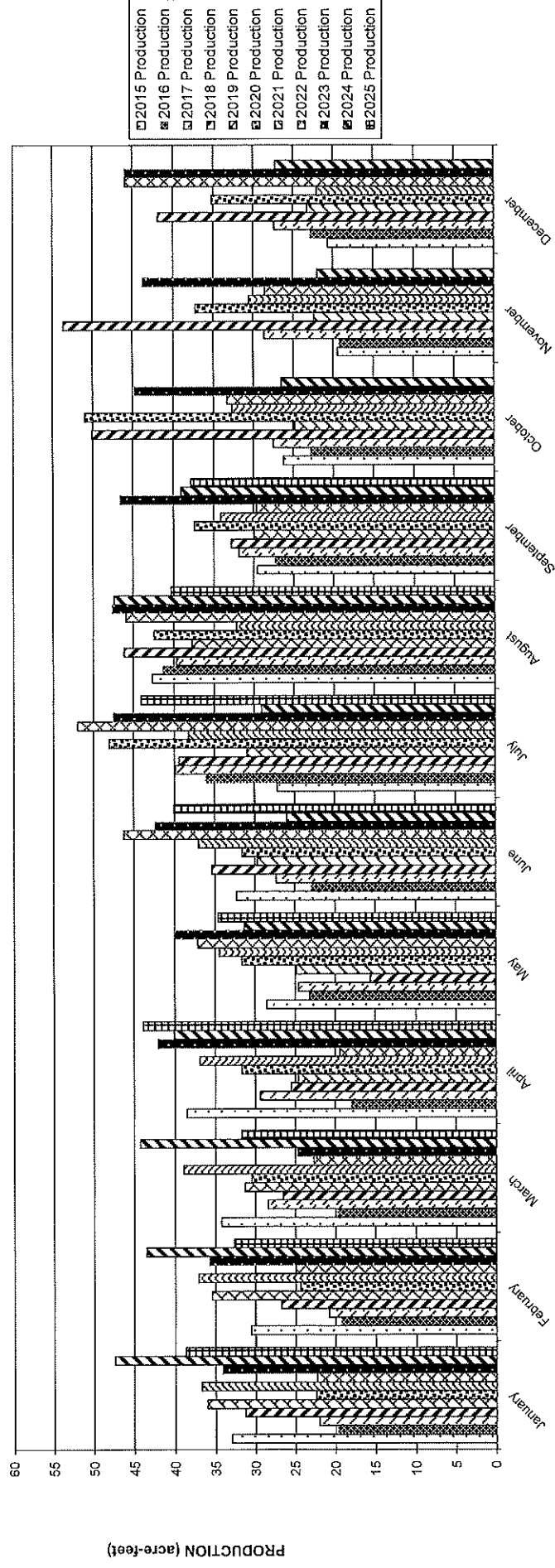
October 2025

AQUA Water Supply Corporation
Meter Reading - Usage
2025

Date	F255			F256			F257			
	Meter	Delhi #1 Usage	Transported	Meter	Delhi #2 Usage	Transported	Meter	Hinton Well Usage	Transported	Fees
January	8,209,864	4,769.20	4,368.93	305,860	7,837.00	7,179.25	0.00	0.00	0.00	\$ 288.70
February	8,261,711	5,184.70	4,781.30	360,710	5,485.00	5,058.24	0.00	0.00	0.00	\$ 245.99
March	8,316,934	5,522.30	5,053.38	408,990	4,818.00	4,408.88	0.00	0.00	0.00	\$ 236.56
April	8,341,240	2,430.60	2,211.72	527,677	11,878.70	10,808.98	0.00	0.00	0.00	\$ 325.52
May	8,371,407	3,016.70	2,724.97	610,458	8,278.10	7,477.57	0.00	0.00	0.00	\$ 255.06
June	8,422,130	5,072.30	4,663.86	690,314	7,985.60	7,342.57	0.00	0.00	0.00	\$ 300.16
July	8,509,880	8,775.00	8,123.76	746,290	5,597.60	5,182.17	0.00	0.00	0.00	\$ 332.65
August	8,548,660	3,878.00	3,448.23	839,003	9,271.30	8,243.82	0.00	0.00	0.00	\$ 292.30
September	8,596,000	4,734.00	4,240.51	914,987	7,598.40	6,806.32	0.00	0.00	0.00	\$ 276.17
October										\$ -
November										\$ -
December										\$ -
Total Gallons*		43,383			68,750			0		
Total AC/FT		133.14			210.99			0.00		
Current Month Production in AC/FT			37.85							
Percentage of monthly allowable for current month				9.08						
Total AC/FT for year		344.12			Percentage of yearly prod.		6.88		Total Dollars	\$2,553.11

*gallons in thousands

AQUA Monthly Production



September 2025

**Canyon Regional Water Authority
Wells Ranch Water Meter Reading - Usage**

2025																					
P030		P029		P028		P027		P086		L188		L189		L190		L191		L192			
Well #12		Well #11		Well #9		Well #1		Well #8		Well #5		Well #13		Well #14		Well #15		Well #16			
Bultrap Well		Coastal Field Well		Camp House Well		Tommy's Well		Chicken House		Littlefield		Bond West		Christian West		Bond East		Christian East			
Date	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	
Jan	1,509,588	14,793	1,760,164	17,763	3,263,459	20,124	1,762,585	14,918	1,001,488	21,164	1,355,838	20,568	1,189,745	18,524	22,396	20,841	2,124,224	38,605	661,968	16,310	
Feb	1,536,650	12,269	1,792,629	14,702	2,400,153	16,573	1,779,905	2,402	1,039,902	17,250	1,393,852	17,446	1,226,013	17,744	60,612	17,375	2,194,649	31,820	691,893	13,615	
March	1,552,778	16,128	1,811,660	19,031	2,421,586	21,430	1,796,372	16,487	1,061,594	21,692	1,415,759	21,907	1,249,008	22,995	83,113	22,501	2,235,576	40,927	709,544	17,651	
April	1,568,279	15,501	1,830,157	18,497	2,442,524	20,938	1,811,851	15,479	1,082,529	20,935	1,436,890	21,131	1,271,309	22,301	104,988	21,875	2,275,138	39,562	726,726	17,651	
May	1,584,572	16,293	1,849,552	19,395	2,464,592	22,068	1,811,851	0	1,104,689	22,160	1,460,130	23,240	1,290,624	19,315	128,066	23,076	2,316,712	41,574	744,810	18,084	
June	1,600,003	15,431	1,868,676	19,124	2,486,265	21,673	1,811,851	0	1,126,761	22,072	1,482,428	22,298	1,314,274	23,650	150,922	22,856	2,358,150	41,438	762,688	17,878	
July	1,616,396	16,393	1,888,692	20,016	2,508,892	22,627	1,811,851	0	1,149,659	22,898	1,505,826	23,398	1,339,768	25,494	174,834	23,912	2,401,652	43,502	781,262	18,574	
Aug	1,632,956	16,560	1,909,188	20,496	2,532,111	23,219	1,811,851	0	1,173,125	23,466	1,529,812	23,986	1,365,686	25,918	199,392	24,558	2,446,248	44,596	800,502	19,240	
Sept	1,649,154	16,198	1,929,234	20,046	2,554,759	22,648	1,811,851	0	1,196,051	22,926	1,553,408	23,596	1,390,848	25,162	223,508	24,116	2,490,134	43,886	819,268	18,766	
Oct	1,665,913	16,759	1,949,915	20,681	2,578,097	23,338	1,811,851	0	1,220,207	24,156	1,577,876	24,468	1,416,148	25,300	248,508	25,000	2,535,694	45,560	838,626	19,358	
Nov																					
Dec																					
Total Gallons*	156325		189751	214638	49266		218719	222038	226403	226110	411470	178658									
Total AC/FT	479.74		562.32	658.70	151.19		671.22	681.41	694.81	693.91	1262.76	542.14									
Current Month Production in AC/FT			689.33																		
Percentage of monthly allowable for current mo.			99.42																		
Total AC/FT for yr	6418.20			Percentage of yearly production	77.14																

* gallons in thousands

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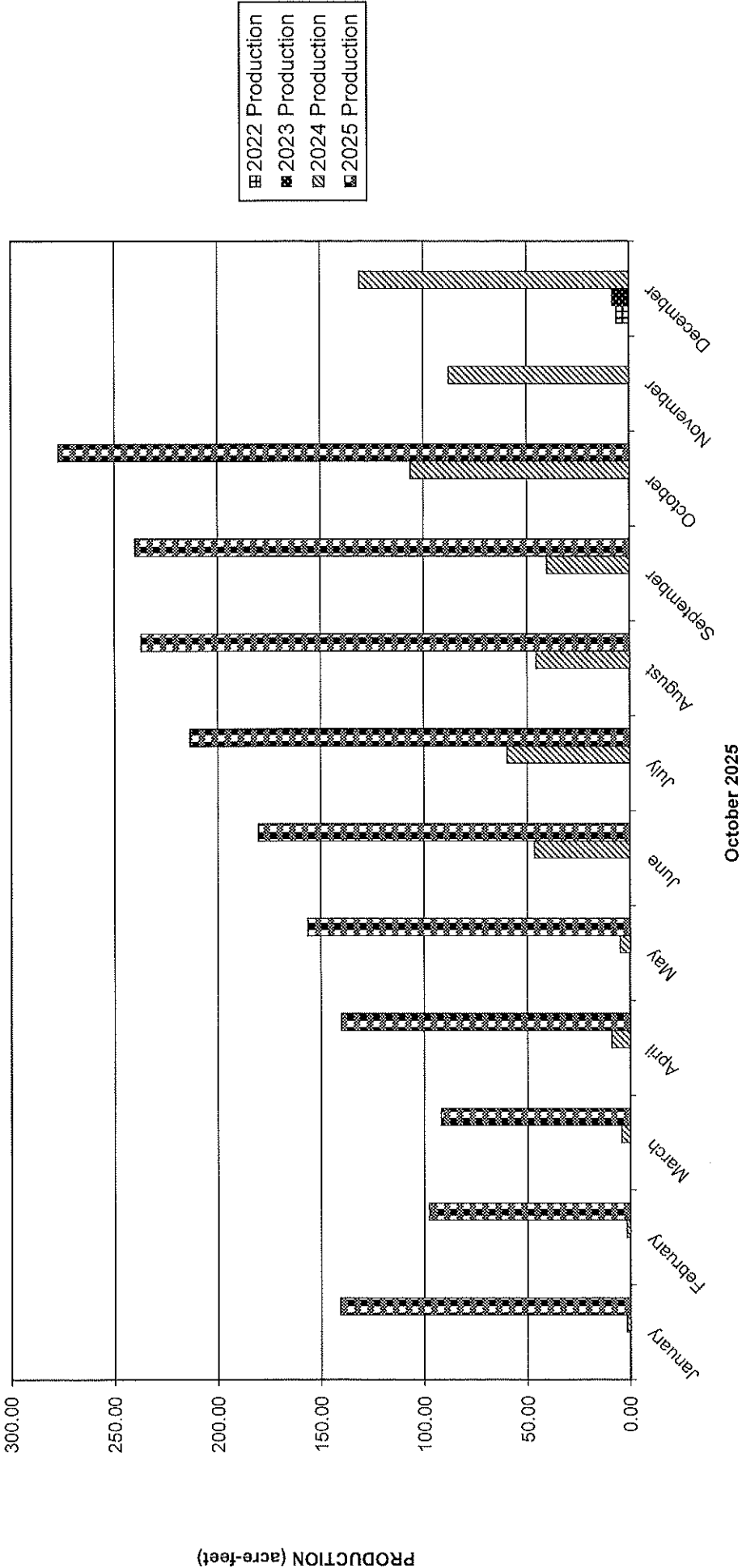
October 2025

