

**REGULAR BOARD MEETING
GONZALES COUNTY UNDERGROUND WATER CONSERVATION DISTRICT
MEETING OF THE BOARD OF DIRECTORS**

The Directors of the Gonzales County Underground Water Conservation District will meet in a public session on December 09, 2025, scheduled at 5:30 p.m. at the **Gonzales County Underground Water Conservation District Office located at 522 Saint Matthew Street, Gonzales, Texas.**

Note: Members of the public wishing to comment must attend the meeting in-person. However, any person may view or listen to the meeting via audio and video conference call. No participation or public comments will be allowed via video or conference call. The Audio and Video Conference Opens 5 minutes before the 5:30 p.m. at the beginning of the meeting.

GCUWCD December 09, 2025 Meeting

Dec 9, 2025, 5:30 – 6:30 PM (America/Chicago)

Please join my meeting from your computer, tablet or smartphone.

<https://meet.goto.com/228353909>

You can also dial in using your phone.

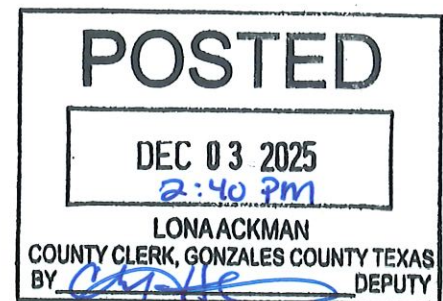
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The agenda is as follows:

Call to Order.

1. Public Comments. Limit to 3 minutes per person.
2. Consent Agenda (Note: These items may be considered and approved by one motion of the Board. Directors may request to have any consent item removed from the consent agenda for consideration and possible action as a separate agenda item):
 - a. Approval of minutes of November 11, 2025, Regular Board Meeting.
 - b. Approval of the Financial Report.
 - c. Approval of the District's, and Mitigation Funds bills to be paid.
 - d. Approval of District Manager, Administrative Staff, Board Member, Field Technician, and Mitigation Manager Expenses.
 - e. Approval of Manager's Report (monthly report, transporter usage, drought index).
 - f. Approval of Well Mitigation Manager's Report (well mitigation progress).
 - g. Approval of Field Technician's Report (well registrations, water levels, water quality).
3. Discuss and possibly take action on any item removed from Consent Agenda.
4. Discuss and possibly take action on purchase of ½ ton 4-wheel drive pickup truck for the district.
5. Discuss and possibly take action on a draft Mitigation Manual.
6. Discuss and possibly take action on the draft GCUWCD Conservation Lease Program.
7. Discuss and possibly take action on a resolution to change/update banking signatures
8. Discuss and take action on a resolution to hold an election for the Directors of the District in Precincts 1, 2, and 3 on May 2, 2026.
9. Discuss and possibly take action on a resolution to create ASR legislation to be filled at next session.
10. Discuss and possibly take action to consider a response to ARWA, CRWA, and GBRA letter regarding payment of export fees and mitigation fees.
11. Discuss the petition for judicial review, filed by Guadalupe-Blanco River Authority in Caldwell County District Court against the district.
12. Presentation of legislative/legal updates from legal counsel.
13. Discussion of other items of interest by the Board and direction to management based on the items set

**REGULAR BOARD MEETING
GONZALES COUNTY UNDERGROUND WATER CONSERVATION DISTRICT
MEETING OF THE BOARD OF DIRECTORS**

forth above.

14. Adjourn.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time. These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call 830.672.1047 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

At any time during the meeting and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Gonzales County Underground Water Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§ 551.071); deliberation regarding real property (§ 551.072); deliberation regarding prospective gift (§ 551.073); personnel matters (§ 551.074); and deliberation regarding security devices (§ 551.076). Any subject discussed in executive session may be subject to action during an open meeting.

POSTED THIS THE 3rd DAY OF DECEMBER 2025 AT _____ O'CLOCK by _____.

Notice of possible quorum following the regular meeting at 601 N St Joseph St, Gonzales, TX 78629 for the annual employee appreciation dinner. No business matters will be discussed.

Gonzales County Underground Water Conservation District
Minutes of the Board of Directors
November 11, 2025
Regular Board Meeting

The regular board meeting for the Board of Directors of the Gonzales County Underground Water Conservation District (the District) was called to order. Present for the meeting were directors: Mr. Bruce Tieken, Mr. Barry Miller, Mr. Glenn Glass, and Mr. Michael St. John. Mr. Dean Davis then joined once he was sworn in. Also present for the meeting was the District's General Manager, Ms. Laura Martin, and the District's legal counsel, Greg Ellis. Other Attendees included: (See Attached List)

Call to Order.

The President of the Board, Mr. Bruce Tieken called the board meeting to order at 5:37 p.m.

Public Comments. Limit to 3 minutes per person.

Ms. Mary Ann Menning, landowner, Mr. Leroy Menning, landowner, Ms. Jackie Fisher, landowner, Mr. Graham Morris with ARWA, Mr. Ted Boriack, landowner, Ms. Sally Ploeger, landowner, and Mr. Mark Ploeger, landowner, all made public comments. A recording of the meeting is available in the District's office or on the District's website.

Consent Agenda (Note: These items may be considered and approved by one motion of the Board. Directors may request to have any consent item removed from the consent agenda for consideration and possible action as a separate agenda item):

Approval of minutes of October 14, 2025, Public Hearing Irrigation Permit

Approval of minutes of October 14, 2025, Public Hearing Draft Rules

Approval of minutes of October 14, 2025, Regular Board Meeting

Approval of the Financial Report.

Approval of the District's bills to be paid.

Approval of the Mitigation Fund bills to be paid.

Approval of District Manager, Administrative Staff, Board Member, Field Technician, and Mitigation Manager Expenses.

Approval of Manager's Report (monthly report, transporter usage, water levels, drought index).

Approval of Well Mitigation Manager's Report (well mitigation progress).

Approval of Field Technician's Report (well registrations, water levels, water quality).

Discuss and possibly take action on any item removed from Consent Agenda.

None.

Discuss and possibly take action on appointment of Board Member Precinct 3.

A motion was made by Mr. Barry Miller to appoint Mr. Dean Davis as Board Member for Precinct 3. Mr. Glenn Glass seconded the motion. The motion passed unanimously and Mr. Davis was sworn in.

Discuss and possibly take action on proposed draft rules.

A motion was made by Mr. Mike St. John to approve the draft rules. Mr. Miller seconded the motion. The motion passed unanimously.

Discuss and possibly take action on setting a Mitigation Committee to review potential changes to the Mitigation Manual.

Tabled.

Discuss and possibly take action on permission to mitigate a well on Mr. Mark Leazer's property.

No motion was made.

Discuss and possibly take action on contracting with the Gonzales County Elections Official to hold the upcoming election for precincts #1, #2, and #3.

Mr. Miller made a motion to contract with the Gonzales County Elections Official to hold the upcoming election for precincts #1, #2, and #3. Mr. St. John seconded the motion. The motion passed unanimously.

Discuss and possibly take action to consider a response to ARWA, CRWA and GBRA letter regarding payment of export fees and mitigation fees.

No motion was made.

Presentation of legislative/legal updates from legal counsel.

Gregory Ellis, legal counsel, presented legislative/legal updates.

Executive session at 6:51pm to 7:47 pm concerning attorney-client matters (§ 551.071).

Discussion of other items of interest by the Board and direction to management based on the items set forth above.

No action was taken.

Adjourn.

A motion was made by Mr. Glass to adjourn the meeting and Mr. St. John seconded the motion. The motion passed unanimously. The meeting adjourned at 7:48 pm.

Approved By:

December 9, 2025

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Gonzales County Underground Water Conservation District
Investment Report
December 09, 2025

CD Information - District Funds							
Account	Location	Purchase Date	Purchase Value	Interest Rate	Maturity Date	As of	Amount
CD #11	Sage Capital Bank	2/4/2025	\$152,818.77	5.15%	2/4/2026	11/30/2025	\$190,146.30
CD #365	Randolph Brooks FCU	11/8/2024	\$271,523.86	4.50%	11/8/2025	11/30/2025	\$305,084.72
CD#49	Sage Capital Bank	8/14/2025	\$250,000.00	5.00%	8/14/2026	11/30/2025	\$303,093.08
CD#321	SouthStar Bank	8/21/2025	\$500,000.00	4.50%	10/21/2025	11/30/2025	\$516,119.44
Total CD's to Date							\$1,314,443.54
Market Comparisons							
	Tex Pool			4.12%		12/3/2025	
	6 Mo. Treasury Yield			3.71%		12/3/2025	

Banking Information - District Funds			
Account	Location	As of	Amount
#59 Money Market	Sage Capital Bank	11/30/2025	\$1,139,504.49
#61 Operating	Sage Capital Bank	11/30/2025	\$17,813.49
#356 Savings	Randolph Brooks	11/30/2025	\$1.00
Total Cash to Date			\$1,157,318.98

Banking Information - Western Mitigation Fund			
Account	Location	As of	Amount
#35 Money Market	Sage Capital Bank	11/30/2025	\$98,416.10
#70 Operating	Sage Capital Bank	11/30/2025	\$2,750.74
Total Cash to Date			\$101,166.84

Banking Information - Eastern Mitigation Fund			
Account	Location	As of	Amount
#64 Money Market	Sage Capital Bank	11/30/2025	\$273,091.37
#98 Operating	Sage Capital Bank	11/30/2025	\$2,500.00
Total Cash to Date			\$275,591.37

Weighted Average Maturity (WAM) \$2,848,520.73

Using the Current Date and Maturity Date: Weighted Average Maturity (WAM) =

The overall sum of each security's par amount multiplied by its number of days to maturity, divided by the total of all investments.

Security Description	Investment Amount	CD Start Date	Reprting Period Date	Mat. Date	Mat. in Days (DTM)	WAM	CD Term
Sage Capital CD #11	\$190,146.30	2/4/2025	11/30/2025	2/4/2026	66	9.548	12 mo
Randolph Brooks CD #365	\$305,084.72	11/8/2024	11/30/2025	12/3/2025	3	0.696	18 mo
Sage Capital CD #49	\$303,093.08	8/14/2025	11/30/2025	8/14/2026	257	59.261	12 mo
SouthStar Bank CD#321	\$516,119.44	10/21/2025	11/30/2025	4/21/2026	142	55.757	6mo
CD Total	\$1,314,443.54					125.261	
#59 Money Market	\$1,139,504.49				1	0.743	
#61 Operating	\$17,813.49				1	0.012	
#365 Savings	\$1.00				1	0.000	
#35 Money Market	\$98,416.10				1	0.064	
#70 Operating	\$2,750.74				1	0.002	
#64 Money Market	\$273,091.37				1	0.178	
#98 Operating	\$2,500.00				1	0.002	
Fund Total	\$1,534,077.19					1.000	
Grand Totals	\$2,848,520.73					WAM 126.261	

The portfolio of the Gonzales County Underground Water Conservation District is believed to be in compliance with the District's Board approved Investment Policy, State law, and the Investment Strategy.

Signed: 
 Laura Martin, Investment Officer

Dated: 12/3/2025

GCUWCD BILLS TO BE PAID**December 09, 2025**

GVTC (Local & Long Distance & Internet)-Paid	\$ 235.29
City of Gonzales (Utilities)-Paid	\$ 242.89
Ricoh (Copier Rental)-Paid	\$ 217.75
Verizon (Employee Phones)-Paid	\$ 113.66
Gonzales County Appraisal District (Tax Code 2026 1st Qtr.)	\$ 709.75
Caldwell County Appraisal District (Tax Code 2025 1st Qtr.)	\$ 47.05
Caldwell County Appraisal District (Coll. Budget 2025 1st Qtr.)	\$ 13.80
Synergisdic, LLC	\$ 1,002.65
Texas AgriLife Extension (Water Quality Sample)-Paid	\$ 215.00
Coastal Office Solutions (USP Shipping)	\$ 38.43
Lockhart Post-Register (Newspaper Ad)	\$ 118.25
Gonzales Inquirer (Newspaper Ad)	\$ 177.38
Legacy Insurance (Board Member Bond)	\$ 50.00
GoToMeeting (Monthly Phone Charge for Meeting)-Paid	\$ 9.84
Amazon (Refund Returned Items)	\$ (214.90)
Amazon (Travel Bag for Audio)-Paid	\$ 109.95
Amazon (Tablet Bags)-Paid	\$ 60.56
Blue Cross Blue Shield (Employee Insurance)-Paid	\$ 550.49
Halff & Associates, Inc. (Database Hosting)	\$ 6,000.00
Daniel B. Stephens & Associates, Inc. (Consultant Modeld VS Actual)	\$ 5,290.00
eno Scientific (Well Sounder)-Paid	\$ 1,629.00
Baker Well Service (Well Investigation)	\$ 1,665.80
Baker Well Service (Well Investigation)	\$ 2,490.80
Total	\$ 20,773.44

GCUWCD WMF BILLS TO BE PAID

December 09, 2025

Baker Well Service (Mitigation-Well Pad)	\$1,350.00
Wagener's Well Service	\$13,621.30

TOTAL	\$14,971.30
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GCUWCD EMF BILLS TO BE PAID
December 09, 2025

Baker Well Service	\$8,972.50

TOTAL	\$8,972.50
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Laura M. Martin

Nature of Trip/Date	From	To	Beginning Mileage	Ending Mileage	Total Miles
11/21 Evergreen GCD Public Hearing	Home	Pleasanton	130128	130229	101
	Pleasanton	Work	130229	130310	81
				Total Miles	182
				Current Rate X	0.7
			Mileage X Rate	Subtotal	\$127.40
<div> <div>✓ 8544</div> <div> Period Covered November 1-30, 2025 Approved By: Date: December 09, 2025 </div> </div>				Total Due	\$127.40

Gonzales County Underground Water Conservation District

Mitigation Manager

Expense Report

Nov-25

Brian Delvige

Nature of Trip/Date	From	To	Beginning Mileage	Ending Mileage	Total Miles
Drilling Steve Carroll Well 11/3	Office	Western	158,883	158,986	103
Set casing on Carroll well 11/4	Office	Western	159,021	159,149	128
Grouted new well and plugged old well 11/5	Office	Western	159,188	159,275	87
Mitigate Chris Walker wells 11/6	Office	Eastern	159,325	159,398	73
Met with Michael and Ben Floyd 11/11	Office	Eastern	960	63	103
Met with David Turner 11/12	Office	Western	93	181	88
Met with Tina Carroll 11/13	Office	Eastern	221	286	65
Met with Gene Reed - Railroad Comm 11/14	Office	Western	326	374	48
Investigation on Mike Floyd 11/17	Office	Eastern	411	436	35
Met with Rick Cantrell 11/18	Office	Eastern	474	523	49
Schertz-Seguin Ashley North well 11/19	Office	Western	566	586	30
Schertz-Seguin Kleka well 11/20	Office	Western	610	653	43
Met Wagener's Well Service 11/21	Office	Western	675	707	32
Baker Well Service at Tina Carroll 11/24	Office	Eastern	749	816	65
Baker to Rick Cantrell and Slab at Carroll 25	Office	Eastern	857	902	45
Inspected pump @ Tuch and Tuma wells 26	Office	East/West	945	997	52
				Total Miles	1045
				Current Rate X	0.7
				Mileage Subtotal	\$732.20
Nov-25					
Approved By: <i>V8545</i>				Total Due	\$732.20
Date:					

Gonzales County Underground Water Conservation District
Field Technician
Expense Report

Frank Agee

Nature of Trip/Date	From	To	Beginning Mileage	Ending Mileage	Total Miles
11/4 CR 260, Hwy 90A, Hwy 80, FM 2922	Home	West Gonzales Co	214,726	214,794	68
11/5 CR 304, FM 2922	Home	SW Gonzales Co	214,794	214,877	83
11/7 CR 444, Buck Branch Rd	Home	North Gonzales Co	215,062	215,117	55
11/10 FM 2922, Hwy 90A	Home	SE Gonzales Co	215,201	215,264	63
11/12 Hwy 90A, Hwy 80, Hwy 90 East	Home	West Gonzales Co	215,308	215,366	58
11/13 Hwy 80	Home	West Gonzales Co	215,482	215,537	55
11/14 Hwy 80	Home	West Gonzales Co	215,537	215,600	63
11/17 CR 200, CR 443, CR 444	Home	North Gonzales Co	215,782	215,853	71
11/19 CR 4008, CR 397	Home	North Gonzales Co	215,853	215,908	55
11/21 CR 170, 181, 222	Home	SW Gonzales Co	215,929	216,001	72
				Total Miles	643
				Current Rate X	0.7
				Mileage Subtotal	\$450.10
Printer					\$59.00
				Total Due	\$509.10
Period Covered: November 1-30, 2025 Approved By: Date: December 1, 2025					

Gonzales County Underground Water Conservation District
Manager's Report
November 2025

On November 7th I met with Ms. Gwen Slogh to discuss district business and employment opportunities.