Gudalupe-Blanco River Authority
Meter Reading - Usage
2025

Date	P059 Well #1		P060 Well #2		P061 Well #3		P062 Well #4		P063 Well #5		P064 Well #6		P065 Well #7	
	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage
Jan	37,959,600	12,233	3,171,200	832	34,421,800	10,315	26,896,300	8,042	14,039,700	126	27,863,100	2,328	18,247,600	12,021
Feb	42,898,400	4,939	4,331,200	1,160	43,052,100	8,630	32,854,200	5,958	14,039,700	0	33,469,500	5,606	23,789,000	5,541
Mar	48,681,700	5,784	4,851,500	0	49,000,500	5,949	37,605,300	4,751	16,167,200	2,128	39,678,700	6,210	28,909,500	5,121
Apr	60,466,600	11,785	6,705,000	1,854	57,670,600	8,670	42,515,100	4,910	21,506,800	5,340	47,389,800	7,711	34,372,200	5,463
May	71,989,400	11,523	11,350,000	4,645	69,006,800	11,336	47,481,700	4,967	26,240,500	4,734	54,944,100	7,554	40,635,400	6,263
June	79,480,770	7,481	18,443,360	7,093	78,220,980	9,214	52,891,000	5,409	36,648,970	10,408	66,295,770	11,352	48,521,210	7,886
July	86,754,400	7,284	28,340,700	9,897	92,400,500	14,180	63,865,800	11,075	45,680,300	9,031	76,079,600	9,784	56,877,800	8,357
Aug	87,941,600	1,187	42,900,200	14,560	104,796,000	12,396	74,567,200	10,601	56,725,800	11,046	95,337,900	19,258	65,105,600	8,228
Sept	87,941,800	0	57,264,200	14,364	122,434,900	17,639	85,363,300	10,796	59,214,500	2,489	110,379,800	15,042	83,030,400	17,925
Oct	97,941,900	0	71,744,100	14,480	143,783,500	21,349	97,250,700	11,887	64,394,600	5,180	133,924,100	23,544	96,995,800	13,965
Nov														
Dec														
Total Gallons* (kgal)	62,216		68,885		119,678		78,396		50,482		108,389		90,770	
Total ac/ft	190.93		211.40		367.28		240.59		154.92		332.63		278.56	
Current Mo. Production in ac/ft			277.44											
% of monthly allowable for current mo.			33.29											
Total ac/ft for yr	1776.32		% of prod. for year		17.76									

gallons in thousands

GBRA Monthly Production

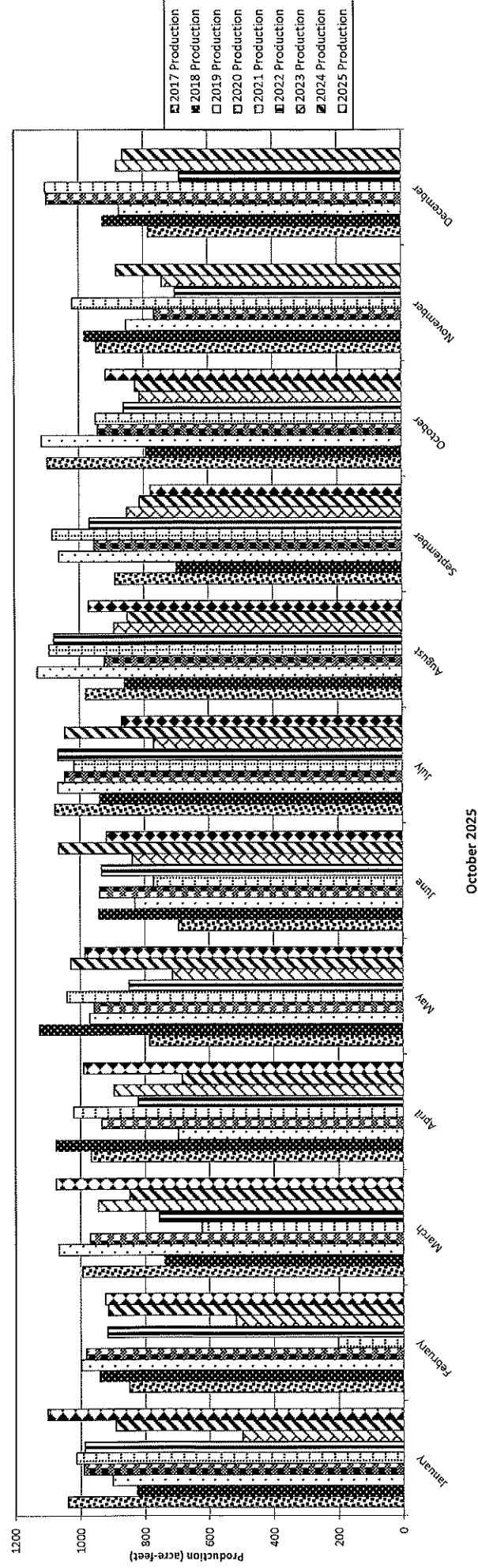


San Antonio Water System
Meter Reading - Usage
2025

Date	P036		P039		P040		P041		P042		P043		P044		P047		P048	
	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage
Jan	340,998	56,324	345,766	28,167	459,678	2	78,166	48,570	443,962	43,423	95,375	56,413	348,033	21,099	512,453	53,068	394,150	51,690
Feb	342,505	15,003	350,960	51,949	459,681	3	81,769	36,029	447,885	39,226	99,988	46,125	350,433	23,999	516,120	36,668	399,297	51,475
Mar	3,452,505	0	356,669	57,084	461,542	18,806	86,156	43,867	452,220	43,356	105,725	57,367	354,968	45,350	521,579	54,590	402,283	29,860
Apr	346,685	41,904	362,105	54,365	462,502	9,598	89,941	37,848	456,474	42,539	111,332	56,072	357,764	27,657	526,829	52,502	402,283	0
May	352,587	59,018	365,548	34,423	426,502	0	93,414	34,738	460,707	42,329	116,924	55,924	361,967	42,032	532,082	52,537	402,283	0
June	358,583	50,839	387,591	20,430	462,502	0	96,622	32,080	464,995	42,880	122,601	56,765	366,225	42,578	537,431	53,483	402,283	0
July	361,900	32,517	367,492	17	464,562	21,600	99,697	30,748	469,487	44,922	128,573	59,731	369,938	37,137	543,098	56,676	402,283	0
Aug	364,392	24,922	371,087	34,943	468,245	35,832	100,851	11,539	473,882	43,946	134,432	58,580	374,237	42,986	548,635	55,371	403,145	8,613
Sept	364,392	0	371,087	0	468,245	0	100,851	0	478,118	42,356	140,118	56,867	378,455	42,182	554,183	55,472	408,806	56,616
Oct	369,282	48,899	371,146	592	468,563	3,181	100,854	26	482,420	43,028	145,897	57,790	382,678	42,232	559,128	49,455	414,155	53,484
Nov																		
Dec																		
Total Gallons*	329,325		281,970		88,821		275,445		428,004		561,634		367,552		519,822		251,738	
Total ac/ft	1010.66		865.34		272.58		845.31		1313.50		1723.99		1127.97		1595.27		772.56	
Current Month Production in ac/ft			916.63															
% of monthly allowable for current month			94.11															
Total ac/ft for year	9526.78																	
																	Total Dollars	
																	\$74,976.09	

gallons in thousands

SAWS Monthly Production

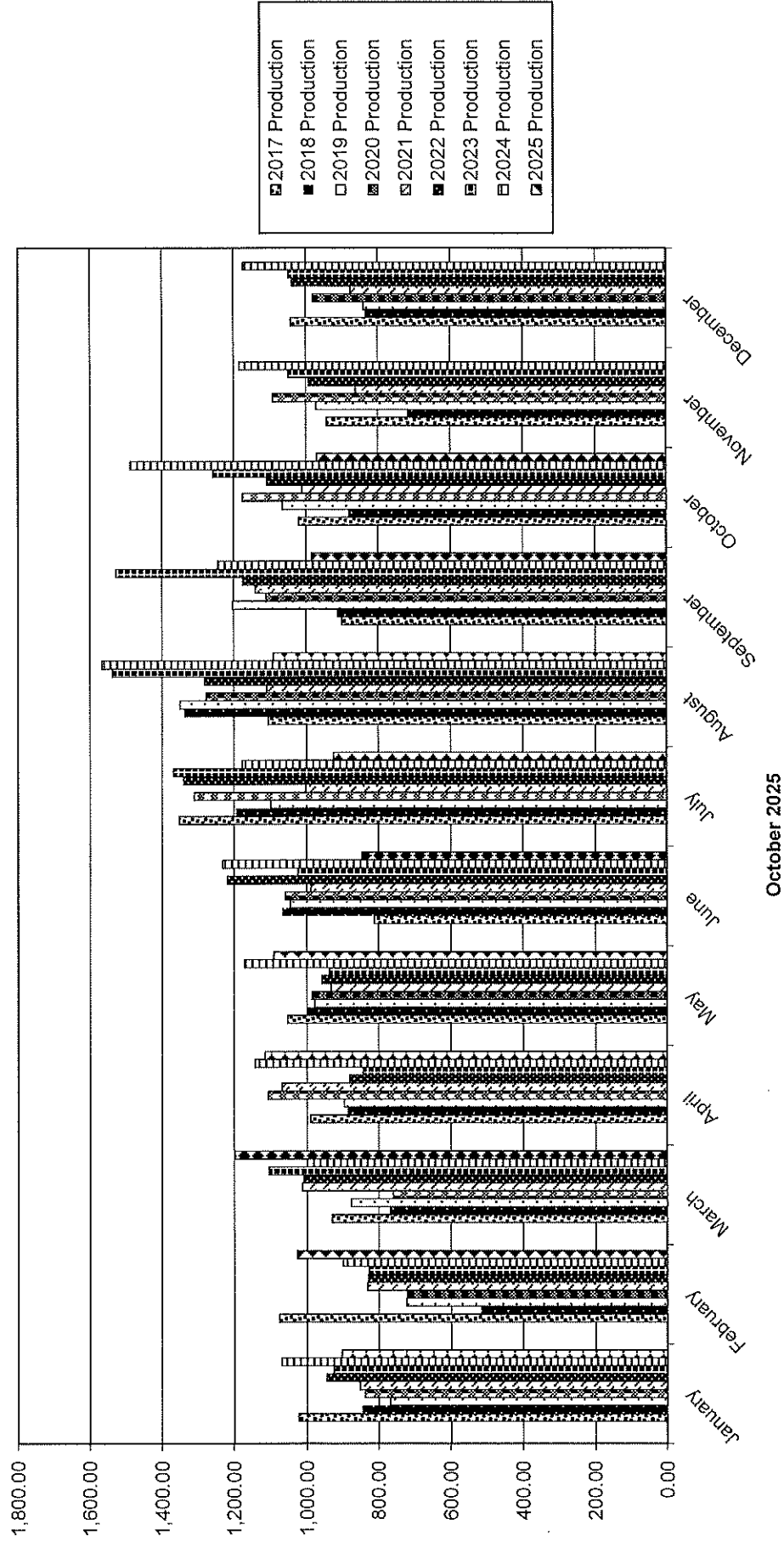


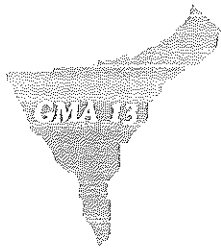
Schertz-Seguin Local Government Corporation
Meter Reading - Usage
2025

	P007		P008		P009		P010		P011		P012		P016		P017		P031		P032		P033		P034	
Date	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage
Jan	1,285,227	10,757	148,299	31,546	336,399	33,406	863,958	20,491	518,789	19,814	43,664	13,814	816,873	44,996	75,180	29,117	3,489,108	41,636	2,574,546	0	3,348,458	0	50,755	48,606
Feb	1,330,659	45,432	148,320	21	355,369	18,970	712,341	48,383	565,661	46,872	62,067	18,403	837,724	18,851	88,077	12,887	3,556,166	67,078	2,592,432	17,886	3,348,458	0	5,115,708	40,182
Mar	1,379,331	48,672	148,320	0	382,468	27,099	759,699	47,358	615,045	49,384	98,747	36,880	877,520	39,796	88,973	896	3,616,130	59,944	2,632,172	39,740	3,348,458	0	5,156,690	40,982
Apr	12,296	12,296	165,717	37,397	414,791	32,323	807,057	47,358	24,927	24,927	122,735	23,988	911,487	33,977	114,950	25,977	3,678,675	62,545	2,658,315	26,143	3,348,458	0	5,193,190	36,500
May	46,960	34,664	222,136	36,419	455,891	41,100	807,057	0	52,322	34,290	140,333	53,568	914,071	2,574	146,987	32,037	3,721,557	42,882	2,684,237	25,922	3,336,763	5,253	5,240,285	47,095
June	75,883	28,923	253,541	31,405	482,830	26,939	807,057	0	92,162	39,840	180,113	39,780	914,071	0	165,502	18,515	3,733,788	12,231	2,698,719	14,482	3,383,203	46,440	5,257,674	17,389
July	104,034	28,151	265,503	31,962	493,979	11,149	31,101	31,101	124,203	47,250	35,187	36,807	916,318	2,247	187,930	22,428	3,737,734	3,946	2,722,977	24,258	3,410,102	43,290	5,276,416	18,742
Aug	132,788	34,080	315,952	44,220	494,003	24	72,250	41,149	162,794	38,591	74,073	38,886	948,009	31,691	213,189	25,259	3,738,955	6,493	2,754,383	31,406	3,448,541	47,520	5,292,467	16,051
Sept	167,008	34,220	318,135	7,500	522,957	28,954	82,454	10,204	198,785	39,780	129,416	55,343	957,502	9,483	232,443	19,254	3,749,253	10,298	2,788,694	34,311	3,453,460	42,301	5,321,817	29,350
Oct	203,511	36,503	318,135	0	549,485	26,528	103,406	20,962	198,785	41,620	13,777	17,280	990,145	32,643	253,479	21,036	3,753,488	4,235	2,829,278	40,564	23,042	43,109	5,363,252	31,435
Nov																								
Dec																								
Total Gallons*	313,688	220,470			246,492		266,996		362,568		334,549		216,268		207,416		311,288		254,732		227,913		326,332	
Total acft	962.70	676.60			756.46		819.38		1174.06		1026.69		663.70		636.54		955.31		781.74		699.44		1001.48	
Current Mo. Production in acft																								
% of monthly allowable for current mo.					60.13																			
total acft for yr	10154.09				52.44																			
% of prod. for year																								
Total Dollars																							\$79,919.81	

gallons in thousands

PRODUCTION (acre-feet)





Groundwater Management Area 13

<https://www.gma13.org/meetings-notice>

NOTICE OF OPEN MEETING: Friday, October 10, 2025 at 10 a.m.

As required by Section 36.108(e), Texas Water Code, a meeting of the **Groundwater Management Area 13** Planning Committee, comprised of delegates from the following groundwater conservation districts located wholly or partially within Groundwater Management Area 13: Evergreen UWCD, Gonzales County UWCD, Guadalupe County GCD, Medina County GCD, Uvalde County UWCD, Wintergarden GCD, Plum Creek CD, and McMullen GCD, will be held on:

Friday, October 10, 2025 at 10:00 a.m. at:

Evergreen Underground Water Conservation District
110 Wyoming Blvd., Pleasanton, Atascosa County, Texas.

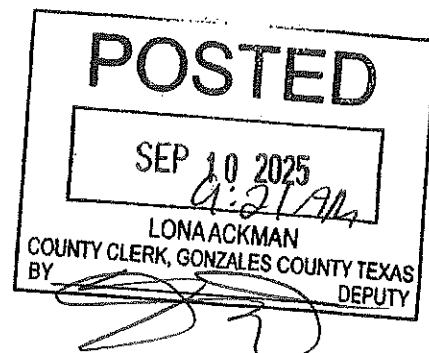
At this meeting, the following business may be considered and recommended for Joint Planning Committee action:

1. Declaration of Quorum and Call Meeting to Order
2. Welcome and Introductions
3. Public Comment
4. Discussion and possible action on the minutes of the meeting held August 15, 2025
5. Discussion and possible action on financial report/bank reconciliation
6. Updates from Regional Water Planning Groups representatives
7. Update/Report from the Texas Water Development Board
8. Update/Presentations from GMA 13 Stakeholders
9. Status report on Groundwater Availability Model updates/recalibrations – Dr. Bill Hutchison
10. Discuss work/schedule/timeline for 4th round of DFCs – Dr. Bill Hutchison
11. Discussion and possible action on budget/invoices – Dr. Bill Hutchison
12. Request for future agenda item(s)
13. Set date for next meeting(s)
14. Public comment
15. Adjournment

Questions, requests for additional information, or comments may be submitted to:

Kelley Cochran

Administrator, Groundwater Management Area 13
PO Box 1221
Seguin, TX 78156-1221
830-379-5969

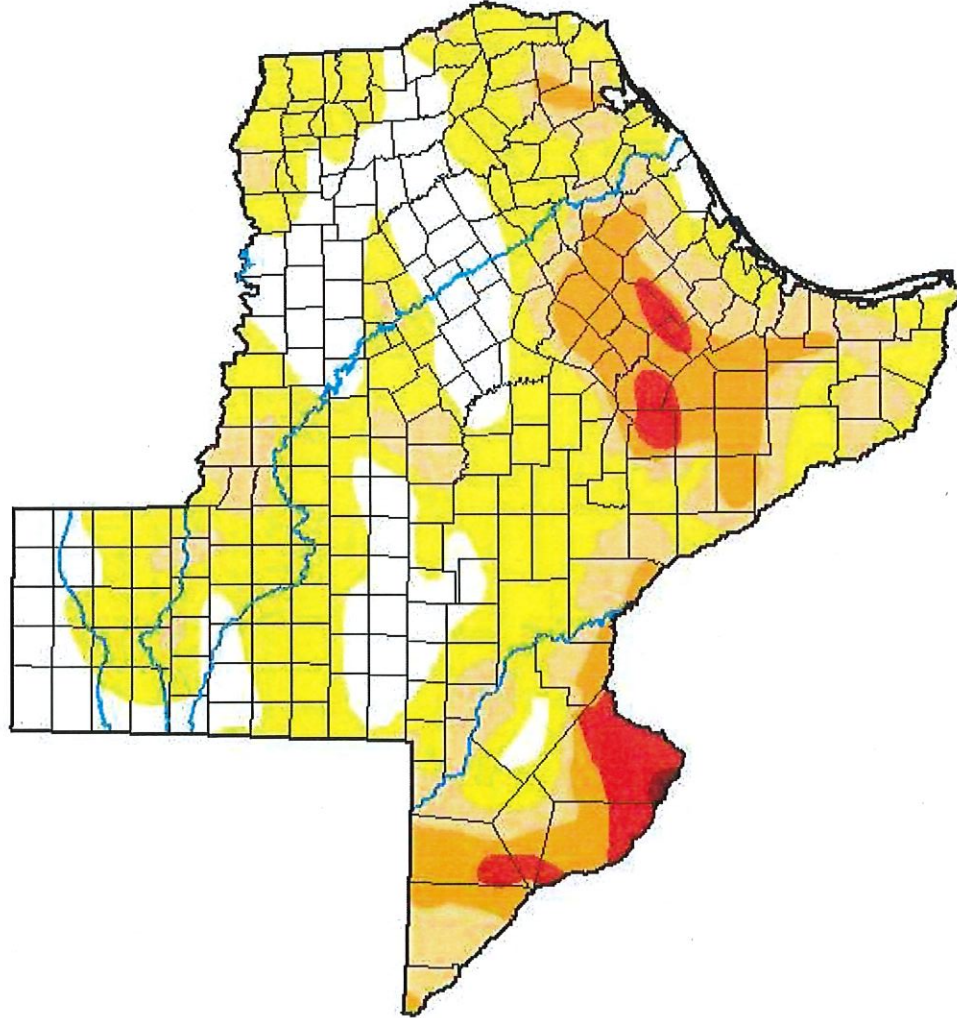


GMA 13 meetings are open to the public and available to all persons regardless of disability. If you require special assistance to attend the meeting, please call 830.569.4186 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

U.S. Drought Monitor

Texas

October 28, 2025
 (Released Thursday, Oct. 30, 2025)
 Valid 8 a.m. EDT



Drought Conditions (Percent Area)

	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	23.16	76.84	33.32	14.08	3.59	0.15
Last Week 10-21-2025	10.94	89.06	42.59	15.03	6.06	0.29
3 Months Ago 07-29-2025	73.20	26.80	20.42	12.28	6.12	0.52
Start of Calendar Year 01-07-2025	36.81	63.19	43.63	21.45	13.26	6.30
Start of Water Year 09-30-2025	37.15	62.85	23.67	13.00	3.33	0.29
One Year Ago 10-29-2024	8.93	91.07	73.65	49.50	16.28	4.58

Intensity:



The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to <https://droughtmonitor.unl.edu/About.aspx>

Author:

Richard Tinker
 CPC/NOAA/NWS/NCEP



droughtmonitor.unl.edu

Water Weekly

For the week of 11/03/25

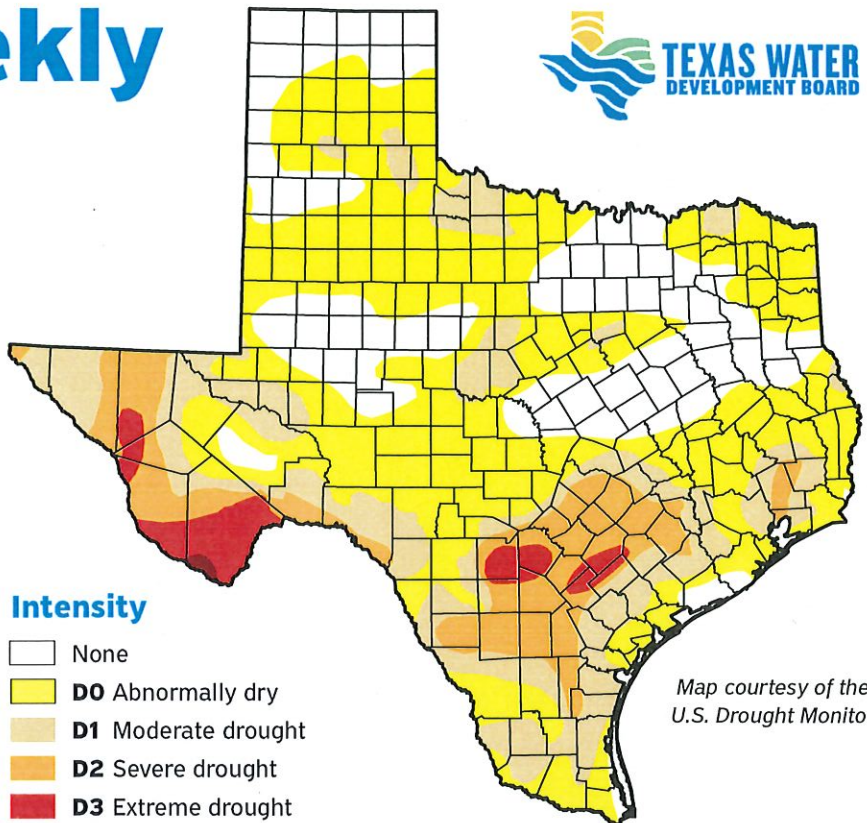


Water conditions

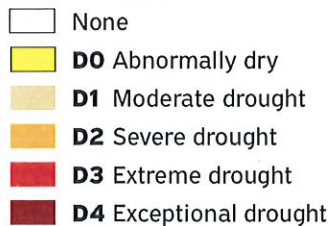
The latest drought map for conditions as of October 28 shows a decrease in drought area from the previous week—the first weekly decrease in seven weeks. Conditions improved in Central, North, and East Texas but continued to degrade in parts of the Panhandle and along the coast.