On November 21st I went to Pleasanton to attend an Evergreen Groundwater District meeting and public hearing for a new permit request.

ARWA's November production was 238.21 ac-ft, which is about 43.31% of the monthly allowable production.

AQUA's October production was about 42.41 ac-ft which is about 10.18% of the monthly allowable production.

CRWA's November production was about 623.99 ac-ft which is about 84.64% of the monthly allowable production.

GBRA's November production was 235.90 ac-ft which is 20.12% of the monthly allowable production.

SAWS November production was about 985.70 ac-ft which is about 89.94% of the monthly allowable production.

SSLGC's November production was about 1,298.01 ac-ft which is about 80.45% of the monthly allowable production.

The Palmer Drought Index, as of November 25, 2025, indicates that the District is currently under severe to extreme drought conditions in all the district.

There are 77,440 acres in Caldwell County and 573,440, or 896² miles in Gonzales County in the GCWUCD boundary. Permitted property for exporting in the GCUWCD boundary is 14% of the acreage. Known leased property for exporting in the GCWCD boundary is 22% of the acreage.

Map Provided by San Antonio Water Systems for drawdown water levels reporting are attached.

Alliance Regional Water Authority
Water Meter Reading - Usage
2025

Date	Well #6		Well #7		Well #8		Well #9	
	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage
Jan	59,089	24,520	36,117	22,173	13,552	1,131	8,320	1,677
Feb	78,043	18,995	53,702	17,585	20,877	7,325	16,995	8,681
March	99,365	21,322	67,276	13,573	39,272	18,396	53,041	36,046
April	121,765	22,400	84,426	17,150	56,083	16,811	72,486	19,445
May	140,794	19,029	105,857	21,431	77,160	21,077	87,186	14,700
June	154,931	14,137	114,492	8,635	95,278	18,118	103,202	16,016
July	171,382	16,450	131,152	16,661	112,766	17,488	121,111	17,909
Aug	193,651	22,269	154,189	23,037	138,200	25,434	142,145	21,035
Sept	218,622	24,972	181,579	27,390	162,751	24,551	169,256	27,110
Oct	244,659	26,037	209,568	27,989	191,333	28,581	178,889	9,634
Nov	269,050	24,391	235,860	26,292	218,270	26,937	178,889	0
Dec								
Total Gallons*		234522.4		221915.1		205849.1		172252.8
Total AC/FT		719.72		681.03		631.73		528.62

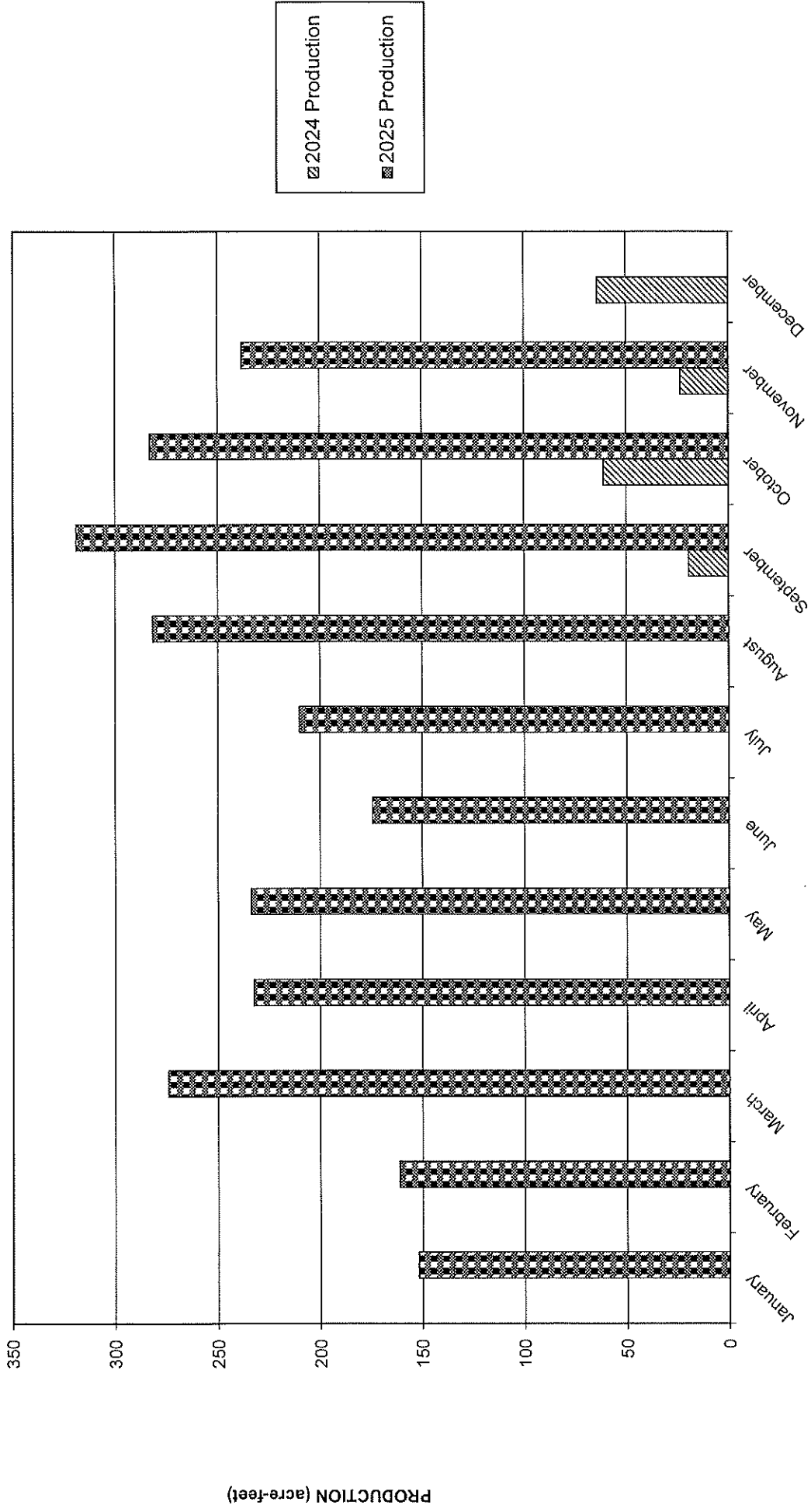
Current Month Production in AC/FT 238.21

Percentage of monthly allowable for current mo. 43.31

Total AC/FT for yr 2561.11

Percentage of yearly production 38.80

ARWA Monthly Production



November 2025

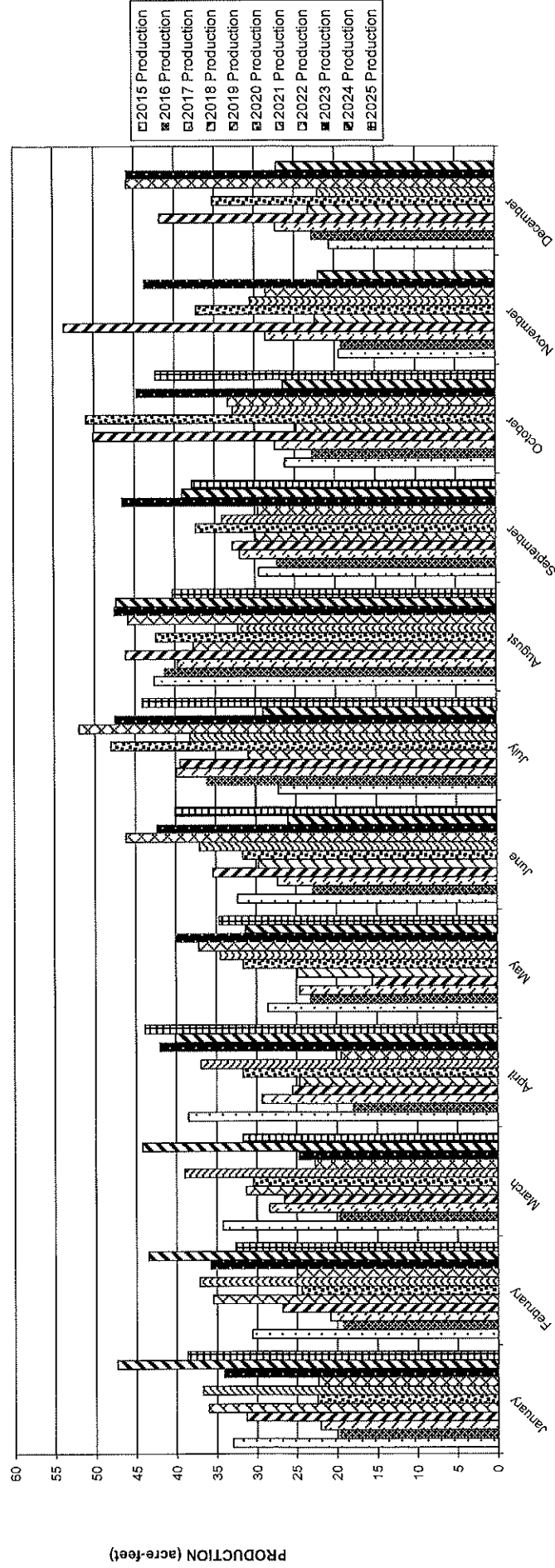
AQUA Water Supply Corporation
Meter Reading - Usage
2025

Date	F255			F256			F257			
	Meter	Delhi #1 Usage	Transported	Meter	Delhi #2 Usage	Transported	Meter	Hinton Well Usage	Transported	Fees
January	8,209,864	4,769.20	4,368.93	305,860	7,837.00	7,179.25	0.00	0.00	0.00	\$ 288.70
February	- 8,261,711	5,184.70		360,710	5,485.00		0.00	0.00		
March	8,316,934	5,522.30	4,781.30	408,990	4,818.00	5,058.24	0.00	0.00	0.00	\$ 245.99
April	8,341,240	2,430.60	5,053.38	527,677	11,878.70	4,408.88	0.00	0.00	0.00	\$ 236.56
May	8,371,407	3,016.70	2,211.72	610,458	8,278.10	10,808.98	0.00	0.00	0.00	\$ 325.52
June	8,422,130	5,072.30	2,724.97	690,314	7,985.60	7,477.57	0.00	0.00	0.00	\$ 255.06
July	8,509,880	8,775.00	4,663.86	746,290	5,597.60	7,342.57	0.00	0.00	0.00	\$ 300.16
August	8,548,660	3,878.00	8,123.76	839,003	9,271.30	5,182.17	0.00	0.00	0.00	\$ 332.65
September	8,596,000	4,734.00	3,448.23	914,987	7,598.40	8,243.82	0.00	0.00	0.00	\$ 292.30
October	8,649,120	5,312.00	4,240.51	1,000,073	8,508.60	6,806.32	0.00	0.00	0.00	\$ 276.17
November			4,254.34			6,814.47			0.00	\$ 276.72
December										- \$
										- \$

Total Gallons*	48,695	77,258	0
Total AC/FT	149.44	237.10	0.00
Current Month Production in AC/FT	42.41		
Percentage of monthly allowable for current month	10.18		
Total AC/FT for year	386.54	Percentage of yearly prod.	Total Dollars
		7.73	\$2,829.83