Drought conditions

33% now
43% a week ago
20% three months ago
74% a year ago



Intensity

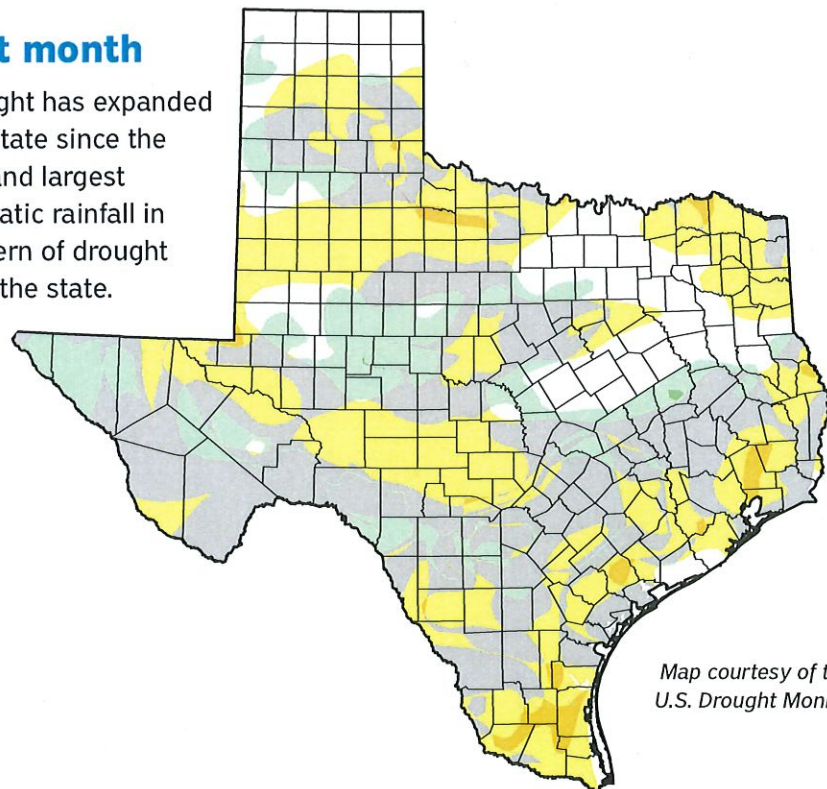


Map courtesy of the
U.S. Drought Monitor

Drought change in the last month

Despite last week's improvements, drought has expanded to cover an additional 9 percent of the state since the end of September, which is the second and largest monthly increase since March 2025. Erratic rainfall in October resulted in an inconsistent pattern of drought improvements and degradations across the state.

Key



Map courtesy of the
U.S. Drought Monitor

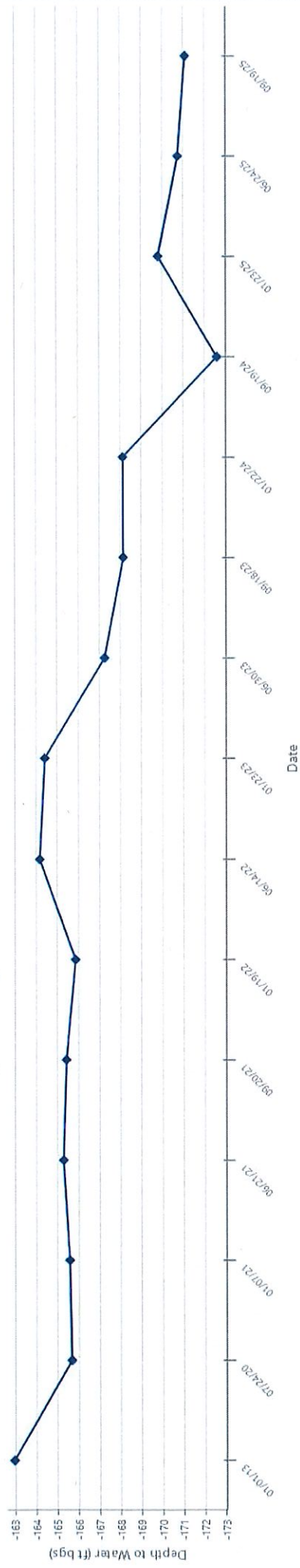
By Dr. Mark Wentzel, Hydrologist, Office of Water Science and Conservation

Jonathan Mathers, Government Relations | Jonathan.Mathers@twdb.texas.gov | 512-463-7848
Media Relations | MediaRelations@twdb.texas.gov | 512-463-5129

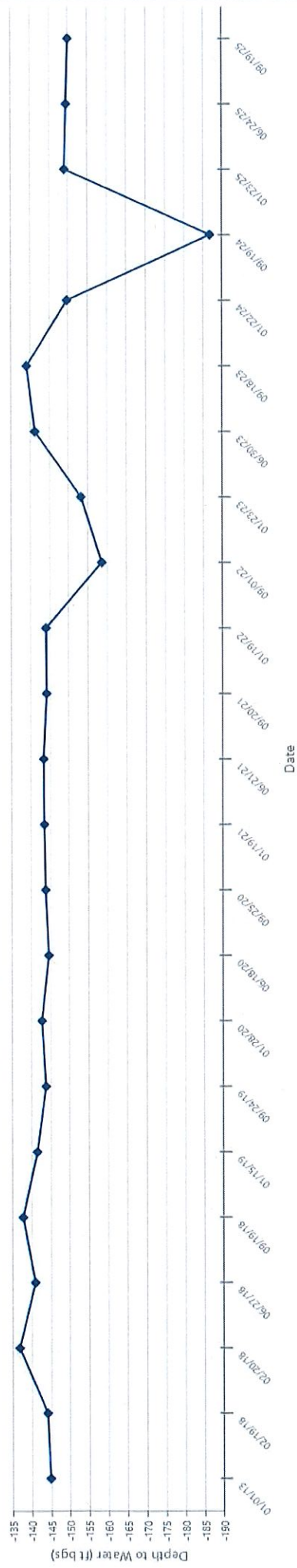
www.twdb.texas.gov



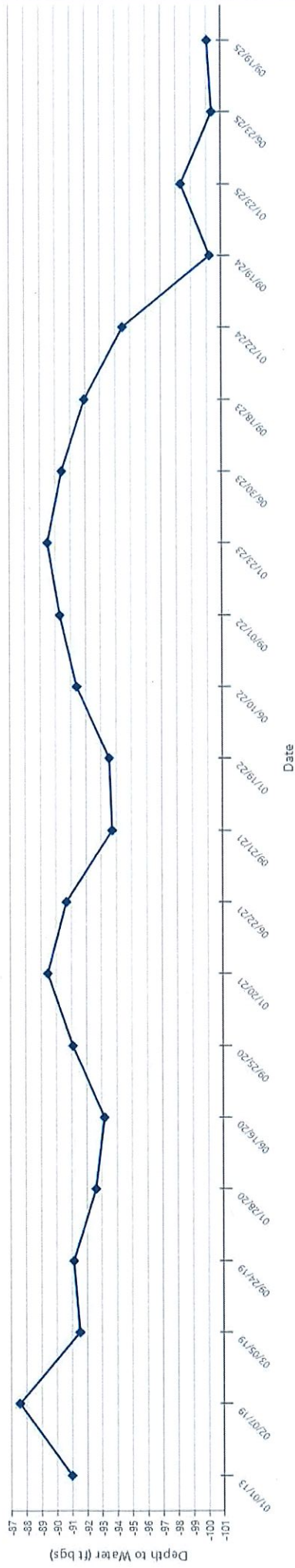
Guadalupe County Groundwater Conservation District Well No. 67-33-603 DFC001



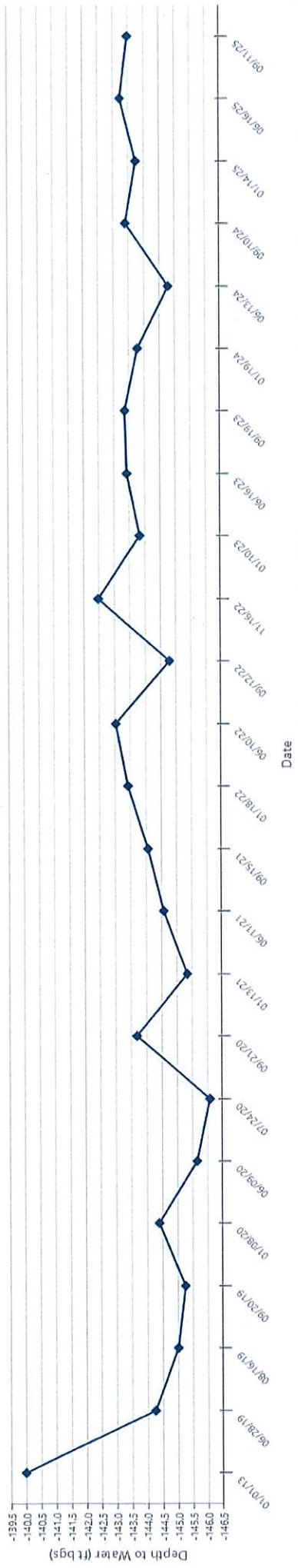
Guadalupe County Groundwater Conservation District Well No. 67-33-805 DFC002



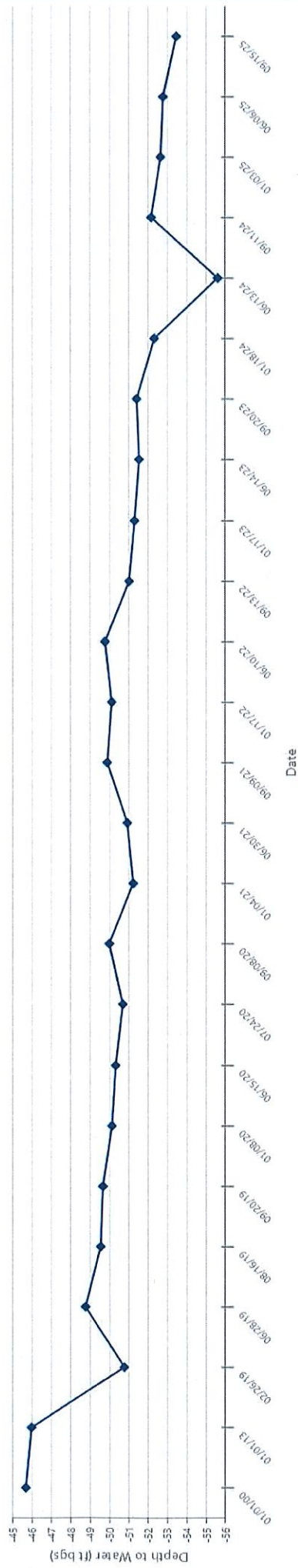
Guadalupe County Groundwater Conservation District Well No. 67-27-403 DFC003