*gallons in thousands

AQUA Monthly Production



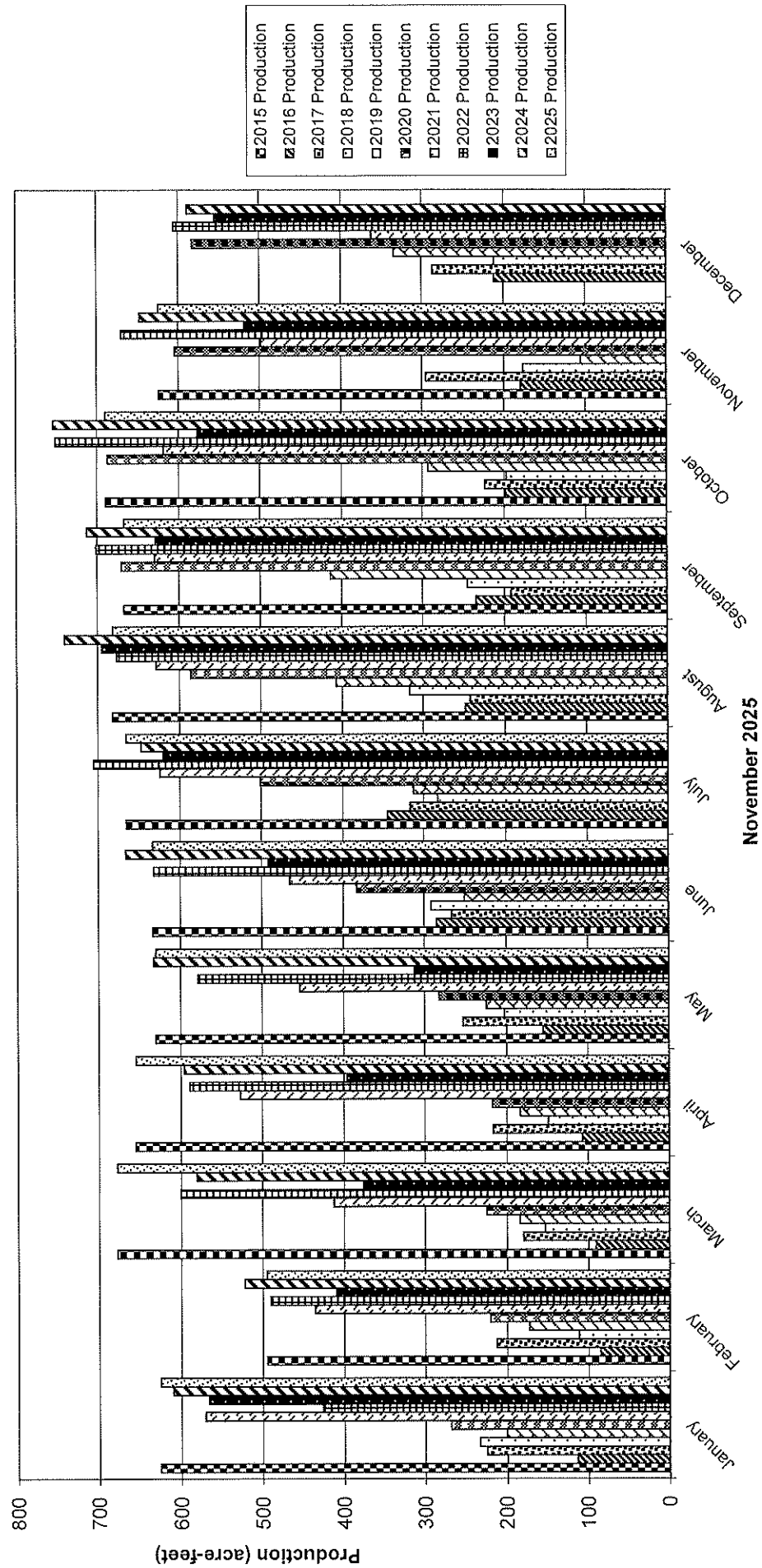
October 2025

**Canyon Regional Water Authority
Wells Ranch Water Meter Reading - Usage**

2025

Date	P030 Well #12 Bultrap Well	P029 Well #11 Coastal Field Well	P028 Well #9 Camp House Well	P027 Well #1 Tommy's Well	P036 Well #8 Chicken House	L188 Well #5 Littlefield	L189 Well #13 Bond West	L190 Well #14 Christian West	L191 Well #15 Bond East	L192 Well #16 Christian East
	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter	Meter
	Usage	Usage	Usage	Usage	Usage	Usage	Usage	Usage	Usage	Usage
Jan	1,509,588	1,760,164	3,263,459	1,762,585	1,001,488	1,355,838	1,189,745	22,396	2,124,224	661,968
Feb	1,536,650	1,792,629	2,400,153	1,779,905	1,039,902	1,393,852	1,226,013	60,612	2,194,649	691,893
March	1,552,778	1,811,660	2,421,586	1,796,372	1,061,594	1,415,759	1,249,008	83,113	2,235,576	709,544
April	1,568,279	1,830,157	2,442,524	1,811,851	1,082,529	1,436,890	1,271,309	104,988	2,275,138	726,726
May	1,584,572	1,849,552	2,464,592	1,811,851	1,104,689	1,460,130	1,290,624	128,066	2,316,712	744,810
June	1,600,003	1,868,676	2,486,265	1,811,851	1,126,761	1,482,428	1,314,274	150,922	2,358,150	762,688
July	1,616,396	1,888,692	2,508,892	1,811,851	1,149,659	1,505,826	1,339,768	174,834	2,401,652	781,262
Aug	1,632,956	1,909,188	2,532,111	1,811,851	1,173,125	1,529,812	1,365,686	199,392	2,446,248	800,502
Sept	1,649,154	1,929,234	2,554,759	1,811,851	1,196,051	1,553,408	1,390,848	223,508	2,490,134	819,268
Oct	1,665,913	1,949,915	2,578,097	1,811,851	1,220,207	1,577,876	1,416,148	248,508	2,535,694	838,626
Nov	1,681,057	1,969,362	2,600,061	1,811,851	1,241,295	1,600,122	1,438,464	271,032	2,576,995	855,925
Dec										
Total Gallons*	171,469	209,198	236,602	492,66	239,807	244,284	248,719	248,634	452,771	193,957
Total AC/FT	526.22	642.01	726.10	151.19	735.94	749.68	763.29	763.03	1389.50	595.23
Current Month Production in AC/FT		623.99								
Percentage of monthly allowable for current mo.		89.99								
Total AC/FT for yr	7042.20	Percentage of yearly production	84.64							

* gallons in thousands

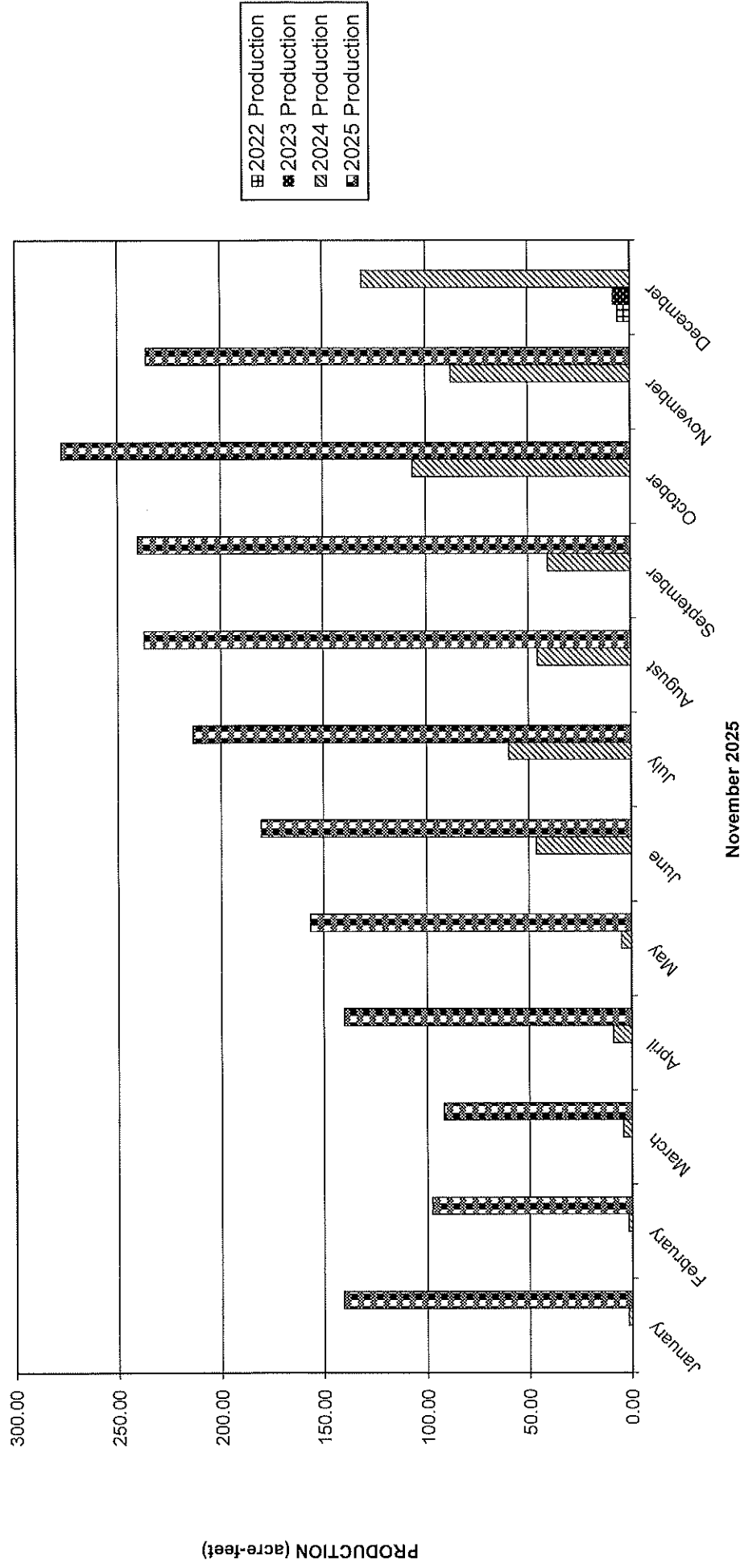


Gudalupe-Blanco River Authority
Meter Reading - Usage
2025

Date	P059 Well #1		P060 Well #2		P061 Well #3		P062 Well #4		P063 Well #5		P064 Well #6		P065 Well #7	
	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage
Jan	37,959,600	12,233	3,171,200	832	34,421,800	10,315	26,896,300	8,042	14,039,700	126	27,863,100	2,328	18,247,600	12,021
Feb	42,898,400	4,939	4,331,200	1,160	43,052,100	8,630	32,854,200	5,958	14,039,700	0	33,469,500	5,606	23,789,000	5,541
Mar	48,681,700	5,784	4,851,500	0	49,000,500	5,949	37,605,300	4,751	16,167,200	2,128	39,678,700	6,210	28,909,500	5,121
Apr	60,466,600	11,785	6,705,000	1,854	57,670,600	8,670	42,515,100	4,910	21,506,800	5,340	47,389,800	7,711	34,372,200	5,463
May	71,989,400	11,523	11,350,000	4,645	69,006,800	11,336	47,481,700	4,967	26,240,500	4,734	54,944,100	7,554	40,635,400	6,263
June	79,480,770	7,481	18,443,360	7,093	78,220,980	9,214	52,891,000	5,409	36,648,970	10,408	66,295,770	11,352	48,521,210	7,886
July	86,754,400	7,284	28,340,700	9,897	92,400,500	14,180	63,865,800	11,075	45,680,300	9,031	76,079,600	9,784	56,877,800	8,357
Aug	87,941,600	1,187	42,900,200	14,560	104,796,000	12,396	74,567,200	10,601	56,725,800	11,046	95,337,900	19,258	65,105,600	8,228
Sept	87,941,800	0	57,264,200	14,364	122,434,900	17,639	85,363,300	10,796	59,214,500	2,489	110,379,800	15,042	83,030,400	17,925
Oct	87,941,900	0	71,744,100	14,480	143,783,500	21,349	97,250,700	11,887	64,394,600	5,180	133,924,100	23,544	96,995,800	13,965
Nov	87,941,900	0	86,376,400	14,632	159,328,900	15,545	112,707,700	15,457	71,414,400	7,020	142,671,100	8,747	112,462,200	15,466
Dec														
Total Gallons* (kgal)	62,216		83,517		135,223		93,853		57,502		117,136		106,236	
Total acft	190.93		256.30		414.98		288.02		176.47		359.48		326.03	
Current Mo. Production in acft			235.90											
% of monthly allowable for current mo.			% of prod. for year		28.31				20.12					
Total acft for yr	2012.22													

gallons in thousands

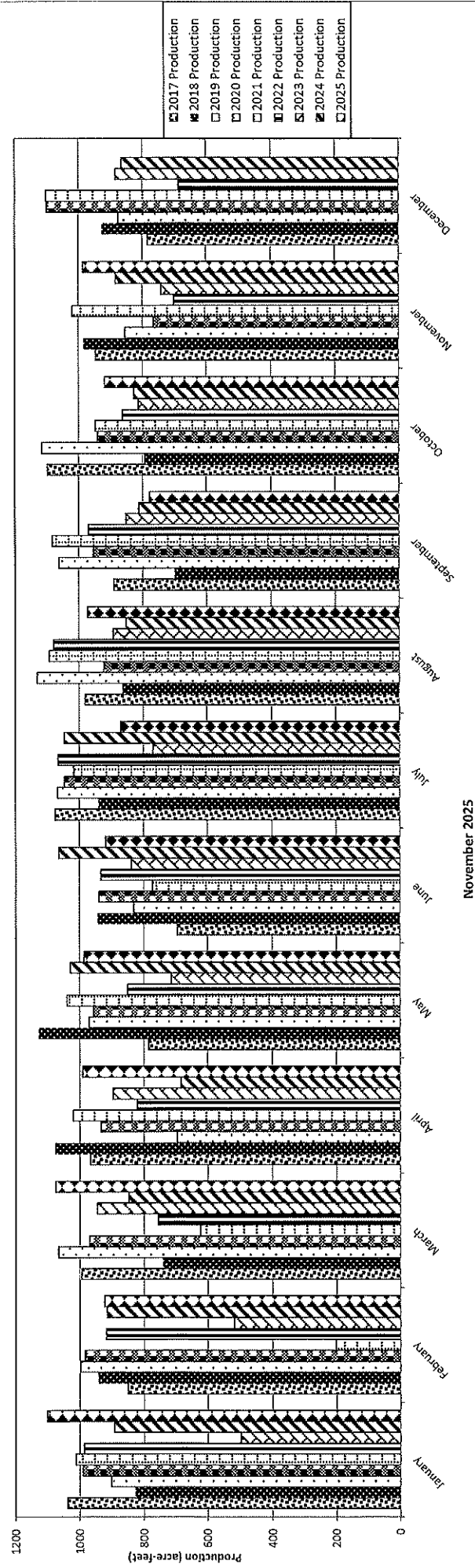
GBRA Monthly Production



San Antonio Water System
Meter Reading - Usage
2025

Date	P036 Well WG-2		P039 Well WG-5		P040 Well WG-6		P041 Well WG-7		P042 Well WG-8		P043 Well WG-9		P044 Well WG-10		P047 Well WG-14		P048 Well WG-15		Fees	
	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage		
Jan	340,998	56,324	345,766	28,167	459,678	2	78,166	48,570	443,962	43,423	95,375	56,413	348,033	21,099	512,453	53,068	394,150	51,690	\$8,663.88	
Feb	342,505	15,003	350,960	51,949	459,681	3	81,769	36,029	447,885	39,226	99,988	46,125	350,433	23,999	516,120	36,668	399,297	51,475	\$7,269.28	
Mar	3,452,505	0	356,669	57,084	461,542	18,606	86,156	43,867	452,220	43,356	105,725	57,367	354,968	45,350	521,579	54,590	402,283	29,860	\$8,487.79	
Apr	346,685	41,804	362,105	54,365	462,502	9,598	89,941	37,848	458,474	42,539	111,332	56,072	357,764	27,957	526,829	52,502	402,283	0	\$7,811.18	
May	352,587	59,018	365,548	34,423	426,502	0	93,414	34,738	460,707	42,329	116,924	55,924	361,967	42,032	532,082	52,537	402,283	0	\$7,756.83	
June	358,583	50,839	367,591	20,430	462,502	0	96,622	32,080	464,995	42,880	122,601	56,765	366,225	42,578	537,431	53,483	402,283	0	\$7,233.77	
July	361,900	32,517	367,492	17	464,662	21,600	99,697	30,748	469,487	44,922	128,573	59,731	369,938	37,137	543,098	56,676	402,283	0	\$6,842.02	
Aug	364,392	24,922	371,087	34,943	468,245	35,832	100,851	11,539	473,882	43,946	134,432	58,580	374,237	42,966	548,635	55,371	403,145	8,613	\$7,680.61	
Sept	364,392	0	371,087	0	468,245	0	100,851	0	478,118	42,356	140,118	56,867	378,455	42,182	554,183	55,472	408,806	56,616	\$6,137.52	
Oct	369,282	48,899	371,146	592	468,563	3,181	100,854	26	482,420	43,028	145,897	57,790	382,678	42,232	559,128	49,455	414,155	53,484	\$7,113.19	
Nov	375,043	57,613	371,146	4	472,121	35,584	100,854	0	486,451	40,305	151,335	54,379	386,557	38,784	563,171	40,427	419,564	54,094	\$7,815.36	
Dec																				
Total Gallons*	386,938	281,974			124,406	275,445			468,310	616,014	406,335	560,249	305,832	3,425,502	938.56	10,512.48				
Total acft	1187.47	865.35			381.79	845.31			1437.19	1890.48	1247.00	1719.34								
Current Month Production in acft		985.70																		
% of monthly allowable for current month					101.20				89.94											
Total acft for year	10512.48																			
																			Total Dollars	\$82,791.45

SAWS Monthly Production

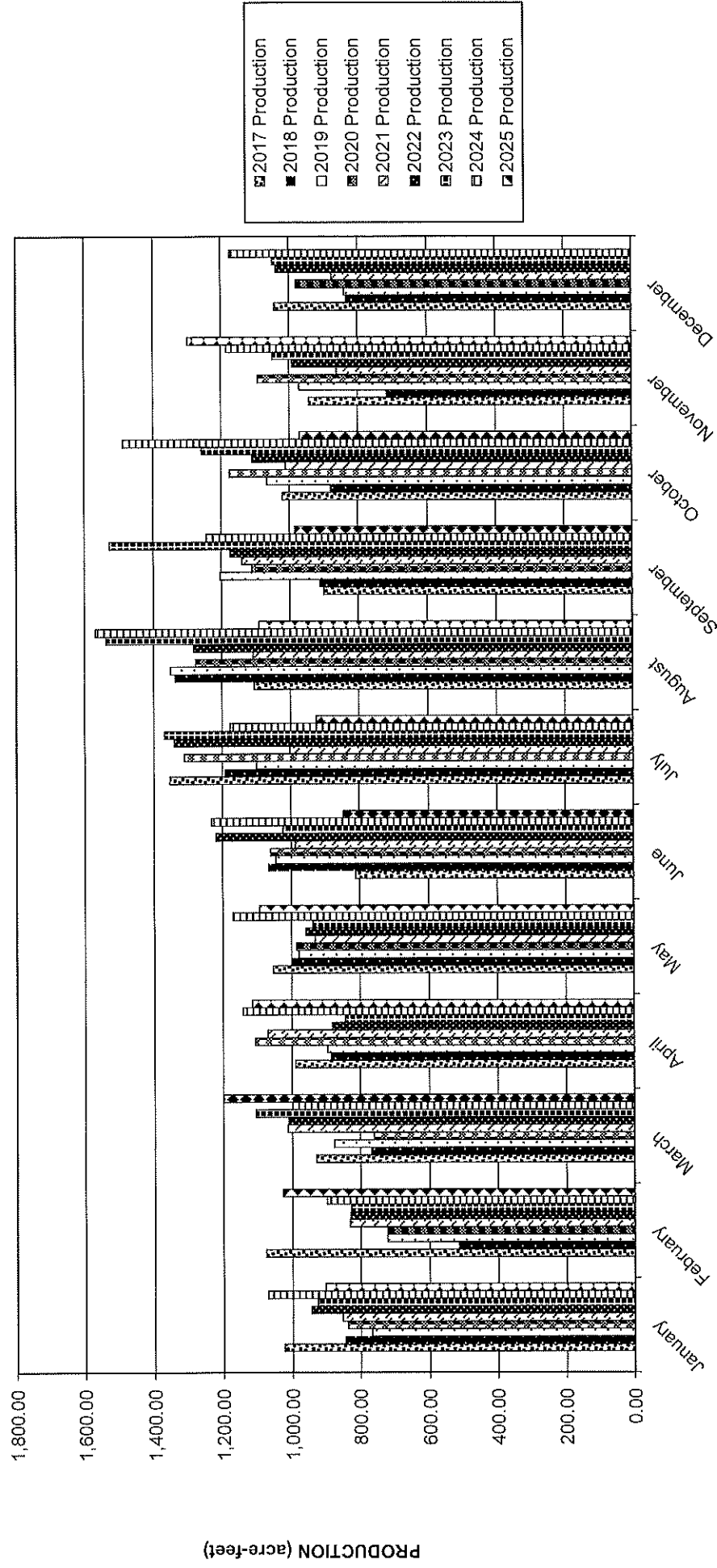


Schertz-Seguin Local Government Corporation
Meter Reading - Usage
2025

Date	P007 Well #1 Meter Usage	P008 Well #2 Meter Usage	P009 Well #3 Meter Usage	P010 Well #4 Meter Usage	P011 Well #5 Meter Usage	P012 Well #6 Meter Usage	P016 Well #7 Meter Usage	P017 Well #8 Meter Usage	P031 Well #9 Meter Usage	P032 Well #10 Meter Usage	P033 Well #11 Meter Usage	P034 Well #12 Meter Usage	Fees
Jan	1,285,227	148,299	336,399	663,958	518,789	43,664	818,873	75,180	3,489,106	2,574,546	3,348,458	50,755	\$7,104.45
Feb	1,330,659	148,320	355,369	712,341	565,661	62,067	837,724	88,077	3,556,186	2,592,432	3,348,458	5,115,708	\$8,103.95
Mar	1,379,331	148,320	382,468	759,699	615,045	98,747	877,520	88,973	3,616,130	2,632,172	3,348,458	5,156,690	\$9,446.68
Apr	12,296	185,717	414,791	807,057	24,927	122,735	911,497	114,950	3,678,675	2,656,315	3,348,458	5,193,190	\$6,797.50
May	46,960	222,136	455,891	807,057	52,322	140,333	914,071	146,987	3,721,557	2,684,237	3,336,763	5,240,285	\$8,597.88
June	75,883	253,541	482,830	807,057	92,162	180,113	914,071	185,502	3,733,788	2,698,719	3,363,203	5,257,674	\$6,674.78
July	104,034	285,503	493,979	31,101	124,203	35,187	916,318	187,930	3,737,734	2,722,977	3,410,102	5,276,416	\$7,276.30
Aug	132,788	315,952	494,003	72,250	162,794	74,073	948,009	213,189	3,738,955	2,754,383	3,448,541	5,292,467	\$8,617.63
Sept	187,008	318,135	522,957	82,454	198,785	129,416	957,502	232,443	3,749,253	2,788,594	3,453,460	5,321,817	\$7,772.15
Oct	203,511	318,135	549,485	103,406	198,785	13,777	990,145	253,479	3,753,488	2,829,278	23,042	5,353,252	\$7,662.85
Nov	238,264	318,135	561,557	137,102	274,870	13,777	40,415	294,425	3,753,488	2,891,717	86,656	5,402,335	\$10,291.60
Dec													
Total Gallons*	348,451	220,470	258,564	300,692	458,653	334,549		248,362	311,288	317,171	291,527	375,415	3,731,680
Total acft	1069.36	676.60	793.60	922.79	1407.55	1026.69		762.19	955.31	973.36	894.66	1152.11	11452.11
Current Mo. Production in acft	1298.01												
% of monthly allowable for current mo.	80.45												
Total acft for yr	11452.11			59.15									Total Dollars \$90,365.56

gallons in thousands

SSLGC Monthly Production

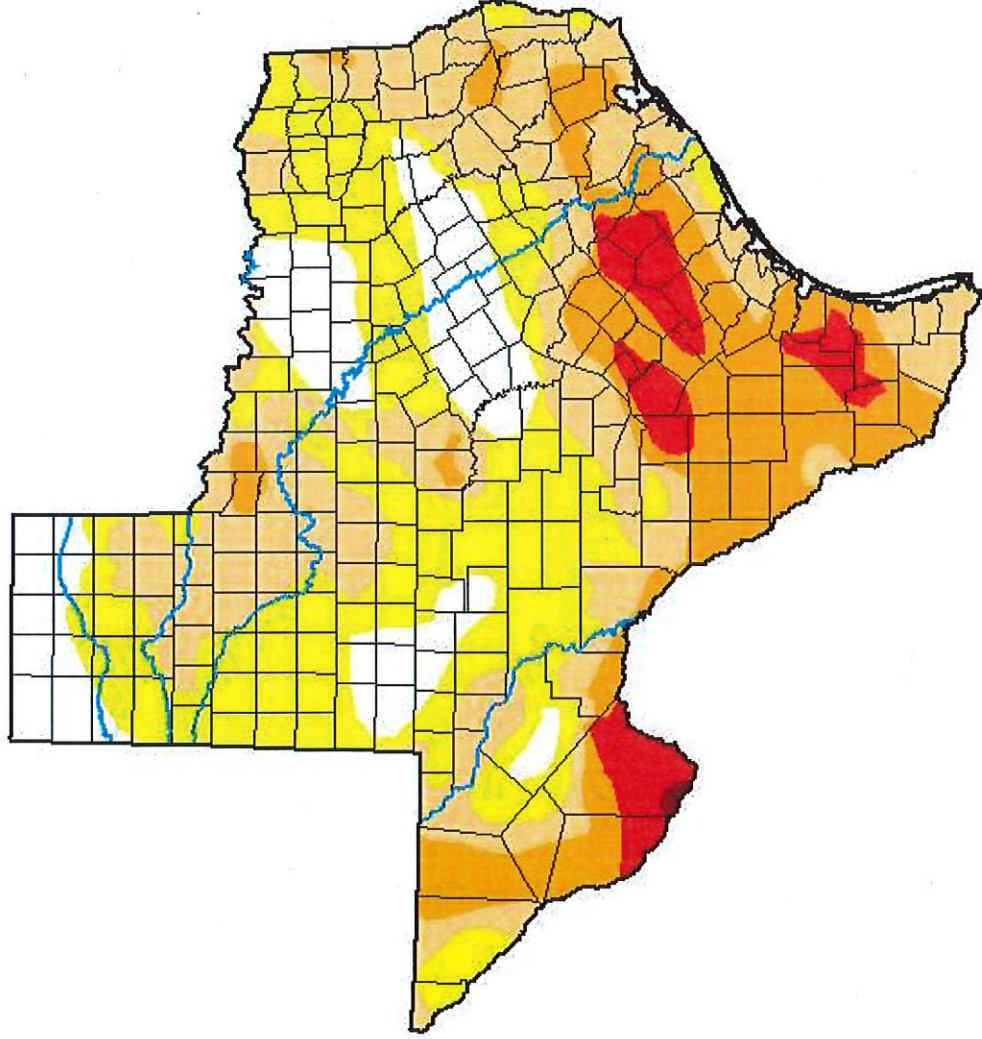


November 2025

U.S. Drought Monitor

Texas

November 25, 2025
 (Released Wednesday, Nov. 26, 2025)
 Valid 7 a.m. EST



Drought Conditions (Percent Area)

	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	14.17	85.83	53.70	23.74	5.95	0.15
Last Week 11-18-2025	11.73	88.27	65.37	25.62	6.14	0.15
3 Months Ago 08-26-2025	68.34	31.66	19.62	11.19	4.05	0.29
Start of Calendar Year 01-07-2025	36.81	63.19	43.63	21.45	13.26	6.30
Start of Water Year 09-30-2025	37.15	62.85	23.67	13.00	3.33	0.29
One Year Ago 11-26-2024	33.01	66.99	49.92	21.72	12.99	6.30

Intensity



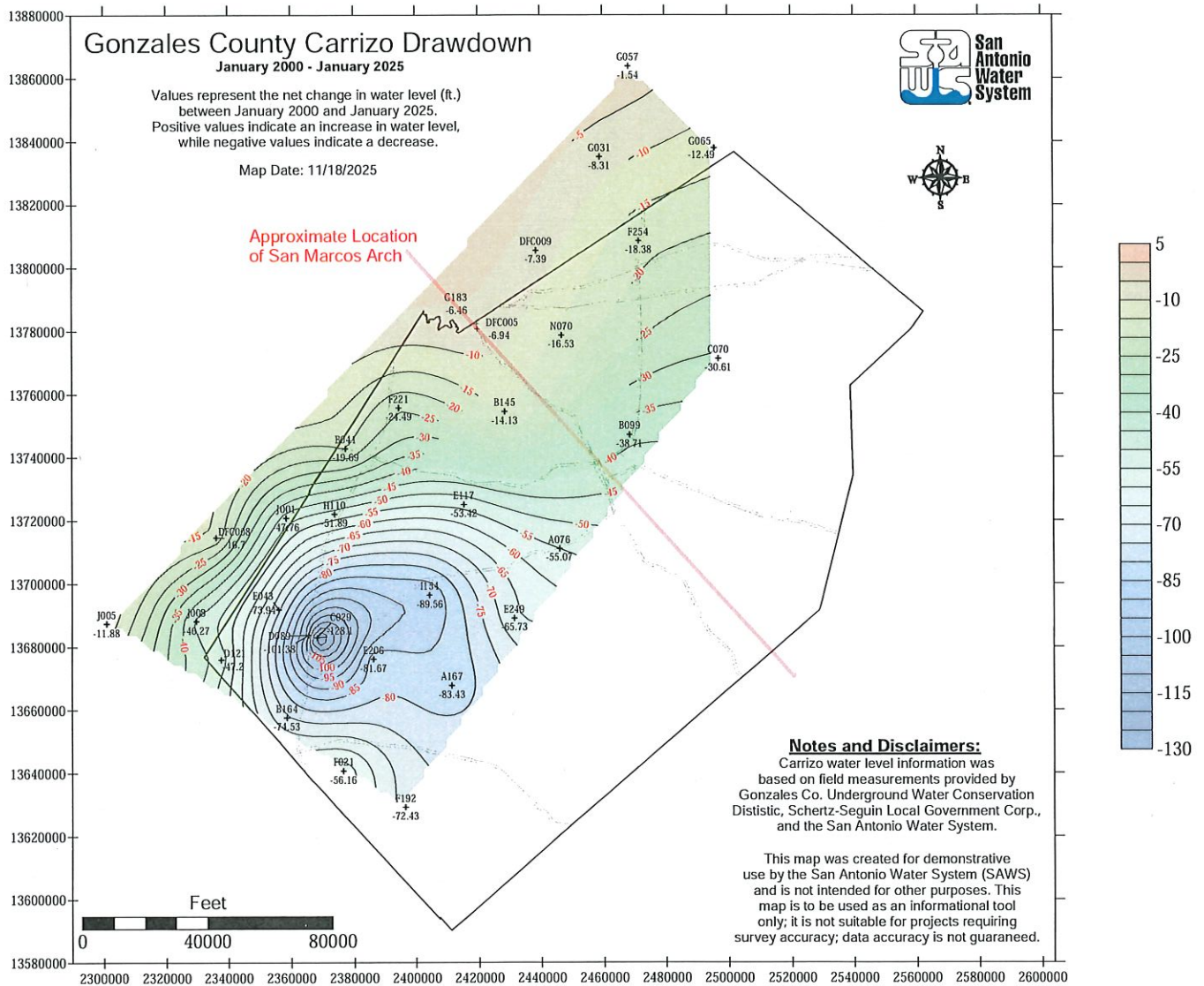
The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to <https://droughtmonitor.unl.edu/About.aspx>

Author:

David Simeral
 Western Regional Climate Center



droughtmonitor.unl.edu



Gonzales County Underground Water Conservation District
Mitigation Manager's Report
November 2025
Brian Delvige

- 11/3 Met with Deharde's to drill new well for Steve and Karen Carroll. Drilled test hole to a total depth of 500' today.
- 11/4 Deharde's set casing, gravel packed and jetted the well for Carroll's. The well jetted 120 gpm and the water table was at 103'.
- 11/5 Deharde's grouted and completed Carroll's new well. They also plugged old water well.
- 11/6 I met with Wagener's Well Service to begin an investigation on two (2) solar wells belonging to Chris Walker. Both wells were pulled and measured up. Both solar wells were in the Carrizo aquifer and met the qualifications for Mitigation. Mr. Walker decided to hold off on Mitigation now and to wait for a later date. Both wells had dropped 19' within 2 months period but have been holding their level for now.
- 11/7 We had our weekly office meeting with just Sydnee and I. I worked on preparing old oil and gas wells converted to water wells for plugging.
- 11/10 I spoke with Mr. Kent Pruett about possible Mitigation on his water well. He will be out of town for a few days but will contact me when he returns.
- 11/11 Mr. Michael Floyd and his nephew Ben stopped by the office inquiring on several wells that they have on their property. They are wanting to register all the wells and possibly get some going again. There is a few wells on the property that meet Mitigation qualifications.
- 11/12 I met with Mr. David Turner to discuss Mitigating one of his house wells that the Casing has collapsed. His well is in the Carrizo Aquifer and meets Mitigation qualifications. Mr. Turner wants to hold off on his Mitigation.
- 11/13 I met with Ms. Tina Carroll on CR 444 in Waelder. She has no water and wants us to help her out and see if she qualifies for the Mitigation program. I can not find any information on her well to determine the depth of the well. An investigation will have to be conducted.
- 11/14 We had our weekly meeting with just Laura and I. I met with Mr. Gene Reed, the Railroad Commission Representative, to assist me in finding the P-13 forms on the Oil and Gas converted wells that I am beginning to plug.
- 11/17 I began my investigation on the Floyd's water wells. Baker Well Service assisted me in the information that we inquired on the water wells at the families property. The main well that they wanted going was a steel cased well and upon an investigation the well had a hole in the casing and was not in the Carrizo Aquifer. So it was recommended for plugging.

Gonzales County Underground Water Conservation District
Mitigation Manager's Report
November 2025
Cont.