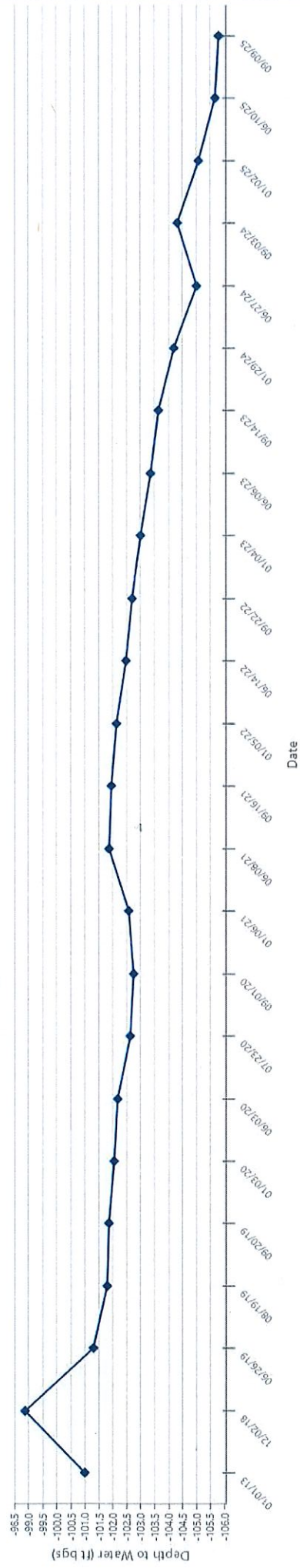
Gonzales County Groundwater Conservation District Well No. 67-27-507 DFC004



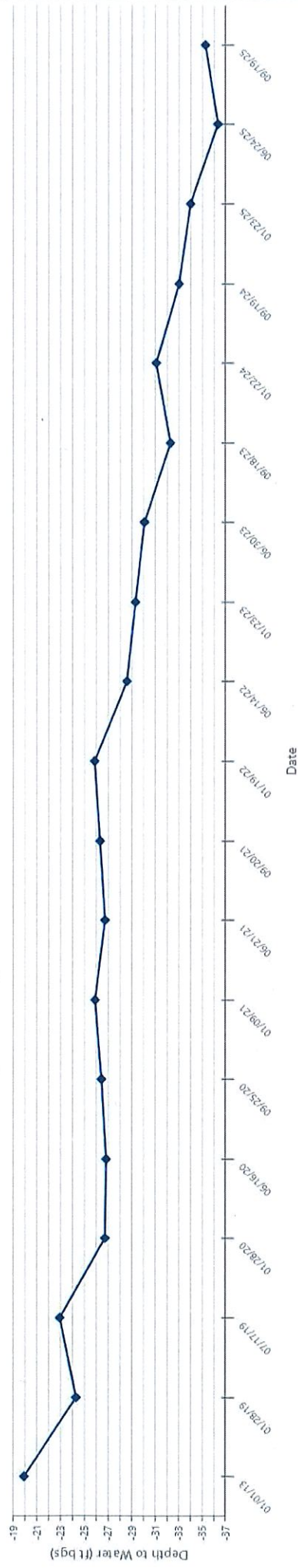
Gonzales County Groundwater Conservation District Well No. 67-20-807 DFC005



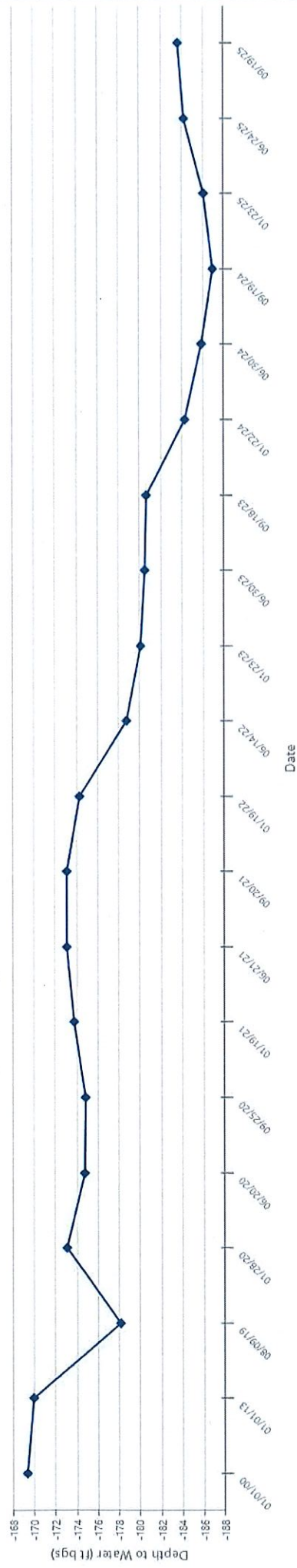
Gonzales County Groundwater Conservation District Well No. 67-13-707 DFC006



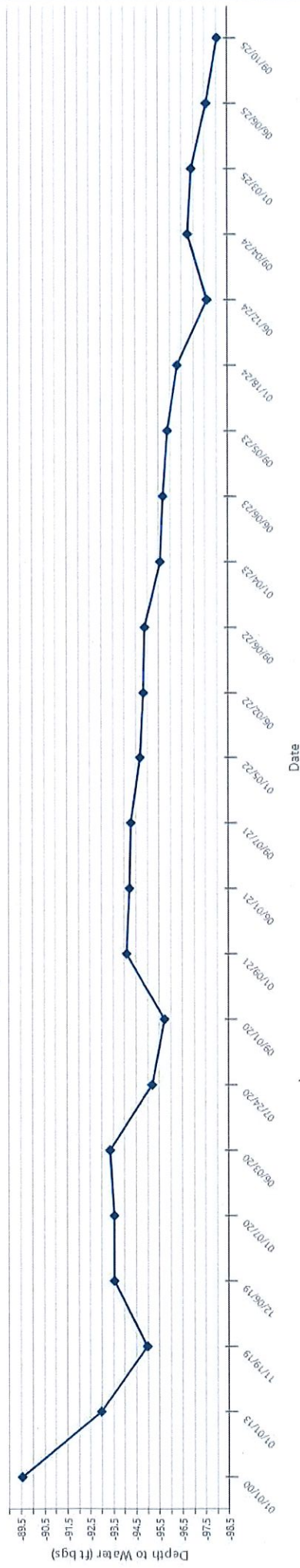
Guadalupe County Groundwater Conservation District Well No. 67-26-909 DFC007



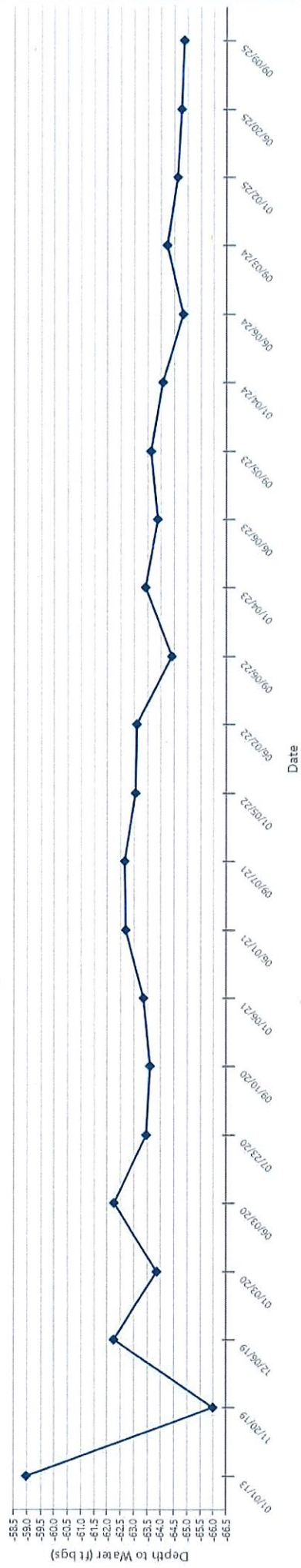
Guadalupe County Groundwater Conservation District Well No. 67-34-409 DFC008



Gonzales County Groundwater Conservation District Well No. 67-20-617 DFC009



Gonzales County Groundwater Conservation District Well No. 67-13-207 DFC010



Gonzales County Underground Water Conservation District
Mitigation Manager's Report
September 2025
Brian Delvige

- 10/1 I drove around and found some of the 4" wells that are on my list to be plugged.
- 10/2 I went to Nicholson Ranch with Baker Well Service to measure up and investigate wells on the North Gate side of the pasture.
- 10/3 Went back to Nicholson Ranch with Baker Well Service to finish up North Gate. Ross Nicholson wants Baker to work on a solar well the next time that we return.
- 10/6 I spoke with Chris Walker about possible Mitigation of 2 solar wells. I also spoke with Jack Thomblinson for possible Mitigation.
- 10/7 Began an investigation on Chris Walker, Jack Thomblinson and Mike Mercer water wells.
- 10/8 Met with Larry Deharde on drilling a new well for Terry Townes at her house on Hwy 90A.
- 10/9 Met with Jack Thomblinson to determine if he wants to lower his pump. Met with James Miller on an Iron Problem in his well. I took a water sample to send off for quality assurance.
- 10/10 Took James Quarles to Nicholson Ranch to clean up roads and right of ways to get to some of the wells. Then measured up Chris Wakers wells again.
- 10/13 I worked on my Managers Report.
- 10/16 I met with Chris Walker @ the Bundick place to see if it qualified for the Mitigation Program. It was in the Queens City Aquifer.
- 10/17 I began an investigation on the well at the Quien Saba Ranch. It was in the Carrizo and qualifies for Mitigation. Matt Meadors, the Foreman, is working on getting electricity.
- 10/20 Wagener's began setting the 20hp pump/motor at Mike Tuch on CR 228.
- 10/21 Wagener's finished setting the pump/motor. They ran the electricity to the subdrive and built a new Manifold and began pumping it out, which it was pumping around 200 gpm.
- 10/22 Wagener's had to come back and put a new transducer on to complete the job. I also spoke with Mike Mercer about Mitigating one of his wells.
- 10/23 I met with Mike Mercer and his brother Randy Mercer and discussed Mitigation on their wells both decided to wait for more mitigation then just lowering the pump.
- 10/24 No meeting this week. I worked on my invoices from the previous week. I got with Matt Meadors again about the electricity at the Quien Saba Ranch, they are still debating.
- 10/27 Wagener's plugged well U155 for Randy Mercer. The well was located off Hwy 80 at Belmont.
- 10/28 I met with Gene Reed with the Railroad Commission and discussed availabilities of the P-13 reports.

Gonzales County Underground Water Conservation District
Mitigation Manager's Report
September 2025

- 10/29 Mike Tuch was having some problems with the pump that Wagener's set up, so I got them back over there to fix the problem. It was just in the settings. They reset the subdrive and everything worked fine.
- 10/30 I help set up the new desk top computer. I also talked with Gene Reed about procedures in plugging old oil & gas wells
- 10/31 We had our Friday meeting. Laura discussed Teamwork and tightening up on our communications within ourselves at the District. I also discussed with Board member Barry Miller of their expectations on plugging these oil & gas wells. It was a very productive and knowledgeable meeting. I then met Chris Carson in Victoria to look at his board mats that we are going to have to rent for the plugging of the O&G wells.

This concludes the Month of October...