- 11/18 I met with Mr. Rick Cantrell on CR 232 Harwood. He has 4 wells in the Carrizo that qualify for Mitigation. He wants to Mitigate one of them so he can fill up a pond during this dry weather. Two of the wells were drilled back in the 60's for their families Turkey Farm.
- 11/19 I did make contact with Mr. Andrew McBride with Schertz- Seguin, getting authorization to pull the line shaft turbine pump out of the well at the Ashley North Irrigation well. It would then be utilized as a monitor well for the district.
- 11/20 I worked on getting registered for new Health Insurance.
- 11/21 I am working on getting funding to assist Mr. Mark Laezer a new water well on his property. I visited with Wagener's Well Service and they agreed to donate the pump / motor and all the downhole equipment for Mr. Laezer's well. Deharde's agreed to drill a well at cost which would be around \$8000.00. Canyon Reginald agreed to pick up the rest. Amazing progress can happen when we all work together.
- 11/24 I met Baker Well Service at Ms. Tina Carroll's to assess her water well. The pump was burnt up and has melted the casing slightly where the pump would not go any lower. But a 3" pump would fit in it. Unfortunately Ms. Carroll did not qualify for my Mitigation program. I was given knowledge of Mr. Andy Wiere, from the Lost Pines Water District, assisted Ms. Carroll on other problems she encountered, I reached out to Mr. Wiere and as a joint adventure we are going to get Ms. Carroll water again. Baker Well Service donated the pump and new equipment needed to get her water. Mr Wiere was going to supply the Labor to set the pump and was going to be responsible for getting it all hooked back up for Ms. Carroll.
- 11/25 I met with Baker Well Service to begin Mitigation on Mr. Rick Cantrell's well on CR 232 Harwood. We pulled equipment and measured up well. We then jetted the well. It jetted 120gpm and the water table was 80'. The well did make a little sand. The pump was ordered and will be back at another date to complete. We then went to Mr. Steve Carroll's to pour a 6x6 slab on his new well.
- 11/26 I completed all my contractors invoices for the week. I went to the Tuch well to Check on its performance and also to the Tuma well to check on it.

Merry Christmas To All !!!
Brian Delvige
Mitigation Manager
GCUWCD

Gonzales County Underground Water Conservation District

Field Technicians Report for November 2025

11/4/25 Inspected current drilling operations and logged well information in west Gonzales co.

11/5/25 Logged well information in sw Gonzales co

11/7/25 Attended office meeting. Inspected new well development on co rd 444, Waelder

11/10/25 Collected new well information on FM 2922, Nixon, Observed jetting of new well on Hwy 90A, Belmont

11/12/25 Collected water levels and well information in west Gonzales co.

11/13/25 Collected water levels and well information in west Gonzales co

11/14/25 Obtained well information and water levels in nw Gonzales co

11/17/25 Obtained well information and performed well inspections in north Gonzales co

11/19/25 Collected new well information in north Gonzales co

11/21/25 Observed new well casing set on co rd 222, Nixon. Collected well information in south Gonzales co.

Local Dealership Price Quotes for 1/4 Ton pickup 4x4

Caraway Ford

Year	Model	Price
2025	XL 4x4 Crew Cab	\$48,851.40
2025	STX 4x4 Crew Cab	\$49,421.21

Steele

2026	Ram 1500	\$55,852.71
2026	Ram 1500 +Power Package	\$63,978.18

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SK FOR

RIO
KEO WHITE

EXTENDED ABSTRACTS

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150 x4 SUPER
REELONES

F-150



\$	48,599	Sale price
+	252, ⁴⁰ / ₁₀₀	VIT, TITLE & LIC. FEES

\$48,851.40 net

NOTE: TAX EXEMPT UNIT AVAILABLE AT TIME OF QUOTE.

09-1-11

sk F06012

EXTERIOR
OXFORD WHITE
INTERIOR
DARK SLATE CLOTH 40/20/10

SAATCHI & SAATCHI
ADVERTISING
15000 W. 4TH AVE.
DENVER, CO 80202

STANDARD EQUIPMENT INCLUDED AT NO EXTRA CHARGE

[illegible]

DATE	DESCRIPTION	AMOUNT	BALANCE
10/1/77	SALES	100.00	100.00
10/1/77	SALES	100.00	200.00
10/1/77	SALES	100.00	300.00
10/1/77	SALES	100.00	400.00
10/1/77	SALES	100.00	500.00
10/1/77	SALES	100.00	600.00
10/1/77	SALES	100.00	700.00
10/1/77	SALES	100.00	800.00
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10/1/77	SALES	100.00	7400.00
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10/1/77	SALES	100.00	7600.00
10/1/77	SALES		

ROCK GARDEN PACKAGE
FRONT LICENSE PLATE BRACKET
BLACK PLASTIC TRIMMING BOARDS
8 STATE BRASS STAMPS
EXTENDED POWER SEAL FUEL TANK
ATTACHED TRAILER BRACKET

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1992

2000-01-01

CH7L	CONVOY	Scan The QR Code to get more details about this vehicle
NAME TAG	VIN # 1G1YB1H1300000000 1G1YB1H1300000000	
TOTAL MSRP \$51,170.00		

[illegible]

\$ 49,421.21



Date/Time: Nov 10, 2025 02:08 PM

Buyer: Brian Delvige

Phone: C: (830) 339-1723

Phone:

Address:

Salesperson: Maria Garza

2026 RAM 1500, Body Type:

Cash	Balance Due
\$ Down	
\$0	\$55,853

MSRP/Retail	\$54,700.00
Rebates	\$3,500.00
Total Savings + Rebates	\$5,141.00
Selling Price	\$53,059.00
Trade Difference	\$53,059.00
Government Fees	\$183.00
Documentary Fee	\$225.00
Steele Protection Packag	\$2,696.00
Total Taxes <i>minus</i>	\$3,189.71
Total Balance Due	\$55,852.71

X

Customer Signature

Date

X

Manager Signature

Date

With Approved Credit.



2026 MODEL YEAR RAM 1500 TRADESMAN CREW CAB 4X4

THIS VEHICLE IS MANUFACTURED TO MEET SPECIFIC UNITED STATES REQUIREMENTS. THIS VEHICLE IS NOT MANUFACTURED FOR SALE OR REGISTRATION OUTSIDE OF THE UNITED STATES.

MANUFACTURER'S SUGGESTED RETAIL PRICE OF THIS MODEL INCLUDING DEALER PREPARATION

Base Price: **\$47,125**

RAM 1500 TRADESMAN CREW CAB 4X4
Exterior Color: Bright White Clear-Coat Exterior Paint
Interior Color: Black Interior Color
Interior: 3.0L I6 HEMI® 24V S&P Twin Turbo with Stop/Start
Transmission: 8-Speed Automatic 8HP75 Transmission

STANDARD EQUIPMENT (UNLESS REPLACED BY OPTIONAL EQUIPMENT)

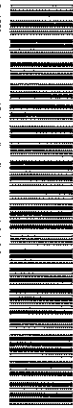
FUNCTIONAL/SAFETY FEATURES

Advanced Multistage Front Air Bags
Supplemental Front Seat-Mounted Side Air Bags
Advanced Brake-Assist
3.2L Rear Axle Ratio
Remote-Start System
Push-Button Start
Remote Keyless-Entry
ParkView® Rear Back-Up Camera
Anti-Lock 4-Wheel Disc Brakes
Electric Parking Brake
Tailgate-Ajar Warning-Lamp
Tire-Fill Alert
Electronic Roll-Mitigation
Electronic Stability-Control
Trailer Sway Dampening
Hill-Start Assist
Pedestrian Emergency Braking
Full-Speed Forward-Collision Warning Plus
Adaptive Cruise Control with Stop and Go
Blind-Spot and Cross-Pain Detection
ParkSense® Front and Rear Park-Assist
Active Lane-Management System
Black Roll-Over-Shifter
Class IV Receiver-Hitch
7-Pin Wiring Harness
Ceptless Fuel-Fill
26-Gallon Fuel Tank

INTERIOR FEATURES

4-Way Manual Adjustable Driver Seat
4-Way Manual Adjustable Front Passenger Seat
Unconnected 5 with 8.4-inch Touch Screen Display
Handsfree Phone and Audio
Ram Connect (Connected Services) with Trial
4G LTE Wi-Fi® Hot Spot
Ram Clean-Air System
Full Function Media Hub with 2-USB Plus Aux Port
12-Volt Auxiliary Power-Outlet

Assembly Plant/Port of Entry: STERLING HTS, MICH., U.S.A.
VIN: 1C6-SRFGP2TN-196635



THIS LABEL IS ASSIGNED TO THIS VEHICLE TO COMPLY WITH FEDERAL LAW. THE LABEL CANNOT BE REMOVED.
THE LABEL IS SUBJECT TO DELIVERY TO THE CUSTOMER PURSUANT TO THE WARRANTY.
IF THE VEHICLE IS NOT DELIVERED TO THE CUSTOMER, THE LABEL WILL BE DESTROYED.
IF THE VEHICLE IS NOT DELIVERED TO THE CUSTOMER, THE LABEL WILL BE DESTROYED.
IF THE VEHICLE IS NOT DELIVERED TO THE CUSTOMER, THE LABEL WILL BE DESTROYED.

EXTERIOR FEATURES

18-Inch x 7.5-Inch Steel Painted Wheels
275/65R18 BSW All-Season LRR Tires
18-Inch Full-Size Spare Wheel
LED Low/High Reflector Headlamps
Automatic High-Beam Headlamp-Control
Black Power Mirrors
Cargo Tie-Down Loops

OPTIONAL EQUIPMENT (May Replace Standard Equipment)
Customer Preferred Package 21A

3.55 Rear Axle Ratio
Active Noise-Control System
Chrome Appearance Group
18-Inch x 8.0-Inch Cast-Aluminum Painted Wheels
Tradesman Level 1 Equipment Group
Rear 60/40 Folding Seat
2nd-Row In-Floor Storage Bins
Rear Power-Sliding Window
Front and Rear Floor Mats
Front Seat-Back Map-Pockets
SiriusXM® with 3-Month Radio Sub Call 800-643-2112
Anti-Spin Differential Rear Axle
3.0L I6 Hurricane SO Twin Turbo with Stop/Start
3.55 Rear Axle Ratio
Active Noise-Control System
Trailer Brake-Controller

Destination Charge

\$2,195

TOTAL PRICE: * **\$54,700**

WARRANTY COVERAGE

5-year or 60,000-mile Powertrain Limited Warranty.
3-year or 36,000-mile Basic Limited Warranty.
Ask Dealer for a copy of the limited warranties or see your owner's manual for details.

For more information visit: www.ramtrucks.com
or call 1-866-RAMINFO

FCA US LLC

Fuel Economy and Environment

Gasoline Vehicle

Fuel Economy These estimates reflect new EPA methods beginning with 2017 models.

20 MPG
combined city/hwy
18 city
24 highway

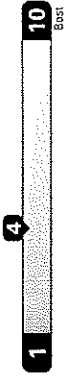
5.0 gallons per 100 miles

You spend

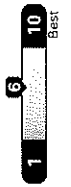
\$4,000
in fuel costs
over 5 years
compared to the
average new vehicle.

Annual fuel cost
\$2,500

Fuel Economy & Greenhouse Gas Rating (tailpipe only)



Smog Rating (tailpipe only)



This vehicle emits 444 grams CO2 per mile. The best emits 0 grams per mile (tailpipe only). Producing and distributing fuel also creates emissions; learn more at fuelconomy.gov.

Actual results will vary for many reasons, including driving conditions and how you drive and maintain your vehicle. The average new vehicle gets 28 MPG and cost \$1,500 to fuel over 5 years. Cost estimates are based on 15,000 miles per year, 55¢ per gallon, and 20¢ per gallon for gasoline gallon equivalent. Vehicle emissions are a significant cause of climate change and smog.

fuelconomy.gov

Calculate personalized estimates and compare vehicles



GOVERNMENT 5-STAR SAFETY RATINGS

This vehicle has not been rated by the government for overall vehicle score, frontal crash, side crash, or rollover risk.

Source: National Highway Traffic Safety Administration (NHTSA)
www.safercar.gov or 1-888-327-4236

PARTS CONTENT INFORMATION

FOR VEHICLES IN THIS CARLINE:

U.S./CANADIAN PARTS CONTENT: 55%

MAJOR SOURCES OF FOREIGN PARTS CONTENT:

MEXICO: 39%

NOTE: PARTS CONTENT DOES NOT INCLUDE FINAL ASSEMBLY, DISTRIBUTION, OR OTHER NON-PARTS COSTS.

FOR THIS VEHICLE:

FINAL ASSEMBLY POINT:

STERLING HTS, MICH., U.S.A.

COUNTRY OF ORIGIN:

ENGINE: MEXICO

TRANSMISSION: UNITED STATES

FlexCare

VEHICLE PROTECTION

Ask for FlexCare Vehicle Protection. We Built it. We Back it.



Date/Time: Nov 10, 2025 02:13 PM

Buyer: Brian Delvige

Phone: C: (830) 339-1723

Phone:

Address:

Salesperson: Maria Garza

2026 RAM 1500, Body Type:

Cash	Balance Due
\$ Down	
\$0	\$63,978

MSRP/Retail	\$62,645.00
Rebates	\$3,500.00
Total Savings + Rebates	\$5,451.00
Selling Price	\$60,694.00
Trade Difference	\$60,694.00
Government Fees	\$183.00
Documentary Fee	\$225.00
Steele Protection Packag	\$2,696.00
Total Taxes <i>minus</i>	\$3,680.18
Total Balance Due	\$63,978.18

X

Customer Signature

Date

X

Manager Signature

Date

With Approved Credit.



2026 MODEL YEAR

RAM 1500 LONE STAR CREW CAB 4X4

THIS VEHICLE IS MANUFACTURED TO MEET SPECIFIC UNITED STATES REQUIREMENTS. THIS VEHICLE IS NOT MANUFACTURED FOR SALE OR REGISTRATION OUTSIDE OF THE UNITED STATES. MANUFACTURER'S SUGGESTED RETAIL PRICE OF THIS MODEL INCLUDING DEALER PREPARATION

Base Price: \$52,430

RAM 1500 BIGHORN LONESTAR CREW 4X4
 Exterior Color: Bright White Clear-Coat Exterior Paint
 Interior Color: Black Interior Cloth
 Interior: Deluxe Cloth Buckle Seat
 Engine: 3.0L I6 Hurricane SO Twin Turbo with Stop/Start
 Transmission: 8-Speed Automatic 8HP75 Transmission
 Standard Equipment (UNLESS REPLACED BY OPTIONAL EQUIPMENT)

STANDARD EQUIPMENT (UNLESS REPLACED BY OPTIONAL EQUIPMENT)
 Advanced Multitouch 10.1" Touchscreen
 Supplemental Front Seat-Heated Side Air Bags
 Supplemental Side-Curtain Front and Rear Air Bags
 Advanced Brake-Assist
 3.21 Rear Axle Ratio
 Electronic Shift-On-Demand Transfer-Case
 Sentry Key® Theft-Deterrent System
 Anti-Lock 4-Wheel Disc Brakes
 Electric Parking Brake
 Electronic Stability Control
 Electric Power Windows
 Front Heavy-Duty Shock Absorbers
 Rear Heavy-Duty Shock Absorbers
 Active Lane-Management System
 Adaptive Cruise Control with Stop and Go
 Automatic High-Beam Headlamp-Control
 Blind-Spot and Cross-Pain Detection
 Full-Speed Forward-Collision Warning Plus
 Hill-Slope Assist
 ParkSense® Front and Rear Park Assist
 ParkView® Rear Backup Camera
 Pedestrian Emergency Braking
 Remote Keyless-Entry
 Remote-Start System
 Push-Button Start
 Class IV Receiver-Hitch
 Trailer Sway Damping
 26-Gallon Fuel Tank

OPTIONAL EQUIPMENT (May Replace Standard Equipment)
 Customer Preferred Package 21R
 3.35 Rear Axle Ratio
 Active Noise-Control System
 Sport Appearance Package
 Body-Color Front Bumper
 Body-Color Rear Bumper with Step-Pads
 Big Horn Level 1 Equipment Group
 Rear Center Armrest
 Body-Color Fender Flares
 Universal Garage-Door Opener
 Assembly Point/Port of Entry: STERLING HTS, MICH., U.S.A.
 VIN: 1C6SRFFP2TN-228926 L4-VOR: 7029

Destination Charge \$2,595

TOTAL PRICE: * \$62,645

WARRANTY COVERAGE
 5-year or 60,000-mile Powertrain Limited Warranty.
 3-year or 36,000-mile Basic Limited Warranty.
 Ask Dealer for a copy of the limited warranties or see your owner's manual for details.

THIS LABEL IS ADDED TO THIS VEHICLE TO COMPLY WITH FEDERAL LAW. THE LABEL CANNOT BE REMOVED OR ALTERED PRIOR TO DELIVERY TO THE ULTIMATE PURCHASER.
 * STATE AND/OR LOCAL TAXES IF ANY, LICENSE AND TITLE FEES AND DEALER SUPPLIED AND INSTALLED EQUIPMENT ARE NOT INCLUDED IN THIS PRICE. DISCOUNT, IF ANY, IS BASED ON PRICE OF OPTIONS IF PURCHASED SEPARATELY.

FCA US LLC

For more information visit: www.ramtrucks.com
 or call 1-866-RAMINFO

Fuel Economy and Environment

Gasoline Vehicle

Fuel Economy These estimates reflect new EPA methods beginning with 2017 models. Standard pickups range from 12 to 87 MPGe. The best vehicle rates 146 MPGe.

20 MPG
 combined city/hwy

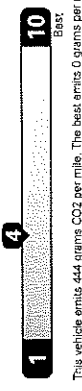
18 city
24 highway

5.0 gallons per 100 miles

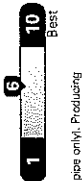
You Spend \$4,000
 in fuel costs over 5 years compared to the average new vehicle.

Annual fuel cost \$2,500

Fuel Economy & Greenhouse Gas Rating (tailpipe only)



Smog Rating (tailpipe only)



Actual results will vary for many reasons, including driving conditions and how you drive and maintain your vehicle. The average new vehicle gets 29 MPG and cost \$8,500 to fuel over 5 years. Cost estimates are based on 15,000 miles per year at \$3.35 per gallon, and 100 miles per gasoline gallon equivalent. Vehicle emissions are a significant cause of climate change and smog.



fueleconomy.gov

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GOVERNMENT 5-STAR SAFETY RATINGS

Overall Vehicle Score	★★★★
Based on the combined ratings of frontal, side and rollover. Should ONLY be compared to other vehicles of similar size and weight.	
Frontal Crash	★★★★
Based on the risk of injury in a frontal impact. Should ONLY be compared to other vehicles of similar size and weight.	
Side Crash	★★★★
Based on the risk of injury in a side impact.	
Rollover	★★★★
Based on the risk of rollover in a single-vehicle crash.	

Star ratings range from 1 to 5 stars (★★★★★) with 5 being the highest.
 Source: National Highway Traffic Safety Administration (NHTSA)
www.safercar.gov or 1-888-327-4236

The safety ratings above are based on Federal Government tests of particular vehicles equipped with certain features and options. The performance of this vehicle may differ.

PARTS CONTENT INFORMATION

FOR VEHICLES IN THIS CARLINE:
 U.S./CANADIAN PARTS CONTENT: 55%
MAJOR SOURCES OF FOREIGN PARTS CONTENT:
 MEXICO : 39%
 NOTE: PARTS CONTENT DOES NOT INCLUDE FINAL ASSEMBLY, DISTRIBUTION, OR OTHER NON-PARTS COSTS.
FOR THIS VEHICLE:
 FINAL ASSEMBLY POINT: STERLING HTS, MICH., U.S.A.
 COUNTRY OF ORIGIN: MEXICO
 TRANSMISSION: UNITED STATES

FlexCare
 VEHICLE PROTECTION

Ask for FlexCare Vehicle Protection. We Built it. We Back it.

.....

GONZALES COUNTY
UNDERGROUND WATER CONSERVATION DISTRICT



Gonzales County Underground Water Conservation District

Mitigation Fund Procedure Manual

Adopted: August 10, 2010
Revised: January 10, 2023
Revised: _____, 2026

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1.0 INTRODUCTION

The mission of the Gonzales County Underground Water Conservation District (GCUWCD) is to conserve, preserve, protect, and prevent waste of the groundwater resources. The rules of the District require permittees capable of producing greater than 3,000 acre-feet of water per year from the same producer or connected or to be connected to a common gathering/transportation piping system to work with the District in mitigating the effects of large-scale pumping projects on existing permitted wells. This is accomplished through the use of a Mitigation Fund that is funded by the permittees and managed by the District. The permittees recognize and acknowledge that the District may utilize monies in the Mitigation Fund for investigating, evaluating and/or implementing mitigation by either contractors or employees and that the Mitigation Fund may be used to cover administrative expenses, contractor costs, and equipment costs associated with such contractors or employees.

1.1 Mitigation Fund Manual Purpose

The purpose of this manual is to set policies and procedures for managing the Mitigation Fund in an efficient, legal, and fiscally responsible manner. This manual includes information on assessing the effects of drawdown on water wells in the District, determining appropriate mitigation remedies, conducting well mitigation, contracting, recordkeeping and reporting, and management of funds.

1.2 Mitigation Fund Manual Objectives

The objectives of this manual are to:

- Provide an overview of the Mitigation Fund
- Provide information on District operational functions
- Provide information on contracting services
- Provide information on contractor functions
- Provide information and guidance on management of the mitigation funds

1.3 Mitigation Fund Area

The area of the District covered by this mitigation fund is bounded on the west by the Gonzales/Wilson/Karnes County lines, on the south by the southern boundary line of the District, on the north by the Gonzales/Guadalupe County Lines, and on the east along the middle of the San Marcos Arch (San Marcos River).

1.4 Wells Covered Under the Mitigation Fund

Wells that qualify for potential mitigation through the Mitigation Fund shall be limited to registered or permitted wells, located in the mitigation fund area described above, that:

- ~~were drilled on or before January 1, 2010;~~
- were registered with the District ~~on or before June 1, 2010;~~
- do not produce water for a public water supply, except as provided below for municipal wells;
- meet the criteria for mitigation under the District's Rules and Policies;
- a minimum of two years continuous groundwater production prior to eligibility for mitigation;
- if the aquifer of the water well is undeterminable by a camera survey due to collapsed casing, the landowner must provide screening and depth documentation to be eligible for mitigation.
-

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Wells located on land leased or owned in fee simple determinable by the permit holders contributing to the Fund shall qualify for mitigation from the Fund, but wells located on land leased or owned in fee simple determinable by permit holders subject to mitigation requirements who do not contribute to the Fund shall not qualify for mitigation from the Fund.

Only wells that have been designated by the District as having been affected by pumpage from the Mitigation Fund members are eligible for mitigation. The procedures for assessing effects on wells from the large-scale pumping projects are listed in Sections 3.0, 4.0, and 5.0.

Municipal Wells

Municipal Wells within the mitigation fund area may qualify for mitigation only when the municipality demonstrates that:

- the well is used as part of an essential public water system;
- the municipality has no reasonable alternative source of water to offset the impairment;
and
- mitigation is necessary to maintain minimum service reliability or public health protection.

Oil and Gas Conversions (P-13)

Oil and gas wells converted to groundwater production well will be subject to the following requirements before being eligible for mitigation:

- documentation of full compliance with the Texas Department of Licensing & Regulation (TDLR) standards for conversion wells and The Railroad Commission of Texas documentation;
- Verification that the casing, cementing, and construction meet or exceed the requirements for a water well in the District rules;
- A downhole camera survey demonstrating structural integrity and sustainability for long-term groundwater production

Conversion wells that do not meet these standards shall be excluded from mitigation eligibility.

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1.5 Mitigation Fund Contact Information

District contact information for the mitigation fund is listed below:

Gonzales County Underground Water Conservation District
522 Saint Matthew Street
P.O. Box 1919
Gonzales, TX 78629
Phone: 830.672.1047
Fax: 830.672.1387

2.0 PRE-MITIGATION ASSESSMENT

The District will take a proactive approach to mitigating Carrizo Aquifer wells in the mitigation fund area. This approach will allow the District to mitigate wells at a mutually agreeable time before the well owners encounter an emergency situation.

Once the mitigation fund is in place, the District will begin conducting a pre-mitigation assessment of Carrizo Aquifer wells to identify wells that will potentially require future mitigation. The District will use its well registration database to identify the registered Carrizo Aquifer wells. The District will then contact the well owners to gather well completion, pump settings, and water level information. If the information required is not available, the District or its contractor will mobilize to the field and acquire the information from the well site.

The pre-mitigation assessment information will be used to plan a cost-effective mitigation effort within the mitigation fund area. A Groundwater Availability Model (GAM) may be used to estimate the approximate dates that these wells will encounter drawdown's that will exceed pump depths. The District may also use actual drawdown data from the District monitoring well network to assist with determining when and which wells to mitigate. Qualified wells that require mitigation within the first ten years, after initial adoption of this manual, will be mitigated as soon as possible. Wells that require mitigation after ten years will be mitigated on a yearly basis with the District attempting to stay ten years ahead of the drawdown effects.

It may be determined that the most cost-effective mitigation efforts is to lower the pump gradually to extend the lifetime of the existing water well.

3.0 HANDLING MITIGATION ASSESSMENT REQUESTS

All requests for mitigation fund work must be reviewed and pre-approved by the District and all mitigation fund work must be completed by the District's approved contractors. **No mitigation work will be conducted on wells that are not timely registered with the District.** A request for mitigation fund work shall be submitted to the District on a Mitigation Assessment Request Form (MARF). A copy of a MARF is included in Appendix A. In an emergency situation, such as an incident that occurs on the weekend, verbal approval from the District to the District's approved contractors shall suffice in lieu of a completed MARF. A MARF must be completed and signed by all parties as soon as possible to document the mitigation assessment request.

The following information is required to properly assess a mitigation fund request:

- The name, address, and contact number of the registered well owner.
- The location of the well.
- The well completion information (casing diameter, screen type, total depth, etc.)
- The aquifer in which the well is completed.
- The depth to pump setting
- The reason for the mitigation request (i.e. water level decline or water quality degradation)
- The date the well problem was first encountered.

The District or its contractor may also need to schedule a time and date to meet at the well site to collect the following data, as needed:

- Current water level.
- Water quality data (field measurements).
- Camera survey.
- Water quality sample for laboratory analysis (only if field measurements and/or camera survey warrant).

By signature on the MARF, the well owner grants access to District personnel and/or its contractor to perform the mitigation assessment activities.

3.1 Priority Assessment

Claims will be considered for reimbursement in the following order and must be in continuous use one year prior to request:

1. Residential home with a sole source of water from an existing Carrizo well and one or more residents over 65 years of age.
2. Residential home with a sole source of water from an existing Carrizo well irrespective of any resident's age.
3. Residential home with a livestock concurrent use of groundwater from an existing Carrizo well.
4. Primarily livestock use of water from an existing Carrizo well.
5. A secondary residential home with a sole source of water from an existing Carrizo well irrespective of any resident's age.
6. Any non-residential from an existing Carrizo well, including any well for business or commercial purposes.

Where multiple Carrizo wells exist on a single property, only one well may qualify for a mitigation claim. As a general standard business and commercial wells will not be subject to mitigation claims. In the event adequate funding is available, the Board may consider an exception to the general standard and any Board ruling will be final. The Board will consider any such claims on a case-by-case basis.

The Board will adopt a revised Mitigation Claim Evaluation form to establish the priority claim system. The Mitigation Manager and the landowner will have to initial and date the priority classification.

In the event funding is unavailable at the time of initial evaluation of the mitigation claim, the landowner may be reimbursed when funding is available. The maximum mitigation reimbursement is \$40,000.00, and the well owner must agree that any costs accrued over \$40,000.00 is at the well owner's expense.

This policy will be subject to review and revision in the event further significant funding is available to the District. All other District policies and procedures regarding the handling of mitigation claims shall remain in force.

4.0 ASSESSING DRAWDOWN EFFECTS ON WELLS

4.1 Aquifers

The mitigation fund is funded by permittees with well fields that pump greater than or equal to 3,000 acre-feet per year from the Carrizo Aquifer. Wells completed in the Carrizo Aquifer will experience the greatest drawdown effects from the pumpage in these well fields. Therefore, the mitigation fund will predominantly assist Carrizo Aquifer well owners.

Groundwater availability models indicate that some leakage will occur from the Queen City and Wilcox aquifers into the Carrizo Aquifer over time due to the Carrizo Aquifer pumpage. The District monitors water levels in wells in each of these aquifers and will use the actual water level data to assess drawdown effects from Carrizo Aquifer pumpage on the Queen City and Wilcox Aquifers.

4.2 Water Levels

The District monitors water levels in the Carrizo, Wilcox, Queen City, and Sparta Aquifers across the District. The District will use this data to determine the actual drawdown that occurs in the aquifers. The drawdown will be computed from historical water level measurements on September 2002 adopted by the Board (Resolution 12-03), or subsequent measurements by District personnel using

water wells or monitoring wells. For newly installed monitoring wells or existing wells added to the monitoring well network after December 31, 2001, a groundwater availability model may be used to compute the historic water level in the well that would have occurred at the monitor well location in 2002. Alternatively, a comparison of data from a December – January timeframe in both the year in which drawdown is assessed and in the historic period may be used.

This historical water level will be used to determine the depth for lowering pumps in an aquifer and to deepen or drill new wells.

4.3 Camera Surveys

Camera surveys may be used to assess casing construction details in water wells, if deemed necessary to the evaluation. A camera survey may also be used to locate the depth of reduced casing diameters or impediments to lowering pumps in wells.

4.4 Timeline for Assessing Drawdown Effects

The District will commence assessment on any mitigation request from qualifying well owners within 21 days of receiving a properly completed MARF. In emergency situations the District will act as soon as possible to alleviate the problem.

5.0 ASSESSING WATER QUALITY EFFECTS ON WELLS

5.1 Aquifers

The mitigation fund is funded by permittees with well fields that pump greater than or equal to 3,000 acre-feet per year from the Carrizo Aquifer. Wells completed in the Carrizo Aquifer will experience the greatest effects from the pumpage in these well fields. Therefore, the mitigation fund will predominantly assist Carrizo Aquifer well owners.

Groundwater availability models indicate that some leakage will occur from the Queen City and Wilcox aquifers into the Carrizo Aquifer over time due to the Carrizo Aquifer pumpage. The District monitors water quality in wells in each of these aquifers and will use this water quality data to assess the effects from Carrizo Aquifer pumpage on the Queen City and Wilcox Aquifers.

5.2 Water Sampling

Water sampling may be required to assess water quality complaints. If required, the District will collect samples for major cation and anion analyses to assess whether pumpage from the mitigation fund entities has caused the water quality concern.

5.3 Camera Surveys

Camera surveys may be used to assess water quality concerns, if deemed necessary to the evaluation. A camera survey will be used to assess well casings for corrosion or casing damages that may be causing water quality concerns.

5.4 Timeline for Assessing Water Quality Effects

The District will commence assessment on any mitigation request from qualifying well owners within 21 days of receiving a properly completed MARF. In emergency situations the District will act as soon as possible to alleviate the problem.