Brian Delvige
Mitigation Manager
GCUWCD

Gonzales County Underground Water Conservation District

Field Technicians Report for October 2025

10/4/25 Observed casing process on new well development with Texas Southern Drilling/Windsor Chase on co rd 420, Waelder. Checked water level per property owners request on hwy 304 in Caldwell co.

10/7/25 Logged well information and measurements in southwest Gonzales co

10/10/25 Logged well coordinates and measurements per property owners request on co rd 389, Gonzales. Logged well coordinates and measurements on wells at co rd 420, Waelder

10/14/25 Met with Tony Richards at Geo-Cam to examine tripods the company has in use.

10/15/25 Logged well coordinates and measurements in sw Gonzales co.

10/16/25 Inspected new well location at 1360 co rd 232, Gonzales co.

10/20/25 Checked water well levels on hwy 80, Leesville. Observed new well development at 2437 co rd 232, Gonzales

10/21/25 Observed Maresh Drilling new well development on co rd 388, Gonzales. Inspected several potential monitor well locations in SE/NE Gonzales co

10/22/25 Collected water sample and well stats at 281 co rd 441, Harwood. Observed well jetting at 2437 co rd 232, Gonzales

10/23/25 Recorded well information in NE Gonzales co

10/27/25 Checked new well location on co rd 358, Gonzales co

Draft Rules Gonzales County Underground Water Conservation District

Draft VS #2, & 89th Legislative Changes

Rules committee consisting of Mr. Barry Miller, Mr. Mike St. John, Ms. Laura Martin, General Manager and Mr. Greg Ellis Legal Counsel on July 15, 2025, at 10:00 am. to 10:35 a.m. to review the 89th session legislative changes and discuss rule changes.

Public Hearing Draft Rules held on August 12, 2025, and agreed with the public that the previous version of the approved rules was used to create a draft change in VS#1. The process is repeated with the correct corrections. This is a working draft of the Revision 12.0 Adopted: June 10, 2025. Bills pertaining to the Management Plan will be addressed when the Management Plan is amended.

RULE 4 – REGISTRATION OF WATER WELLS

E. Open Loop Geothermal recovery wells.¹

RULE 6.A – ANNEXATION INTO DISTRICT BOUNDARIES

Annexed water wells are ~~exempt from subject permitting to permitting requirements~~, spacing, and production limitations in the District's rules.²

RULE 6.B – ANNEXATION INTO DISTRICT BOUNDARIES

Export of water outside the District from annexed water wells that serve as public water utility supply wells shall ~~be limited to 5,000 acre-feet of water per year in the aggregate and shall~~ pay a fee to the District in accordance with Section 36.122(e-2), Water Code. The export fee rate will be included in the District's fee schedule established by Board resolution. Export fees will be assessed monthly based on the amount of groundwater exported from the District in the preceding month. Monthly fees are due in the District office by the 30th day of the following month. If the amount of groundwater produced and exported is not metered during the month reported, or if any meter fails during that month, the fee shall be based on 1/12 of the annual authorized export permit amount.²

RULE 6.D ANNEXATION INTO DISTRICT BOUNDARIES

A water well that qualifies for an exemption under this section shall be afforded the same rights as any other permitted or registered ~~exempt~~ water well in the District.³

RULE 8.B – HISTORIC USE STATUS

Authorization issued by the District for groundwater withdrawals for a specified amount and type of use from a ~~registered water well~~, permitted non-exempt water well, or registered exempt use water well existing and operational prior to or on January 1, 2009,

shall be designated under a historic use status certification and subject to any and all applicable rules, regulations, protection, and requirements set forth by the District. ³

Rule 10.B APPLICATION FOR DRILLING AND OPERATING PERMITS

An application for a drilling permit or a permit amendment is subject to spacing and production limitations relative to any approved or pending permit or existing registered exempt wells. ³

Rule 10.D.11 APPLICATION FOR DRILLING AND OPERATING PERMITS

The name and address of all existing, ~~and~~ registered exempt and permitted well owners within one-half mile of the proposed water well as shown in the records of the District; ³

Rule 10.E.3 APPLICATION FOR DRILLING AND OPERATING PERMITS

In order to ensure no unreasonable effects on existing groundwater and surface water resources or existing permit holders, the District shall require a mitigation plan, acceptable to the District, to be included in the application to mitigate the effects of the drawdown of artesian pressure or the level of the water table upon the registered exempt or permitted well owners potentially affected by that water well or wells. The plan shall include but not be limited to:

- a. The actions and procedures to be taken by the holder of the drilling and operating permit in the event that pumping causes the water level in a registered exempt or permitted well to drop to an unacceptable level in accordance with the GCUWCD Mitigation Manual section 4.0 Assessing Drawdown Effects on Wells.
- b. The actions and procedures to be taken by the holder of the drilling and operating permit in the event that the pumping from the permitted well causes the water to become objectionable or renders the water unusable to a registered exempt or permitted well owner. or renders the water unusable to a registered exempt or permitted well owner.
- c. The actions and procedures to be taken by the holder of the drilling and operating permit in the event that pumping causes the well casing or equipment to be damaged so that the recorded quality or quantity of water cannot be produced by the registered exempt or permitted well owner.

d. The plan shall also include measures to be taken in cases where the reduction of artesian pressure or water level causes an emergency to arise which may threaten human or animal health, safety or welfare.

e. The plan shall also contain a specifically enumerated time schedule for the execution of the mitigation plan.³

RULE 11A.4 – ISSUANCE OF DRILLING AND OPERATING PERMITS

The proposed use of water unreasonably affects existing groundwater or surface water resources or existing Permit Holders, and registered exempt wells.³

RULE 15.D.2 – EXPORTATION OF GROUNDWATER FROM THE DISTRICT

The projected effect of the proposed transfer on aquifer conditions, depletion, subsidence, or effects on existing permit holders, registered exempt wells, or other groundwater users within the District; and³

RULE 27.B ENFORCEMENT OF RULES

The Board by rule may set reasonable civil penalties for breach of any rule of the District not to exceed \$~~10,000~~25,000 per day per violation, and each day of a continuing violation constitutes a separate violation in accordance with Chapter 36.102 of the Texas Water Code. (See Appendix A).⁴

RULE 27.F ENFORCEMENT OF RULES

Permitted transportation facilities which fail to comply with these rules may be subject to a civil penalty to be determined by the Board not to exceed \$~~10,000~~25,000 per day of violation and each day of continued violation constitutes a separate violation.⁴

1. 89th SB 879 Author: Birdwell | et al. Sponsor Darby et al.
2. This rule change removed an exemption from the rules.
3. 89(R) HB 1633 Author: Gerdes Sponsor: Kolkhorst
4. 89(R) HB 5560 Author: Harris | et al. Sponsor: Perry | et al.

Boriack comments to GCUWCD Proposed Rules - Oct 14, 2025

Rule 1.B. Management Plan

Comment: Amend Rule 1.B. as follows:

The above cited procedures are equally applicable to Board consideration of revisions to the District's management plan. The management plan must include plain-language explanations of how Desired Future Conditions (DFCs) and Modeled Available Groundwater (MAGs) are tracked and achieved. The plan must also establish interim values, including 10-year benchmarks, to monitor progress toward achieving the 50-year DFCs. The District shall periodically review and update the management plan as required by statute. Whenever new DFCs are adopted by the Groundwater Management Area (GMA), the District shall amend its management plan within two (2) years to incorporate the updated DFCs and corresponding MAG values, and submit the amended plan to the TWDB for review.

HB 2078 (2025), amending Tex. Water Code §36.1071(e).

SB 1583 (2025), amending Tex. Water Code §§36.1071–36.1072.

Rule 6.A., 6.B., 6.D.

2) Amend Rule 6.A, 6.B and 6.D – Annexation into District Boundaries to read as follows:

A. Annexed water wells are ~~subject to exempt from~~ permitting requirements, spacing, and production limitations in the District's rules.

B. Export of water outside the District from annexed water wells that serve as public water utility supply wells shall ~~be limited to 5,000 acre-feet of water per year in the aggregate and shall~~ pay a fee to the District in accordance with Section 36.122(e-2), Water Code. The export fee rate will be included in the District's fee schedule established by Board resolution. Export fees will be assessed monthly based on the amount of groundwater exported from the District in the preceding month. Monthly fees are due in the District office by the 30th day of the following month. If the amount of groundwater produced and exported is not metered during the month reported, or if any meter fails during that month, the fee shall be based on 1/12 of the annual authorized export permit amount.

D. A ~~registered~~ water well that qualifies for an exemption under this section shall be afforded the same rights as any other permitted ~~or registered~~ water well in the District.

Comment on 6.A.: none

Comment on 6.B.: change proposed by GCUWCD not supported by any legislative change, outside scope of rule change allowed by board, strike this proposed change

Comment on 6.D. Exempt Wells: change proposed by GCUWCD reduces protection for exempt water wells and is not required by new legislation. Use instead...

D. A water well that qualifies for an exemption under this section, whether registered or not, shall have the same rights as any other permitted water well or registered water well in the District. The District, when considering any permit or permit amendment, shall expressly consider and account for the potential impacts on registered exempt water wells and may impose conditions or limitations on permits as necessary to avoid undue impairment of or impacts to registered exempt water wells.

Ref: HB 1633 (2025), amending Texas Water Code §36.113(d).

Rule 8.B. - Historic Use Status

3) Amend Rule 8.B – Historic Use Status to read as follows:

B. Authorization issued by the District for groundwater withdrawals for a specified amount and type of use from a ~~registered water well~~, permitted ~~non-exempt~~ water well, or registered exempt use water well existing and operational prior to or on January 1, 2009, shall be designated under a historic use status certification and subject to any and all applicable rules, regulations, protection, and requirements set forth by the District.

Comment on 8.B.: change proposed by GCUWCD not supported by any legislative change, outside scope of rule change allowed by board, strike this proposed change

Rule 10.B. - Application for Drilling and Operating Permits

4) Amend Rule 10.B – Application for Drilling and Operating Permits

B. An application for a drilling permit or a permit amendment is subject to spacing and production limitations relative to any approved or pending permit or existing registered ~~exempt use water wells well~~.

Comment on 10.B. The proposed language reduces the scope of protected wells, instead use the following...

An application for a drilling permit or a permit amendment is subject to spacing and production limitations relative to any approved or pending permit or existing registered well, including any registered exempt use water well.

Rule 10.D.11 - Application for Drilling and Operating Permits

5) Amend Rule 10.D.11 Application for Drilling and Operating Permits to read as follows:

11. The name and address of all existing, ~~and~~-registered ~~exempt use water well owners~~ and permitted well owners within one-half mile of the proposed water well as shown in the records of the District;

Comment on 10.D.11.: Use the following text which simply adds in the registered exempt use wells to the current rule language to avoid leaving out some registered well owners...

11. The name and address of all existing, registered and permitted well owners, including owners of registered exempt use water wells, within one-half mile of the proposed water well as shown in the records of the District;

Rule 10.E.3 - Application for Drilling and Operating Permits

6. Amend Rule 10.E.3 – Application for Drilling and Operating Permits to read as follows:

3. In order to ensure no unreasonable effects on existing groundwater and surface water resources or existing permit holders, the District shall require a mitigation plan, acceptable to the District, to be included in the application to mitigate the effects of the drawdown of artesian pressure or the level of the water table upon the registered ~~exempt use water well owners~~ or permitted well owners potentially affected by ~~the proposed that~~ water well or wells. The plan shall include but not be limited to:

- a. The actions and procedures to be taken by the holder of the drilling and operating permit in the event that pumping causes the water level in a registered ~~exempt use water well~~ or permitted well to drop to an unacceptable level in accordance with the GCUWCD Mitigation Manual section 4.0 Assessing Drawdown Effects on Wells.
- b. The actions and procedures to be taken by the holder of the drilling and operating permit in the event that the pumping from the permitted well causes the water to become objectionable or renders the water unusable to a registered ~~exempt use water well~~ or permitted well owner. or renders the water unusable to a registered ~~exempt use water well owner~~ or permitted well owner.
- c. The actions and procedures to be taken by the holder of the drilling and operating permit in the event that pumping causes the well casing or equipment to be damaged so that the recorded quality or quantity of water cannot be produced by the registered ~~exempt use water well owner~~ or permitted well owner.

Comment on 10.E.3.: the proposed changes don't really reflect HB1633 and reduces the scope of protection that was originally included in the rule. Use the following text instead:

3. In order to ensure no unreasonable effects on existing groundwater and surface water resources or existing permit holders, including owners of registered exempt use water wells, the District shall require a mitigation plan, acceptable to the District, to be included in the application to mitigate the effects of the drawdown of artesian pressure or the level of the water table upon the registered, including exempt use water well owners, or permitted well owners potentially affected by ~~the proposed that~~ water well or wells. The plan shall include but not be limited to:

- a. The actions and procedures to be taken by the holder of the drilling and operating permit in the event that pumping causes the water level in a registered, including any registered exempt use water well, or permitted well to drop to an unacceptable level in accordance with the GCUWCD Mitigation Manual section 4.0 Assessing Drawdown Effects on Wells.
- b. The actions and procedures to be taken by the holder of the drilling and operating permit in the event that the pumping from the permitted well causes the water to

become objectionable or renders the water unusable to a registered, including any registered exempt use water well, or permitted well owner, or renders the water unusable to a registered, including any exempt use water well owner, or permitted well owner.

c. The actions and procedures to be taken by the holder of the drilling and operating permit in the event that pumping causes the well casing or equipment to be damaged so that the recorded quality or quantity of water cannot be produced by the registered, including any exempt use water well owner, or permitted well owner

Rule 20 – Transportation Permits

Comment on 20.: Amend 20.B.(3) as follows:

(3) Permittees shall pay a fee to the District in accordance with Water Code section 36.122(e-2). The export fee rate will be established by Board resolution, and the fee rate will be included in the District's fee schedule. Export fee revenues may be used by the District for any purpose authorized under Chapter 36 of the Water Code, including but not limited to: conducting groundwater studies, monitoring, modeling, and enforcement; covering general administrative and operational expenses of the District; addressing the impacts of groundwater development inside or outside the District; and maintaining well operability outside the District through interlocal agreements.

HB 1689 (2025), amending Tex. Water Code §36.207.

Rule 27.B - Enforcement of Rules

9. Rule 27.B – Enforcement of Rules is amended to read as follows:

B. The ~~Board by rule may set reasonable~~ civil penalties for breach of any rule of the District ~~may~~ not to exceed ~~\$25,000 \$10,000~~ per day per violation, and each day of a continuing violation constitutes a separate violation in accordance with Chapter 36.102 of the Texas Water Code. (See Appendix A).

10. Rule 27.F – Enforcement of Rules is amended to read as follows:

F. Permitted transportation facilities which fail to comply with these rules may be subject to a civil penalty ~~to be determined by the Board~~ not to exceed ~~\$25,000 \$10,000~~ per day of violation and each day of continued violation constitutes a separate violation.

Comment on 27.B: only change the \$10,000 to \$25,000 -- do not strike the other language which is still in the law and not required to be removed for legislative update.

HB 5560 (2025), amending Tex. Water Code §36.102 and adding §§36.1021–36.1022.

Exhibit D – Export Fee Schedule (Revised)

Comment on Schedule -- this is necessary to supply cashflow for GBRA lawsuit and GCUWCD increased spending on other items

Effective Year	Export Fee (\$/1,000 gallons)
2025	\$0.210
2026	\$0.216
2027	\$0.223
2028	\$0.229
2029	\$0.236
2030	\$0.243

Export fee schedule revised per Texas Water Code §36.122(e)(2), (e-1).

October 30, 2025

I hope this letter finds you well. I am writing to you today on behalf of Mr. Mark Laezer, an older, disabled, veteran in need of urgent assistance. Mr. Laezer resides in Gonzales, where his access to water is completely gone due to the deteriorating condition of his current water well and he is completely without water.

Given Mr. Laezer's age and physical limitations, he is unable to work and therefore cannot afford a way to get a new well drilled, leaving him to rely on neighbors and other kind people to bring him water for bathing and drinking. As you may know, access to water is essential to maintaining good health, especially for seniors and those with physical disabilities. The current situation has become not only a health risk but a barrier to the dignity and quality of life for Mr. Laezer.

I am reaching out to you as a respected stakeholder to request your support in helping to provide him with a new water well. We believe that your generous contribution, whether in the form of financial assistance or materials, will make a profound difference in Mr. Laezer's life.

To resolve this issue for Mr. Laezer, the best option is to drill a 300' well with 4 ½" casing. His water would be coming out of the Queen City Aquifer. We could set a new minimal pump, just enough for drinking and bathing. This would be dependable for him for the long run and it comes out to just under \$21,000.00.

We understand that this is a big request, but we truly believe that this cause resonates with the values of compassion and community. Your involvement would not only help to alleviate a dire situation but also set a powerful example of corporate responsibility and kindness.

With the abundance of water that is in Gonzales County, and the utilization of the resources for other communities, we at the District do not want to see any person experiencing water scarcity. If you are willing to support this cause, I would be happy to discuss the details further and provide any additional information you may need. We would be immensely grateful for any contribution you are able to make. With combined efforts of other stakeholders, we hope to resolve this problem.

Warm regards,

Laura Martin,
General Manager
GCUWCD
LM:ST

Bruce Tieken
President

Mike St. John
Vice-President

Barry Miller
Secretary

Glenn Glass
Director

boundaries in the property records of that county.

Added by Acts 1995, 74th Leg., ch. 933, Sec. 2, eff. Sept. 1, 1995.

SUBCHAPTER C. ADMINISTRATION

Sec. 36.051. BOARD OF DIRECTORS. (a) The governing body of a district is the board of directors, which shall consist of not fewer than five and not more than 11 directors elected for four-year terms. The number of directors may be changed as determined by the board when territory is annexed by the district.

(b) A member of a governing body of another political subdivision is ineligible for appointment or election as a director. A director is disqualified and vacates the office of director if the director is appointed or elected as a member of the governing body of another political subdivision. This subsection does not apply to any district with a population less than 50,000.

(c) Vacancies in the office of director shall be filled by appointment of the board. If the vacant office is not scheduled for election for longer than two years at the time of the appointment, the board shall order an election for the unexpired term to be held as part of the next regularly scheduled director's election. The appointed director's term shall end on qualification of the director elected at that election.

(d) In a district with a population of less than 50,000, the common law doctrine of incompatibility does not disqualify:

(1) a member of the governing body or officer of another political subdivision other than a municipality or county from serving as a director of the district; or

(2) a director of the district from serving as a member of the governing body or officer of another political subdivision other than a municipality or county.

Added by Acts 1995, 74th Leg., ch. 933, Sec. 2, eff. Sept. 1, 1995.

Amended by Acts 2003, 78th Leg., ch. 78, Sec. 1, eff. May 19, 2003.

Sec. 36.052. OTHER LAWS NOT APPLICABLE. (a) Other laws governing the administration or operations of districts created under Section 52, Article III, or Section 59, Article XVI, Texas

Laura Martin

From: James McNabb <jkmcnabb@gmail.com>
Sent: Friday, November 7, 2025 2:07 PM
To: Laura Martin; Precinct1
Subject: Re: Vacancy on the board

I would like to withdraw my name from consideration to fill the vacancy of the director position for precinct 3. I will instead be supporting Mr. Dean Davis for the position.

Regards,
James McNabb

On Tue, Oct 7, 2025 at 10:12 PM James McNabb <jkmcnabb@gmail.com> wrote:

I am a landowner in precinct 3 and I understand that my representative, Mark Ainsworth, has resigned. Respectfully, I would like to be considered to fill the vacancy left by Mr. Ainsworth's resignation.

Please provide me with the protocol for the Board's consideration and let me know if there is anything I need to provide to the Board to have the consideration of my request be placed on the October 14th, 2025 meeting agenda.

Thank you,

James McNabb

New Board Member Questionnaire

Are you registered to vote? yes

Do you reside in the precinct you are applying for? yes

Have you ever served on any other boards? no

Are you on any boards currently? no

Do you have any conflicts of interest, including family ties with any water related services?
no

Will you be willing to comply with the laws of the state and district?
yes

Will you make yourself available at minimum the second Tuesday of every month for the meetings? yes

Will you complete the required training within a month of your appointment to office?
yes

Signature: _____

Name: C. Dean Davis

Date: 10/07/2025

**JOINT ELECTION AGREEMENT AND ELECTION SERVICE CONTRACT
BETWEEN
GONZALES COUNTY, TEXAS
AND
CITY OF GONZALES, GONZALES INDEPENDENT SCHOOL DISTRICT AND GONZALES
WATER DISTRICT, FOR THE CONDUCT OF A JOINT ELECTION TO BE HELD
SATURDAY, MAY 2, 2026, and/or Runoff Election**

This Joint Election Agreement and Election Service Contract is made this ____ day of _____, 20____, by and between Gonzales County Elections Administrator, hereinafter referred to as “EA”, and the City of Gonzales, Gonzales Independent School District, Gonzales Water District, hereinafter referred to as “Participating Authorities”.

WHEREAS, pursuant to Texas Election Code Section 271.002, governing bodies of political subdivisions may enter into an agreement to hold joint elections in election precincts that can be served by common polling places.

NOW, THEREFORE, IT IS AGREED that a joint election will be conducted by EA on behalf of the Participating Authorities under the following terms and conditions:

THIS AGREEMENT is subject to the written approval of all parties and shall not be binding on the parties until such written approval is obtained.

THIS AGREEMENT will require the EA to be appointed the Joint Early Voting Clerk.

THIS AGREEMENT will require the Participating Authorities to use joint ballots when applicable.

THIS AGREEMENT requires the Participating Authorities to share costs associated with this Joint Election proportionally where polling places are shared by more than one entity.

THIS AGREEMENT requires the Participating Authorities to be responsible for ordering their own election and publishing notice of the elections separately. The cost to publish the notices will be the responsibility of each individual entity.

THIS AGREEMENT will require joint Early Voting and Election Day locations, dates, and times to be used by the Participating Authorities.

THIS AGREEMENT will require the EA to tabulate the precinct results and canvassing separately for each Participating Authority. The results will be delivered to each entity by email, facsimile, or mail.

THIS AGREEMENT will require the EA to be responsible for the safekeeping of election records for this joint election.