6.0 DETERMINING APPROPRIATE MITIGATION REMEDIES

Once the District or its contractor has conducted a mitigation assessment of a qualified well the District will contact the well owner to discuss the appropriate mitigation remedy. Mitigation remedies may include, but are not limited to, lowering pumps in wells, installing a new pump in a well that was previously flowing, replacing a well with a stock tank, or drilling a new well. The District, in consultation with its water well drilling contractor, will determine which remedy or remedies should be applied based upon the information obtained from the well assessment activities.

6.1 Wells with Declining Water Levels

Mitigation for well owners that have or will experience water level declines below the current pump setting in the well due to effects of large-scale pumpers may include dropping the pump in the well to a depth that will exceed the anticipated 50-year water level declines (approximately 150 – 200 feet below water levels in 2002) in the Carrizo Aquifer.

Mitigation for well owners in which a pump can not be lowered due to restrictions in the well or reduced casing size may include properly plugging and abandoning the well and drilling of a new replacement well.

Mitigation for well owners in which a pump can not be lowered due to the shallow depth of the well may include properly plugging and abandoning the well and drilling of a new replacement well to a deeper depth in the Aquifer or in another suitable Aquifer.

6.2 Flowing Wells

Mitigation options for well owners with wells that have ceased flowing due to water level declines due to the effects of large-scale pumpers may include one of the following:

- Installation of an electric pump system.
- Installation of a solar pump system.
- Replacement of the well with a stock tank.

7.0 CONDUCTING WELL MITIGATION

7.1 Well Mitigation Agreement

Prior to beginning any mitigation work, the well owner must sign the Mitigation Work Order Form (MWOFF) accepting the mitigation work selected and approved by the District and granting access to District personnel and/or the District's contractor to perform the mitigation activities. A copy of the District MWOFF is included in Appendix B.

7.2 Contractor Scheduling

A well owner may select from the list of pre-qualified water well drillers, as provided in Section 8.0 of this Manual, to conduct mitigation work. If the selected water well driller is unable to accept the mitigation work at the time of selection, due to other obligations, the well owner may either select another pre-qualified water well driller or agree to abide by the selected water well drillers schedule. In the latter circumstance, the selected water well driller would be under no obligation to meet the District's timeline for starting the mitigation work.

7.3 Well Mitigation Work

The District shall issue the selected water well driller a completed MWOFF that describes the work to be performed and the pre-determined costs to complete the work. **No mitigation work shall be performed without first receiving a MWOFF from the District. Costs incurred for any work conducted by a water well driller without a signed MWOFF will not be paid.** In an emergency situation, such as an incident that occurs on the weekend, verbal approval from the District to the District's approved contractors shall suffice in lieu of a completed MWOFF. A MWOFF must be completed and signed by all parties as soon as possible to document the work conducted for the emergency situation.

If, during the course of the mitigation work, unforeseen conditions occur that require changes in the work described in the MWOFF a water well driller must first get an amendment to the MWOFF approved by the District before conducting the changed scope of work. Except under unforeseen and emergency circumstances, the costs incurred for any work conducted by a water well driller without an amended MWOFF will not be paid.

All mitigation work must be completed to the satisfaction of the District in order to receive payment.

7.4 Timeline for Starting Scheduled Work

A water well driller selected for mitigation work shall begin work on site within 7 days of receiving notification (MWOFF) by the District. In emergency situations the selected water well driller shall begin work on site within 48 hours of notification (MWOFF) by the District.

7.5 Standard Practices

All water well drillers contracted for mitigation work with the District shall use standard practices acceptable to the Texas Department of Licensing and Regulation for Water Well Drillers and Water Well Pump Installers and rules of the Gonzales County Underground Water Conservation District.

7.6 Completion of Mitigation Work

The selected water well driller shall use reasonable due diligence in accordance with standard practices for water well drillers and pump installers for completing the approved mitigation work in a timely matter. Upon completion of the mitigation work, the water well driller and well owner shall sign off on the MWOFF. The completed and signed MWOFF shall be submitted to the District for final approval of the work and payment.

8.0 MITIGATION FUND CONTRACTORS

The District will solicit bids from and contract with several qualified water well drilling and pump installation companies, duly licensed in the State of Texas, to provide mitigation services under the Mitigation Fund Agreements. Contracting with more than one water well drilling company will ensure that a water well driller will be available in emergency situations.

8.1 Contractor Qualifications

Contractors engaged in work for the District shall:

- Be a company engaged in the business of providing water well drilling and pump services for a minimum of five years within the last seven years. Recent start-up businesses do not meet

the requirements of this contract. A start-up business is defined as a new company that has no previous operational history or expertise in the relevant business and is not affiliated with a company that has that history or expertise.

- Be a licensed Water Well Driller in the State of Texas with a current license issued by the Executive Director pursuant to the Texas Occupations Code, Chapter 1901 and maintain the license throughout the term of the contract.
- Be a licensed Water Well Pump Installer in the State of Texas with a current license issued by the Executive Director pursuant to the Texas Occupations Code, Chapter 1902 and maintain the license throughout the term of the contract.
- Be located within a 70-mile radius of the District boundaries.
- Be in good financial standing, not in bankruptcy, current in payment of all taxes and fees as required by law.
- Have sufficient personnel and equipment to handle all Mitigation Fund service requests from the District.

8.2 Insurance

Before being qualified to perform any mitigation work, a contractor must provide and maintain a certificate of insurance, at contractor's expense, covering all the activities to be performed by contractor's company or contractor's subcontractors, as described below.

- Statutory workers' compensation insurance valid in the State of Texas is required.
- Comprehensive General Liability Insurance, covering liability, including but not limited to Public Liability, Personal Injury, and Property Damage, with coverage of at least \$1,000,000 per occurrence.
- All insurance shall be placed with insurance companies licensed to do business in the State of Texas, and/or acceptable to the District.
- The Comprehensive General Liability Insurance policy must include GCUWCD as an additional insured during the duration of the contract with GCUWCD. Any coverage afforded the District, the Certificate Holder, as an Additional Insured shall apply as primary and not excess to any insurance issued in the name of the District.
- Comprehensive Automobile Liability Insurance covering the use of all vehicles used by the contractor, whether owned, hired or non-owned. This insurance shall be in at least the following amounts: bodily injury: \$500,000 per person; \$1,000,000 per occurrence; and property damage: \$500,000 per occurrence.
- Contractor shall give the District unqualified prior written notice of cancellation or diminution of said insurance coverage ten (10) days prior to the effective date of any such cancellation or diminution.

8.3 Contract Terms

The mitigation fund contracts shall be valid for a three-year period with an option to extend. A copy of the District Mitigation Fund Services Contract is included in Appendix C.

8.4 Unit Costs

The District will reimburse contractors for mitigation work performed based on the attached Unit Cost Schedules. These schedules shall be reviewed by the District every year and provided to qualified contractors when changes are made. Copies of the initial Unit Cost Schedules are included in Appendix D.

8.5 Payment Terms

Contractors will be reimbursed for mitigation work performed under a Mitigation Work Order Form (MWOFF) at the rates identified in the Unit Cost Schedule. **Except in unforeseeable or emergency circumstances no contractor costs will be reimbursed without an approved MWOFF.** The MWOFF must be agreed to by the District and Contractor prior to beginning any work (signatures on MWOFF required) and the mitigation work performed must be approved by the District (signature on MWOFF required) before any payments to the contractor will be made.

Contractor payments must be approved by the District Board of Directors prior to payment. MWOFF payments will be mailed out on the following work day after approval at the monthly board meeting or the contractor can pick up the check at the District office.

8.6 Damages

The contractor is responsible for any damages to property that occurs during the course of conducting mitigation activities.

9.0 MITIGATION FUND MANAGEMENT

The District has an investment policy which is in compliance with various provisions of Texas law relating to the investment and security of funds of districts. As of the inception of the Mitigation Fund, Sections 36.155 and 36.156 of the Texas Water Code and Chapters 2256 and 2257 of the Government Code are applicable to the investment of the District's funds, including the investment of the Mitigation Fund. The investment policy addresses the methods, procedures, and practices that must be used to ensure effective and judicious fiscal management of the District's funds.

The District purchases various insurance policies, including the bonding of all directors and employees of the District.

10.0 RECORDKEEPING AND REPORTING

The District shall maintain records and supporting documentation for all mitigation fund work in accordance with the District Bylaws.

By January 31st of each year following the creation and initial funding of the Mitigation Fund, the District shall provide all participating permittees an accounting of Mitigation Fund revenues and expenses, information regarding the water well drillers qualified to perform mitigation work, and a report summarizing the mitigation claims that were inspected, evaluated or mitigated.

Gonzales County Underground Water Conservation District
Request for Qualifications (RFQ)
Conservation Consultant Services

The Gonzales County Underground Water Conservation District (GCUWCD) is requesting Statements of Qualifications (SOQs) from qualified firms or individuals to provide professional Conservation Consultant Services. The selected consultant will assist the District in developing and implementing groundwater conservation programs, analyzing water-use data, supporting regulatory and planning activities, and assisting with public outreach and education initiatives.

A detailed RFQ package, including scope of services and submission requirements, may be obtained from the District office at:

Gonzales County Underground Water Conservation District
P.O. Box 1919
522 Saint Joseph Matthew Street
Gonzales, Texas 78629
Phone: (830) 672-1047

SOQs must be received by the District no later than December 31, 2025, at 5:30 p.m. Late submissions will not be accepted.

All inquiries regarding this RFQ must be submitted in writing to:
Email: generalmanager@gcuwcd.org

The Gonzales County Underground Water Conservation District reserves the right to reject any or all submissions and to waive minor informalities in the RFQ process.

REQUEST FOR QUALIFICATIONS (RFQ)

Conservation Consultant Services

Gonzales County Underground Water Conservation District

RFQ No. 20251120

Issue Date: November 20, 2025

I. Introduction

The Gonzales County Underground Water Conservation District ("District" or "GCUWCD") is soliciting Statements of Qualifications (SOQs) from qualified individuals or firms to provide professional conservation consulting services. The selected consultant will support the District in evaluating, developing, and implementing groundwater conservation programs, best management practices, and public outreach initiatives consistent with the District's mission to protect, conserve, and manage groundwater resources within Gonzales County.

This RFQ is issued in accordance with Texas Water Code requirements and applicable state procurement standards. Selection will be based solely on demonstrated qualifications, experience, and technical competence.

II. Background

GCUWCD manages and protects groundwater resources within Gonzales County. The District oversees groundwater production, permitting, education, conservation programs, and compliance with District rules and regional/state planning objectives. The District seeks a consultant to assist with conservation program development, technical analysis, planning, and specialized groundwater expertise.

III. Scope of Services

The consultant shall provide comprehensive conservation consulting services aligned with groundwater resource management, District regulatory requirements, and best conservation practices. The level of detail and technical specificity in the proposal should reflect the consultant's qualifications to support District programs at both strategic and operational levels. The consultant may be required to perform the following services:

A. Conservation Program Development

- Develop comprehensive conservation strategies consistent with the District Management Plan and Texas Water Code requirements.

- Identify, evaluate, and recommend groundwater conservation best management practices (BMPs) suitable for agricultural, municipal, industrial, and rural well owners.
- Conduct comparative analyses of BMP effectiveness across other groundwater conservation districts.
- Develop implementation plans including timelines, resource needs, and measurable performance indicators.
- Provide recommendations for rule amendments or new conservation-related policies.

B. Technical Support & Data Analysis

- Evaluate groundwater production data, historical use trends, and conservation performance metrics.
- Conduct analysis supporting conservation targets, anticipated production patterns, and long-term aquifer sustainability.
- Assist with hydrologic modeling inputs, GAM updates, and technical documentation supporting Desired Future Conditions (DFCs).
- Develop dashboards, spreadsheets, or other decision-support tools for tracking conservation outcomes.

C. Public Outreach & Education

- Develop educational materials including brochures, fact sheets, presentations, and digital content tailored to local groundwater users.
- Conduct workshops, stakeholder meetings, and community educational sessions.
- Assist with school-based conservation programs and youth outreach.
- Provide Spanish-language materials when beneficial for community access.

D. Regulatory & Planning Support

- Provide guidance on District compliance with state water planning processes (TWDB, regional planning groups, GMA participation).
- Assist with drafting language for rule updates, management plan revisions, and policy documents.
- Conduct evaluations of consistency with DFCs and MAGs and propose conservation-related adjustments.
- Coordinate with regional entities, stakeholders, and production permit holders on conservation matters.

E. Special Projects (as assigned)

- Conservation impact studies related to drought, pumping patterns, or emerging groundwater concerns.
- Support drought contingency planning and demand-reduction strategies.
- Grant writing and grant compliance support for federal, state, or cooperative conservation funding.
- Evaluation of conservation technologies such as advanced metering, leak detection, or efficiency programs.
- Conservation impact studies
- Benchmarking against other groundwater districts
- Drought response program support
- Grant writing or grant-related compliance assistance

IV. Qualifications

Respondents should demonstrate:

- Experience working with groundwater districts, water utilities, or natural resource agencies.
- Technical expertise in conservation, hydrology, water resource management, or related fields.
- Knowledge of Texas water law and groundwater permitting frameworks (preferred).
- Ability to communicate technical information clearly.
- A record of developing conservation programs, analyses, and educational materials.
- Relevant professional licenses or certifications.

V. Submission Requirements

SOQs must include:

1. Cover Letter – Contact information and summary of qualifications.
2. Firm/Consultant Profile – Description of expertise, history, and personnel.
3. Relevant Experience – Project descriptions and experience with similar work.

4. Project Team – Roles, credentials, and resumes of key personnel.
5. Approach & Methodology – Description of proposed conservation consulting approach.
6. References – At least three relevant clients with contact information.
7. Administrative Information – Conflict disclosures, proof of insurance, and related items.

VI. Selection Process

The District will evaluate submissions based on:

- Qualifications and expertise
- Technical competence
- Understanding of groundwater conservation
- Quality of proposed approach
- Past performance
- Availability of personnel

Interviews may be conducted at the District's discretion. Final scope and fee negotiation will occur after selection of the most qualified respondent.

VII. Submission Instructions

Submission Deadline: December 31, 2025

Delivery Method:

- Physical Submission:
Gonzales County Underground Water Conservation District
Attn: Ms. Laura Martin, General Manager
Address: P.O. Box 1919
522 Saint Matthew Street
Gonzales, TX 78629
- Electronic Submission (if applicable):
Email: generalmanager@gcuwcd.org
Subject: "RFQ – Conservation Consultant Services – [Firm Name]"

Late submissions will not be accepted.

8. Questions & Clarifications

All inquiries must be submitted in writing to:

Contact: Ms. Laura Martin, General Manager

Email: generalmanager@gcuwcd.org

Question Deadline: December 30, 2025

Responses may be posted publicly or distributed to all known RFQ holders.

9. District Rights

The District reserves the right to:

- Reject any or all submissions
- Waive informalities
- Request additional information
- Negotiate terms with the selected consultant
- Cancel or revise the RFQ

10. Tentative Schedule

Milestone	Date
RFQ Issued	November 20, 2025
Deadline for Questions	December 30, 2025
SOQ Submission Deadline	December 31, 2025
Evaluation Period	January 02, 2026-January 13, 2026
Interviews (if held)	January 12, 2026-January 13, 2026
Selection & Notification	January 13, 2026-January 14, 2026

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GONZALES COUNTY
UNDERGROUND WATER CONSERVATION DISTRICT



Groundwater Conservancy Program (GCP)

Original Adopted: _____

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- I. Purpose and Philosophy**
 - II. Eligibility and Enrollment Criteria**
 - III. Program Structure and Compensation**
 - IV. Contracting, Compliance, & Monitoring**
 - V. Governance, Funding, and Financial Management**
 - VI. Risk Management and Contingency Planning**
 - VII. Administrative Structure and Implementation**
 - VIII.**
 - IX. Outreach, Education, and Community Engagement**
 - X. Metrics and Evaluation**
 - XI. Policy Review and Amendment**
 - Contact Information**
-

I. Purpose and Philosophy

The Groundwater Conservancy Program (GCP) is a voluntary program designed to:

1. Encourage landowners to conserve groundwater resources in Gonzales County;
2. Provide financial incentives for landowners who agree to limit or suspend production of groundwater on enrolled acreage;
3. Support sustainable management of local aquifers while respecting private property and water rights;
4. Establish a long-term conservation legacy to ensure the availability of groundwater for future generations.