THIS AGREEMENT will require the EA to be responsible for performing the following duties and to furnish the following services and equipment pursuant to the election services contract with Gonzales County:

1. Recommend election judges, alternate judges, and clerks.
2. Pay election judges and other election workers.
3. Procure and distribute all necessary election supplies.
4. Determine time and places of Polling Locations.
5. Ordering of the programming and ballots to be used for the election.
6. Receive and process applications for ballot by mail.
7. Supply all necessary voting equipment; transport equipment to and from the polling locations and prepare the voting equipment for use at the polling locations.
8. Issue Writs of Election to the election judges appointed.
9. Perform early voting clerk duties.
10. Publish the legal notice of the date, time and place of the electronic tabulating equipment test and conduct such test and provide copies to entities.
11. Arrange for the use of a central counting station and for the tabulating personnel needed at the counting station and assist in the preparation of programs and the test materials for tabulation of the ballots to be used with electronic voting equipment.
12. Assist in providing the general overall supervision of the election and will provide to the Canvassing Authority the prescribed election records and reports as required when a central counting station is used:
 - a. Canvassing Summary Report,
 - b. Accumulated totals Report of early voting and Election Day, and
 - c. Electronically submit results to the Secretary of State.
13. Voting System to be used:
 - a. ExpressVote Ballot Marking Device and DS200 Digital Ballot Scanner for In-Person Voting, Early and Election Day

THIS AGREEMENT will require the PARTICIPATING AUTHORITIES to be responsible for the following:

1. Proper public Notice of Election
2. Conduct ballot order drawing
3. Furnish the Gonzales County Election Administrator a complete list of all candidates and all races to be conducted in the above mentioned election by February 20, 2026, with the order they should appear on the ballot
4. Canvassing of the election and all other statutory requirements by the Texas Election Code and/or the Federal Voting Rights Act
5. Reimbursement of all expenses incurred, including, but not limited to programming, ballots, notices, supplies and payroll as invoiced by Gonzales County.

GENERAL CONDITIONS

1. EARLY VOTING

- A. Gwen Schaefer, Elections Administrator, will be appointed as early voting clerk in compliance with Sections 271.006 of the Texas Election Code. Other deputy early voting clerks will be appointed as needed to process early voting mail and to conduct early voting at the main location. The names of Early Voting Clerks may be obtained from the EA.
- B. Early voting by personal appearance will be conducted on weekdays beginning Monday, April 20, 2026, through Friday, April 24, 2026, between 8:00 a.m. and 6:00 p.m., Monday, April 27, 2026, through Tuesday, April 28, 2026, between 8:00 a.m. and 6:00 p.m. Any qualified voter for the Joint Election may vote early by personal appearance at the main early voting polling place. (Early Voting locations, subject to change)

MAIN EARLY VOTING POLLING PLACE

RANDLE RATHER BUILDING

427 St. George, Suite 100, Gonzales, TX 78962

- C. Persons voting by mail will send their voted ballots to EA.

Election Official
P.O Box 1753, Gonzales, TX 78629

- D. All early voting ballots will be prepared for counting by an Early Voting Ballot Board appointed in accordance with Section 87.001 of the Texas Election Code. EA will appoint members of the board and provide a list of members to the participating authority upon request.

2. VOTING LOCATIONS (subject to change)

- A. Election Day will be conducted at the "Randle Rather Building, 427 St. George, Suite 100, Gonzales, TX 78629"

3. JOINT ELECTION COSTS: PAYMENT

- A. Costs. Each Participating Authority remains responsible for all costs associated with their respective elections.
- B. Cancellation. In the event any of the parties to this Agreement cancel their election because of unopposed candidates under Subchapter C of Title I of the Texas Election Code, the remaining parties shall be responsible for their respective elections,

including all associated costs. The canceling party(s) shall be responsible for its respective share of election expenses incurred through the date that the election is canceled as allocated to that Participating Authority. In that event that a party cancels its election, the other parties shall continue to have access to the polling locations. If an election is to be canceled by one of the parties, notice will be given to all parties within two (2) days of cancellation.

4. GENERAL PROVISIONS

- A. Communication: Throughout the term of this Agreement, the Participating Authorities will engage in ongoing communications concerning the conduct of the Joint Election and discuss and resolves any problems which might arise regarding the Joint Election.
- B. Effective Date: This Agreement takes effect upon the complete execution of this Agreement by all Participating Authorities.
- C. To the extent the geographical boundaries of the political subdivision extend into a county other than Gonzales County, Texas, the obligations of the EA contained in this contract are contingent upon the political subdivision and/or the other county complying with all state or federal requirements for the establishment of polling locations. With respect to election services for the political subdivision provided by the EA relative to polling locations outside of Gonzales County, Texas, the EA's obligations herein are limited strictly to providing election services for the political subdivision who is a signatory to this agreement.

5. RECORDS OF THE ELECTION

- A. Gwen Schaefer, Elections Administrator, is hereby appointed general custodian of the voted ballots and all records of the Joint Election as authorized by Section 217.010 of the Texas Election Code.
- B. Access to the election records will be available to participating authority as well as to the public in accordance with the Texas Public Information act, Chapter 552, Government Code, at the Elections Department, 427 St. George St., Suite 306, Gonzales, TX 78629, at any time during normal business hours.
- C. Records of the election will be retained and disposed of in accordance with the records retention schedules which may have been adopted by each participating authority, and in accordance with the provisions of Title 6, Subtitle C, Chapter 201 through 205, Texas Local Government Code, including the minimum retention requirements established by the Texas State Library and Archives Commission. If records of the election are involved in any pending election contest, investigation, litigation, or Texas Public Information Act, EA shall maintain the records until final resolution or until final judgment, whichever is applicable. It is the responsibility of the participating authority to bring to the attention of the EA any notice of any

pending election contest, investigation, litigation, or Texas Public Information Act request which may be filed with a participating authority.

- D. Upon request to maintain records beyond eligibility for preservation according with Section 66.058 of the Texas Election Code, EA shall supply a written cost estimate for storage to requesting participant.

6. MISCELLANEOUS PROVISIONS

- A. Venue and Choice of Law: Participating Authorities agree that venue for any dispute arising under this Agreement will lie in the appropriate courts of Gonzales County, Texas. This Agreement shall be governed by and construed in accordance with the laws of the State of Texas and the United States of America.
- B. Severability: If any provision of this Agreement is found to be invalid, illegal or unenforceable by a court of competent jurisdiction, such invalidity, illegality or unenforceability shall not affect the remaining provisions of this Agreement; and, parties to this Agreement shall perform their obligations under this Agreement in accordance with the intent of the parties to this Agreement as expressed in the terms and provisions of this Agreement.
- C. Breach: In the event that any Participating Authority breaches any of its obligations under this Agreement, the non-breaching party(s) shall be entitled to pursue any and all rights and remedies allowed by law. Nothing in this Agreement shall be construed as a waiver of any immunity or defense to which any Participating Authority is entitled under statutory or common law.
- D. Other Instruments: The Participating Authorities agree that they will execute other and further instruments or any documents as may become necessary or convenient to effectuate and carry out the purposes of this Agreement.
- E. Mediation: When mediation is acceptable to all parties in resolving a dispute arising under this Agreement, the parties agree to use a mutually agreed upon mediator, or a person appointed by a court of competent jurisdiction, for mediation as described in Section 154.023 of the Texas Civil Practice and Remedies Code. Unless all parties are satisfied with the result of the mediation, the mediation will not constitute a final and binding resolution of the dispute. All communications within the scope of the mediation shall remain confidential as described in Section 154.023 of the Texas Civil Practice and Remedies Code, unless all parties agree, in writing, to waive the confidentiality. Notwithstanding the foregoing the parties intend to fully comply with the Texas Open Meetings Act and the Texas Public Information Act, whenever applicable. The term "confidential" as used in this Agreement has the same meaning as defined and construed under the Texas Public Information Act and the Texas Open Meetings Act.

- F. Amendment/Modification: Except as otherwise provided, this Agreement may not be amended, modified, or changed in any respect whatsoever, except by a further Agreement in writing, duly executed by the parties hereto. No official, representative, agent, or employee of any Participating Authority has any authority to modify this Agreement except pursuant to such expressed authorization as may be granted by the governing body of the respective Participating Authority.
- G. Counterparts: This Agreement may be executed in multiple counterparts, all of which shall be deemed originals and with the same effect as if all parties hereto had signed the same document. All of such counterparts shall be construed together and shall constitute one and the same Agreement.

7. ELECTION JUDGES, CLERKS AND OTHER ELECTION WORKERS

- A. EA will be responsible for the appointment of the presiding judge and an alternate for each polling location. EA shall arrange for the training and compensation of all presiding judges and clerks. The names of Elections Judges may be obtained by contacting the EA.
- B. EA is responsible for notifying all election judges of the eligibility requirements of Subchapter C of Chapter 32 of the Texas Election Code, and will take the necessary steps to insure that all election Judges appointed for the joint election are eligible to serve. The presiding judge, with the Elections Office assistance, will be responsible for ensuring the eligibility of each appointed clerk hired to assist the judge in the conduct of the election.
- C. EA will hold training classes on the use of voting equipment and election laws at the Gonzales Elections Office, 427 St. George Street, Suite 306, Gonzales, TX. Additional training classes may be scheduled as needed. Election judges will be notified of additional training sessions. No election judges will be appointed unless he/she has attended an election judge training session taught by the Elections Office in the past eighteen (18) months.
- D. The election judges are responsible for picking up election supplies at the time and place determined by EA (which will be set forth in the election judge letter requesting service for this election). Each election presiding judge will receive \$15.00 per hour and the election clerks will receive \$14.00 per hour for their hours worked on Election Day and Early Voting. The election judge will receive an additional \$25.00 for delivering election returns and supplies to the Randle Rather Building, 427 St. George Street, Gonzales, TX.

8. SUPPLIES AND PRINTING

- A. EA will arrange for all election supplies and election printing, including, but not limited to, all forms, signs and other materials used by the election judges at the voting locations.

- ## 9. RETURNS OF ELECTIONS

- Tabulating Supervisor: Gwen Schaefer
Gonzales County Elections Administrator

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10. ELECTION EXPENSES

- A. The participating authorities agree to share the costs of administering the May 2, 2026, Joint Election. A general supervisory fee not to exceed 10% of the total cost of the election shall be assessed as authorized by the Texas Election Code, Sec. 31.100. Allocation of costs for the entire election, unless specifically stated otherwise, will be shared between the participating authorities.
- B. Any estimate of election costs is strictly an estimate. Final election expenses will be determined within 120 business days after the election. EA will provide each participating authority with a final invoice of expenses.

11. ELECTION REPORTS

EA will be responsible for ensuring the delivery of the reports titled Early Voting Daily Vote Totals and Daily Early Voter Listing (Alphabetical by precinct if applicable) to each participating authority each day of Early Voting for the previous day's voting activity. On the day after the conclusion of Early Voting, a Daily Early Voter Listing by precinct report inclusive of all days of Early Voting is to be delivered to each participating authority. When possible, the Early Voters' reports will be delivered by electronic means via e-mail, facsimile, or website.

12. RUNOFF ELECTION

In the event a runoff is necessary, the agreement will automatically be extended to cover the runoff. The EA will provide the designated entity in the runoff election with an estimate of cost to conduct participating authority's runoff.

13. NOTICE

Whenever this agreement requires any consent, approval notice, request, or demand, it must be in writing to be effective and shall be delivered to the party intended to receive it was shown below:

If to the Elections Administrator:

Gwen Schaefer
Gonzales County Elections Administrator
427 St. George Street, Suite 306
Gonzales, TX 78629
830-519-4054

If to the Participating Authority:

Laura Martin
Gonzales County Underground Water Conservation District
522 Matthew Street
Gonzales, TX 78629

14. This contract may be executed in multiple originals.

May 2, 2026, JOINT AGREEMENT ACCEPTANCE AND APPROVAL

Recommended for approval by:



Gwen Schaefer
Gonzales County Elections Administrator

ACCEPTED AND AGREED TO BY GONZALES UNDERGROUND WATER
CONSERVATION DISTRICT:

Bruce Tieken, President
Gonzales County Underground
Water Conservation District

Barry Miller, Secretary -Treasurer
Gonzales County Underground
Water Conservation District

Patrick C. Davis, Gonzales County Judge