The program aligns with GCUWCD's mission to conserve and protect groundwater resources, prevent waste, and promote long-term sustainability.

II. Eligibility and Enrollment Criteria

To participate in GCP, applicants must meet the following criteria:

1. **Land Ownership:** Property must be within GCUWCD's jurisdiction.
 2. **Groundwater Rights:** Applicants must hold groundwater rights associated with the enrolled property. GCUWCD does not acquire ownership of land or water rights.
 3. **Non-Leasing / Non-Production Commitment:** Participants agree not to lease, sell, or allow commercial or export use of groundwater from enrolled acreage for the contract term.
 4. **Exempt Wells:** Exempt wells for domestic or livestock use are allowed if they comply with program rules.
 5. **Application Documentation:** Required materials include:
 - o Legal property description or appraisal district property ID;
 - o Total acreage and acreage proposed for enrollment;
 - o Proof of ownership and groundwater rights;
-

- Selected contract term.

III. Program Structure and Compensation

Enrollment Options

Landowners may enroll part or all of their property and select from multiple contract terms.

Contract Terms & Annual Payment Rates

Term Length Annual Payment per Acre Sign-Up Bonus		
5 years	\$10	\$50
10 years	\$16	\$50
20 years	\$20	\$50
30 years	\$30	\$50
50 years	\$50	\$50

Referral Incentives

Landowners may receive referral payments (e.g., \$5 per acre, capped per referrer) for introducing new participants.

Contract Upgrades

Participants may upgrade to a longer term. The new annual payment rate applies immediately for the remainder of the year.

Payment Schedule

- Sign-up bonuses are paid upon contract execution;
- Annual payments are issued at the end of each calendar year;
- Referral payments are issued upon verification of new participant enrollment.

IV. Contracting, Compliance, and Monitoring

1. **Contract Documentation:** Each contract specifies property description, enrolled acreage, term, payment schedule, rights and obligations, and confirms GCUWCD does not assume ownership.
2. **Early Termination Clause:**
 - Early termination requires repayment of all funds received (sign-up bonus, annual payments, referral incentives);
 - Repayment is due immediately;
 - Failure to repay may result in legal action;
 - Affected acreage is removed from enrollment.
3. **Compliance Monitoring:** GCUWCD may inspect enrolled properties. Exempt wells must be registered and maintained per program rules.
4. **Breach of Contract:** Unauthorized groundwater production, leasing, or sale constitutes breach. GCUWCD may enforce early termination provisions and terminate the contract immediately.

V. Governance, Funding, and Financial Management

1. **Funding:** Program funds are drawn from district revenues, including fees, assessments, or other allocated funds.
 2. **Board Oversight:** Board sets payment rates, incentives, and program policies; reviews performance annually.
 3. **Reporting and Transparency:**
 - Annual public reporting of enrolled acreage, participants, payments, upgrades, and referrals;
 - Maintain publicly accessible guidance document.
 4. **Long-Term Commitment:** Contracts survive board changes to ensure program stability.
-

VI. Risk Management and Contingency Planning

1. Monitor financial obligations, especially for 30- and 50-year contracts.
2. Enforce early termination and breach provisions to maintain integrity.
3. Contracts clearly define rights, responsibilities, remedies, dispute resolution, and governing law.
4. Maintain institutional knowledge to ensure continuity despite staff or board turnover.

VII. Administrative Structure and Implementation

1. **Program Coordinator:** Manages applications, contracts, inspections, payments, and public inquiries.
2. **Application Management:** Accept online or paper applications with all required documentation.
3. **Enrollment Cycles:** Applications accepted annually or semi-annually.
4. **Contract Execution and Payment Distribution:** Execute contracts promptly, issue payments and track referrals.
5. **Monitoring:** Inspect enrolled properties and maintain exempt well records.

VIII. Outreach, Education, and Community Engagement

1. Conduct workshops, town halls, and informational sessions.
2. Promote sign-up bonuses, referral incentives, and success stories.
3. Publicly recognize enrolled landowners.
4. Collect feedback to refine program rules and administration.

IX. Metrics and Evaluation

- Track acreage enrolled, participants, contract terms, costs, referrals, renewals, and upgrades.
-

- Monitor groundwater trends under enrolled areas.
- Evaluate participant satisfaction and recommendations.
- Conduct financial audits to ensure program sustainability.

X. Policy Review and Amendment

- Board reviews policies and contract structures at least every five years.
- Changes to rates, terms, or incentives require board approval and public notice.

Contact Information

GCUWCD Office

P.O. Box 1919

522 Saint Matthew Street

Gonzales, TX 78629

Phone: (830) 672-1047

Email: generalmanager@gcuwcd.org

Website: www.gcuwcd.org

Program Coordinator: TBD

**Gonzales County Underground
Water Conservation District**

Board Resolution 25-12-09a

Resolution for Signatory Authority and Account Updates

WHEREAS, Gonzales County Underground Water Conservation District desires to appoint a new director for District 3, to fill the vacancy created by Mr. Mark Ainsworth's resignation from the Board; and

WHEREAS, Gonzales County Underground Water Conservation District requests that Mr. Ainsworth be removed from signature authority on all banking accounts;

BE IT FURTHER RESOLVED that any two of the directors are required for signatory authority for all financial transactions of the District and officers and directors will be:

H. Bruce Tieken District 1

Mike St. John District 2

C. Dean Davis District 3

Barry Miller District 4

B. Glenn Glass District 5

WHEREAS, Gonzales County Underground Water Conservation District requests Ms. Laura Martin has single signature authority on the operating account ending in xxx11761 with a limit of \$500.00 per transaction, and may use the Debit Checkcard for the District. The Board of Directors of the District set the transaction limitation, and the banking institution, Sage Capital Bank does not monitor internal set limits of the District.

This Resolution shall become effective on December 09, 2025.

Director
Gonzales County Underground Water Conservation District

Director
Gonzales County Underground Water Conservation District

**GONZALES COUNTY
UNDERGROUND WATER
CONSERVATION DISTRICT**

**RESOLUTION OF THE BOARD OF DIRECTORS OF THE GONZALES
COUNTY UNDERGROUND WATER CONSERVATION DISTRICT CALLING A
GENERAL ELECTION FOR MAY 2, 2026, RESOLUTION 2025-12-09b**

WHEREAS, the Board of Directors of the Gonzales County Underground Water Conservation District is authorized by law to order a general election for directors; and

WHEREAS, the next uniform election date for this political subdivision to hold its general election is Saturday, May 2, 2026; and

WHEREAS, it is necessary to order this election and to establish procedures for its conduct in accordance with the Texas Election Code and the District's enabling legislation.

**NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF
THE GONZALES COUNTY UNDERGROUND WATER CONSERVATION
DISTRICT THAT:**

RESOLVED, Election Date and Type: A General Election is hereby ordered to be held on Saturday, May 2, 2026, within the legal boundaries of the Gonzales County Underground Water Conservation District, Texas.

RESOLVED, Offices on the Ballot: The following offices for the District's Board of Directors shall be placed on the ballot for election in accordance with District Resolution 2015-12-8a:

- Director Precinct 1 for a two-year term
- Director Precinct 2 for a four-year term
- Director Precinct 3 for a two-year term

RESOLVED, Election Hours and Locations: The polls should be open from 7:00 a.m. to 7:00 p.m. on Election Day. A final list of polling places, including the main polling place and any branch locations with their street addresses and room numbers, will be determined and posted not later than the 21st day before the election.

REOLVED, Early Voting: Early voting by personal appearance shall be conducted beginning Monday, April 20, 2026, and ending Tuesday, April 28, 2026. The dates, hours, and locations for early voting, including any weekend voting, shall be published or posted as required by the Texas Election Code. The main early voting location shall be the Gonzales County Tax and Clerk Office at 427 Saint George Street, Gonzales, TX, in the Randal Rather Building

RESOLVED, Election Services: The Board of Directors hereby authorizes and directs the General Manager, or appropriate District authority, to enter into a Joint Election Agreement and Election Service Contract with the Gonzales County Elections

Administrator (Gwen Schaefer) to conduct the May 2, 2026 election, to serve as the Joint Early Voting Clerk, and to handle associated administrative duties and costs in accordance with the agreed-upon terms

RESOLVED, Notice of Election: The appropriate District authority is directed to give notice of the election in the manner and within the times required by the Texas Election Code, including posting on the District's website at www.gcuwcd.org.

RESOLVED, Filing Deadlines: The first day to file an application for a position on the ballot is Wednesday, January 14, 2026, and the last day to file is Friday, February 13, 2026, by 5:00 p.m. The last day to file a declaration of write-in candidacy is Tuesday, February 17, 2026, by 5:00 p.m.

President, Bruce Tieken
Gonzales County Underground Water Conservation District

Barry Miller, Secretary/Treasurer
Gonzales County Underground
Water Conservation District

**GONZALES COUNTY UNDERGROUND
WATER CONSERVATION DISTRICT**

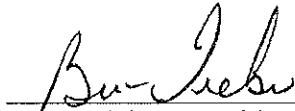
**Board Resolution 2015-12-8a
Adoption of Amended Election Procedures**

Be it resolved the Board of Directors of the Gonzales County Underground Water Conservation District do hereby call for amendments to the election of the Board of Directors as stipulated in Sec. 36.059, Water Code. That statute requires the District elect directors according to the Precinct Method as defined by Chapter 12, page 1105, Special Laws, Acts of the 46th Legislature, Regular Session, 1939. Section 6 of Chapter 12 requires the District Directors to serve staggered terms and for the District to conduct elections every two years. Pursuant to those provisions, the directors have drawn lots to determine initial director terms as follows:

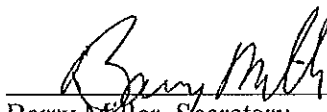
Director Precinct 1 term expires 2.
Director Precinct 2 term expires 4.
Director Precinct 3 term expires 2.
Director Precinct 4 term expires 4.
Director Precinct 5 term expires 4.

Following the May 2016 election, each director will serve until their term expires according to the schedule above. Thereafter each director shall serve a four-year term. Should a vacancy occur, the Board shall appoint a director to fill the unexpired term of that Director Precinct in accordance with the provisions of Section 36.051, Water Code. If the vacant office is not scheduled for election for longer than two years at the time of the appointment, the Board shall order an election for the unexpired term to be held as part of the next regularly scheduled director's election. The appointed director's term shall end on qualification of the director elected at that election, and the Director elected at that election shall serve for the remaining two years of the original Director's unexpired term.

This Resolution shall become effective on December 8, 2015.



Bruce Tieken, President
Gonzales County Underground Water Conservation District



Barry Miller, Secretary
Gonzales County Underground Water Conservation District

Saturday, May 2, 2026 – Uniform Election Date (Limited)

Authority Conducting Elections

Local Non-County Political Subdivisions
(County-ordered elections may not be held on this date. County Election Official may, but is not required to, contract to provide election services to political subdivisions holding elections on this date.)

Deadline to post candidate requirements⁵ Form 1-20

Friday, May 2, 2025

Deadline to Post Notice of Candidate Filing Deadline (Local Non-County Political Subdivisions Only)¹

Monday, December 15, 2025

First Day to Apply for Ballot by Mail

Thursday, January 1, 2026*

**First day to file does not move because of New Year's Day holiday. An "Annual ABBM" or FPCA for a January or February 2026 election may be filed earlier, but not earlier than the 60th day before the date of the January or February election.*

Last Day for Candidates Planning to File for a Place on the General Election Ballot (Local Non-County Political Subdivisions Only) to Register to Vote or Update Voter Registration

Tuesday, January 13, 2026

First Day to File for a Place on the General Election Ballot (Local Non-County Political Subdivisions Only)¹

Wednesday, January 14, 2026

Last Day to Order General Election or Special Election on a Measure

Friday, February 13, 2026

Last Day to File for a Place on the General Election Ballot (Local Non-County Political Subdivisions Only)²

Friday, February 13, 2026 at 5:00 p.m.
See note below relating to four-year terms³

Last Day to File a Declaration of Write-in Candidacy (Local Non-County Political Subdivisions Only)

Tuesday, February 17, 2026 at 5:00 p.m.

Last Day to Register to Vote

Thursday, April 2, 2026

First Day of Early Voting by Personal Appearance

Monday, April 20, 2026

Last Day to Apply for Ballot by Mail
(**Received, not** Postmarked)

Monday, April 20, 2026
(deadline falls on San Jacinto Day,
moves to preceding business day)

Last Day of Early Voting by Personal Appearance

Tuesday, April 28, 2026

Last day to Receive Ballot by Mail

Saturday, May 2, 2026 (Election Day) at
7:00 p.m. if carrier envelope
is **not** postmarked, **OR** Monday, May 4,
2026 (next business day after Election
Day) at 5:00 p.m. if carrier envelope is
postmarked by 7:00 p.m. at the location
of the election on Election Day (unless
overseas or military voter deadlines
apply)⁴

RESOLUTION NO.25-12-09c

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE GONZALES COUNTY UNDERGROUND WATER CONSERVATION DISTRICT IN SUPPORT OF LEGISLATIVE AUTHORIZATION FOR AQUIFER STORAGE AND RECOVERY (ASR) PROJECTS

WHEREAS, the Gonzales County Underground Water Conservation District (the "District") is committed to the long-term sustainability of its groundwater resources and the provision of a reliable water supply for its constituents; and

WHEREAS, Aquifer Storage and Recovery (ASR) is a proven and effective water management strategy for capturing and storing excess water during times of availability for future use during times of scarcity; and

WHEREAS, the District has identified significant potential for ASR projects within its jurisdiction to enhance its water supply capabilities and address the impacts of drought; and

WHEREAS, existing state legislation and regulations may not fully address the specific needs and complexities of developing and implementing ASR projects within the District; and

WHEREAS, the District is committed to proactive, science-based management of its water resources, and recognizes the need for legislative support to facilitate the development of robust and sustainable ASR programs; and

WHEREAS, the Board of Directors has reviewed the potential benefits of ASR and believes it is prudent to seek legislative clarification and support for the District's efforts;

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Gonzales County Underground Water Conservation District as follows:

RESOLVED, The Board hereby directs the District's General Manager to develop a comprehensive legislative proposal to enable the District to effectively and efficiently plan, permit, construct, and operate Aquifer Storage and Recovery projects within its jurisdiction.

RESOLVED This legislative proposal shall include provisions that:

- Clearly define the role of the District in authorizing and overseeing ASR projects.
- Establish a clear and streamlined permitting process for ASR projects.
- Address the protection of existing water rights and the protection of the aquifer's hydrogeology.
- Grant the District the necessary authority to manage and regulate ASR projects to ensure long-term sustainability and public benefit.

- Include provisions for funding mechanisms to support the development of ASR projects.

RESOLVED, The District's legal counsel and staff are authorized and directed to work with the District's legislative advocacy team to develop this legislative proposal, which shall be presented to the Board for review and approval before any formal submission to the Legislature.

RESOLVED, The District shall actively advocate for the passage of legislation that supports its goals for developing and implementing ASR projects.

ADOPTED AND APPROVED this December 09, 2025.

Bruce Tieken, President
Gonzales County Underground
Water Conservation District

Barry Miller, Secretary/Treasurer
Gonzales County Underground
Water Conservation District